



the Commonwealth of Massachusetts

RETURN

OF THE

MUNICIPAL LIGHTING PLANTS

TOWN OF

Hull, Massachusetts

TO THE

**DEPARTMENT OF
TELECOMMUNICATION AND ENERGY**

OF MASSACHUSETTS

For the Year ended December 31, 2011

Name of Officer to whom correspondence should
be addressed regarding this report :

Richard Miller

Official Title: **Operations Manager**

Office Address: **15 Edgewater Road
Hull, MA 02045**

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GENERAL INFORMATION

1. Name of town (or city) making this report.

Hull, MA

2. If the town (or city) has acquired a plant,

Kind of plant, whether gas or electric.

Electric

Owner from whom purchased, if so acquired.

Date of votes to acquire a plant in accordance with the provisions of chapter 164 of the General Laws:

August 6, 1894

Record of votes: First vote Yes, 38 ; No, 8 Second vote: Yes, 80 ; No, 5

Date when town (or city) began to sell electricity, October 15, 1894

3. Name and address of manager of municipal lighting:

Richard Miller, 603 Nantasket Avenue, Hull, MA 02045

4. Name and address of mayor or selectmen

Christopher Olivieri, 14 V Street, Hull, MA 02045

John D. Reilly, Jr., 277 Atlantic Avenue, Hull, MA 02045

Kevin Richardson, 65 Coburn Road, Hull, MA 02045

John C. Brannan, 11 Merrill Road, Hull, MA 02045

Domenico L. Sestito, 11 Western Avenue, Hull, MA 02045

5. Name and address of town (or city) treasurer:

J. Michael Buckley, 253 Atlantic Avenue, Hull, MA 02045

6. Name and address of town (or city) clerk:

Janet Bennett, 239 Atlantic Avenue, Hull, MA 02045

7. Names and addresses of members of municipal light board:

Patrick Cannon, 223 Nantasket Road, Hull, MA 02045

Daniel Ciccariello, 447 Nantasket Avenue, Hull, MA 02045

Stephanie Landry, 290 Newport Road, Hull, MA 02045

Thomas Burns, 8 Kenton Avenue, Hull, MA 02045

David Irwin, 3 Town Way, Hull, MA 02045

8. Total valuation of estates in town (or city) according to last state valuation

1,825,865,410.00

9. Tax rate for all purposes during the year:

13.06

10. Amount of manager's salary:

153,800.00

11. Amount of manager's bond:

N. A.

12. Amount of salary paid to members of municipal light board (each)

450.00

Chairman

600.00

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR ENDING DECEMBER 31, NEXT

INCOME FROM PRIVATE CONSUMERS:		
1	FROM SALES OF GAS.....	8,200,000.00
2	FROM SALE OF ELECTRICITY	
3	FROM RATE STABILIZATION FUND.....	
4	TOTAL	\$8,200,000.00
5	Expenses:	
6	For operation, maintenance and repairs.....	\$7,500,000.00
7	For interest on bonds, notes or scrip.....	
8	For depreciation fund (3% on \$ 16,939,588.49 as per page 8B).....	\$508,187.65
9	For sinking fund requirements.....	
10	For note payments.....	
11	For bond payments.....	
12	For loss in preceding year.....	
13	TOTAL	\$8,008,187.65
14		
15	Cost:	
16	Of gas to be used for municipal buildings.....	
17	Of gas to be used for street lights.....	
18	Of electricity to be used for municipal buildings.....	\$585,000.00
19	Of electricity to be used for street lights.....	\$67,000.00
20	Total of the above items to be included in the tax levy.....	\$652,000.00
21		
22	New construction to be included in the tax levy.....	
23	Total amounts to be included in the tax levy.....	

CUSTOMERS

Names of cities of towns in which the plant supplies GAS, with the number of customers' meters in each		Names of cities of towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each	
City or Town	Number of Customers' Meters, December 31.	City or Town	Number of Customers' Meters, December 31.
		HULL	6,166
		TOTAL	6,166

APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charged direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT:

* At	meeting	19	, to be paid from {	\$	_____
* At	meeting	19	, to be paid from {	\$	_____

FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY TO BE USED BY THE CITY OR TOWN FOR:

1. Street Lights.....	\$	67,000.00
2. Municipal Buildings.....		585,000.00
	\$	<u>652,000.00</u>

*Date of meeting and whether regular or special { Here insert bonds, notes or tax levy

CHANGES IN THE PROPERTY

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:

In gas property:

BONDS
(Issued on Account of Gas or Electric Lighting)

When Authorized*	Date of issue	Amount of Original Issue	Period of Payments		Rate	Interest		Amount Outstanding
			Amounts	When Payable		When Payable	When Payable	
S 10/06/1894	01/15/1894	\$31,202.00						
S 11/30/1895	12/01/1895	\$5,000.00						
S 11/24/1896	11/30/1896	\$2,400.00						
S 10/13/1898	12/13/1898	\$2,500.00						
R 03/05/1900	3/13/1900	\$1,700.00						
S 05/03/1900	10/20/1900	\$10,000.00						
S 12/05/1900	12/22/1900	\$15,000.00						
R 03/03/1913	5/15/1913	\$8,500.00						
S 03/03/1913	8/15/1913	\$2,000.00						
R 03/02/1914	4/5/1914	\$800.00						
R 03/02/1914	4/5/1914	\$1,500.00						
R 03/02/1914	4/5/1914	\$3,500.00						
R 03/01/1915	3/15/1915	\$4,000.00						
R 03/02/1915	3/15/1915	\$500.00						
R 03/02/1915	3/15/1915	\$1,500.00						
S 10/23/1967	12/1/1968	\$100,000.00						
		\$190,102.00						
		\$7,202.00						
	Total	\$182,900.00						
			\$0.00					0.00

The bonds and notes outstanding at the end of the year should agree with the balance sheet. When bond and notes are repaid, report the first three columns only.

*Date of meeting and whether regular or special

TOTAL COST OF PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights.....						
3	331 Structures and Improvements.....						
4	332 Reservoirs, Dams and Waterways						
5	333 Water wheels, Turbines and Generators.....						
6	334 Accessory Electric Equipment.....						
7	335 Miscellaneous Power Plant Equipment.....						
8	336 Roads, Railroads and Bridges.....						
9	Total Hydraulic Production Plant	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	D. Other Production Plant						
11	340 Land and Land Rights.....						
12	341 Structures and Improvements.....	\$4,028,143.40					\$4,028,143.40
13	342 Fuel Holders, Producers and Accessories.....						
14	343 Prime Movers.....						
15	344 Generators.....						
16	345 Accessory Electric Equipment.....						
17	346 Miscellaneous Power Plant Equipment.....						
18	Total Other Production Plant	\$4,028,143.40	\$0.00	\$0.00	\$0.00	\$0.00	\$4,028,143.40
19	Total Production Plant	\$4,028,143.40	\$0.00	\$0.00	\$0.00	\$0.00	\$4,028,143.40
20	3. Transmission Plant						
21	350 Land and Land Rights.....						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements.....						
24	353 Station Equipment.....						
25	354 Towers and Fikures.....						
26	355 Poles and Fikures.....						
27	356 Overhead Conductors and Devices.....	\$10,340.00					\$10,340.00
28	357 Underground Conduits.....						
29	358 Underground Conductors and Devices	\$143,028.38					\$143,028.38
30	359 Roads and Trails.....						
31	Total Transmission Plant	\$153,368.38	\$0.00	\$0.00	\$0.00	\$0.00	\$153,368.38

TOTAL COST OF PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
4. DISTRIBUTION PLANT							
1	360 Land and Land Rights	\$700.00					\$700.00
2	361 Structures and Improvements	\$68,578.14					\$68,578.14
3	362 Station Equipment	\$413,629.49	\$35,218.00				\$448,847.49
4	363 Storage Battery Equipment						
5	364 Poles, Towers and Fixtures	\$3,393,251.06	\$197,453.22	\$33,323.22			\$3,557,381.06
6	365 Overhead Conductors and Devices	\$3,904,529.08	\$132,885.27	\$61,527.54			\$3,975,886.81
7	366 Underground Conductors & Devices	\$22,296.82					\$22,296.82
8	367 Underground Conductors & Devices	\$390,760.04					\$390,760.04
9	368 Line Transformers	\$1,027,159.13	\$60,562.98	\$20,967.78			\$1,066,754.33
10	369 Services	\$351,633.66	\$5,493.50	\$390.00			\$357,127.16
11	370 Meters	\$1,088,785.19	\$633.15				\$1,089,028.34
12	371 Installation on Cust's Premises	\$3,373.32					\$3,373.32
13	372 Leased Prop. on Cust's Premises						
14	373 Street Light and Signal Systems		\$39,724.20	\$3,001.58			\$360,995.62
15	Total Distribution Plant	\$324,273.00	\$39,724.20	\$3,001.58			\$360,995.62
16		\$10,988,968.93	\$471,970.32	\$116,208.54			\$11,341,729.13
5. GENERAL PLANT							
17	389 Land and Land rights	\$3,015.90					\$3,015.90
18	390 Structures and Improvements	\$122,316.00					\$122,316.00
19	391 Office Furniture and Equipment	\$280,972.40	\$2,216.12				\$283,188.52
20	392 Transportation Equipment	\$617,857.95					\$617,857.95
21	393 Stores Equipment	\$22,942.89					\$22,942.89
22	394 Tools, Shop and Garage Equipment	\$57,282.19					\$57,282.19
23	395 Laboratory Equipment						
24	396 Power Operated Equipment	\$3,286.99					\$3,286.99
25	397 Communication Equipment	\$67,153.18					\$67,153.18
26	398 Miscellaneous Equipment	\$6,821.30	\$779.90				\$7,601.20
27	399 Other Tangible Property						
28	Total General Plant	\$1,181,648.80	\$2,996.02	\$116,208.54			\$1,184,644.82
29	Total Electric Plant in Service	\$16,352,129.51	\$474,966.34	\$116,208.54			\$16,943,304.39
30							
31							
32							
33							
34							
		TOTAL COST OF PLANT.....					\$16,939,588.49
		Less Cost of Land, Land Rights, and Rights of Way					\$3,715.90
		Total Cost upon which depreciation is based					\$16,939,588.49
							\$16,939,588.49 x 3% = \$508,187.65

The above figures should show the original cost of existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land values, should be taken as a basis for figuring depreciation.

COMPARATIVE BALANCE SHEET Assets and Other Debits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End Year	Increase or (Decrease)
1	UTILITY PLANT			
2	101 Utility Plant -Electric.....	\$9,247,029.82	\$9,232,176.91	(\$14,852.91)
3	107 Construction work in progress	\$1,349,487.87	\$1,349,487.87	\$0.00
4	123 Investment in Associated Companies.....			
5	Total Utility Plant.....	\$10,596,517.69	\$10,581,664.78	(\$14,852.91)
6				
7				
8				
9				
10				
11	FUND ACCOUNTS			
12	125 Sinking Funds.....			
13	126 Depreciation Fund (P. 14).....	\$96,167.54	\$96,934.80	\$767.26
14	128 Other Special Funds.....	\$828,015.55	\$1,159,099.25	\$331,083.70
15	Total Funds.....	\$924,183.09	\$1,256,034.05	\$331,850.96
16	CURRENT AND ACCRUED ASSETS			
17	131 Cash (P. 14).....	\$14,168.23	\$149,964.90	\$135,796.67
18	132 Special Deposits.....	\$182,954.00	\$190,450.00	\$7,496.00
19	135 Working Funds.....	\$1,000.00	\$1,000.00	
20	141 Notes and Receivables.....			
21	142 Customer Accounts Receivable.....	\$878,611.86	\$874,422.99	(\$4,188.87)
22	143 Other Accounts Receivable.....	\$79,444.85	\$60,754.40	(\$18,690.45)
23	146 Receivables from Municipality.....			
24	154 Materials and Supplies (P. 14).....	\$324,404.44	\$414,715.87	\$90,311.43
25				
26	165 Prepayments.....	\$353,893.89	\$357,011.35	\$3,117.46
27	13120 Miscellaneous Current Assets	\$12,723.39	\$13,008.66	\$285.27
28	Total Current and Accrued Assets...	\$1,847,200.66	\$2,061,328.17	\$214,127.51
29	DEFERRED DEBITS			
30	181 Unamortized Debt Discount.....			
31	182 Extraordinary Property Debits.....			
32	185 Other Deferred Debits.....			
33	Total Deferred Debits.....			
34				
35	Total Assets and Other Debits.....	\$13,367,901.44	\$13,899,027.00	\$531,125.56

COMPARATIVE BALANCE SHEET Liabilities and Other Credits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End Year	Increase or (Decrease)
1	APPROPRIATIONS			
2	201 Appropriations for Construction.....			
3	SURPLUS			
4	205 Sinking Fund Reserves.....			
5	206 Loans Repayment.....	\$242,900.00	\$242,900.00	\$0.00
6	207 Appropriations for Construction Repayment..			
7	208 Unappropriated Earned Surplus (P. 12).....	\$7,686,538.66	\$8,247,170.51	\$560,631.85
8	Total Surplus.....	\$7,929,438.66	\$8,490,070.51	
9	LONG TERM DEBT			
10	221 Bonds (P. 6).....			
11	231 Notes Payable (P 7).....			
12	Total Bonds and Notes.....			
13	CURRENT AND ACCRUED LIABILITIES			
14	232 Accounts Payable.....	\$629,215.65	\$591,726.53	(\$37,489.12)
15	235 Customer Deposits Payable	\$182,954.00	\$190,450.00	\$7,496.00
16	237 Payables to Municipality.....			\$0.00
17	236 Taxes Accrued.....	(\$201.61)		\$201.61
18	237 Interest Accrued.....			\$0.00
19	242 Miscellaneous Current and Accrued Liabilities	\$12,723.39	\$13,008.66	\$285.27
20	Total Current and Accrued Liabilities...	\$824,691.43	\$795,185.19	
21	DEFERRED CREDITS			
22	251 Unamortized Premium on Debt.....			\$0.00
23	252 Customer Advance for Construction.....			\$0.00
24	253 Other Deferred Credits.....			\$0.00
25	Total Deferred Credits			
26	RESERVES			
27	260 Reserves for Uncollectable Accounts.....	\$67,870.48	\$67,870.48	\$0.00
28	261 Property Insurance Reserve.....			\$0.00
29	262 Injuries and Damages Reserves.....			\$0.00
30	263 Pensions and Benefits.....			\$0.00
31	265 Miscellaneous Operating Reserves.....			\$0.00
32	Total Reserves.....	\$67,870.48	\$67,870.48	
33	CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271 Contributions in Aid of Construction.....	\$4,545,900.87	\$4,545,900.87	\$0.00
35	Total Liabilities and Other Credits	\$13,367,901.44	\$13,899,027.05	\$531,125.61

State below if any earnings of the Municipal Lighting Plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used and the amount thereof.

In Lieu of Tax Payment: \$424,929.16

Annual Report Town of Hull Municipal Light Department		12 Year ended December 31, 2011	
STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Current Year	Increase or (Decrease) from Preceding Year
1	OPERATING INCOME		
2	400 Operating Revenue (P. 37 and P. 43)	\$8,164,331.38	\$174,651.63
3	Operating Expenses:		
4	401 Operation Expense (P.42).....	\$6,339,068.30	\$257,558.97
5	402 Maintenance Expense (P. 42).....	\$365,654.15	(\$37,630.02)
6	403 Depreciation Expense	\$490,452.36	\$8,818.64
7	407 Amortization of Property Losses.....		
8			
9	408 Taxes (P. 48).....		
10	Total Operating Expenses	\$7,195,174.81	\$228,747.59
11	Operating Income.....	\$969,156.57	(\$54,095.96)
12	414 Other Utility Operating Income (P.50).....		
13			
14	Total Operating Income	\$969,156.57	(\$54,095.96)
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)		
17	419 Interest Income.....	\$10,809.72	(\$5,239.92)
18	421 Miscellaneous Income.....		
19	Total Other Income	\$10,809.72	(\$5,239.92)
20	Total Income	\$979,966.29	(\$59,335.88)
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization.....		
23	426 Other Income Deductions.....		
24	Total Income Deductions		
25	Income before Interest Charges	\$979,966.29	(\$59,335.88)
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes.....		
28	428 Amortization of Debt Discount and Expense.....		
29	429 Amortization of Premium on Debt.....		
30	431 Other Interest Expense.....		
31	432 Interest Charged to Construction-Credit.....		
32	Total Interest Charges		
33	Net Income	\$979,966.29	(\$59,335.88)
EARNED SURPLUS			
Line No.	(a)	Debits (b)	Credits (c)
34	Unappropriated Earned Surplus (at beginning of Period).....		\$7,686,538.66
35			
36			
37	433 Balance transferred from Income.....		\$979,966.29
38	434 Miscellaneous Credits to Surplus.....		\$5,594.72
39	435 Miscellaneous Debits to Surplus.....		
40	436 Appropriations of Surplus (P.21).....	\$424,929.16	
41	437 Surplus Applied to Depreciation.....		
42	208 Unappropriated Earned Surplus (at end of period).....	\$8,247,170.51	
43			
44	TOTALS	\$8,672,099.67	\$8,672,099.67

CASH BALANCES AT END OF YEAR (Account 131)		
Line No.	Items (a)	Amount (b)
1	Operation Fund.....	\$149,964.90
2	Interest Fund.....	
3	Bond Fund.....	
4	Construction Fund.....	
5	Rate Stabilization Fund	\$1,159,099.25
6	Hull Off Shore Fund	
7		
8		
9		
10		
11		
12	TOTAL	\$1,309,064.15

**MATERIALS AND SUPPLIES (Account 151-159, 163)
Summary per Balance Sheet**

Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25).....		
14	Fuel Stock Expenses (Account 152).....		
15	Residuals (Account 153).....		
16	Plant Materials and Operating Supplies (Account 154).....	\$414,715.87	
17	Merchandise (Account 155).....		
18	Other Materials and Supplies (Account 156).....		
19	Nuclear Fuel Assemblies and Components - In Reactor (Acct 157)		
20	Nuclear Fuel Assemblies and Components - Stock Acct (Acct 158)		
21	Nuclear Byproduct Materials (Account 159).....		
22	Stores Expense (Account 163).....		
	Total per Balance Sheet	\$414,715.87	

Depreciation Fund Account (Account 126)

Line No.	(a)	Amount (b)
24	DEBITS	
25	Balance of Account at Beginning of Year.....	\$96,167.54
26	Income During Year from Balance on Deposit.....	\$767.26
27	Amount Transferred from Income.....	
28	TOTAL	\$96,934.80
29		
30	CREDITS	
31	Amount expended for Construction Purposes (Sec. 57C164 of G.L.)	\$277,823.12
32	Amounts Expended for Renewals.....	
33	Adjustment	
34		
35		
36		
37		
38		
39	Balance on Hand at End of Year.....	(\$180,888.32)
40	TOTAL	\$96,934.80

UTILITY PLANT - ELECTRIC (continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	c. Hydraulic Production Plant						
2	330 Land and Land Rights.....						
3	331 Structures and Improvements.....						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators.....						
6	334 Accessory Electric Equipment.....						
7	335 Miscellaneous Power Plant Equipment.....						
8	336 Roads, Railroads and Bridges.....						
9	Total Hydraulic Production Plant						
10	D. Other Production Plant						
11	340 Land and Land Rights.....						
12	341 Structures and Improvements.....	\$3,328,777.00		\$120,844.32			\$3,207,932.68
13	342 Fuel Holders, Producers and Accessories.....						
14	343 Prime Movers.....						
15	344 Generators.....						
16	345 Accessory Electric Equipment.....						
17	346 Miscellaneous Power Plant Equipment.....						
18	Total Other Production Plant	\$3,328,777.00		\$120,844.32			\$3,207,932.68
19	Total Production Plant	\$3,328,777.00		\$120,844.32			\$3,207,932.68
20	3. TRANSMISSION PLANT						
21	350 Land and Land Rights.....						
22	351 Clearing Land and Rights of Way..						
23	352 Structures and Improvements..						
24	353 Station Equipment.....						
25	354 Towers and Fixures.....						
26	355 Poles and Fixtures.....						
27	356 Overhead Conductors and Device..	\$10,029.80		\$310.20			\$9,719.60
28	357 Underground Conduits.....						
29	358 Underground Conductors and Devices.....	\$125,874.32		\$4,290.84			\$121,583.48
30	359 Roads and Trails.....						
31	Total Transmission Plant	\$135,904.12		\$4,601.04			\$131,303.08

UTILITY PLANT - ELECTRIC (continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights.....	\$700.00					\$700.00
3	361 Structures and Improvements.....	\$44,771.27		\$2,057.40			\$42,713.87
4	362 Station Equipment.....	\$191,382.12	\$35,218.00	\$12,408.84			\$214,191.28
5	363 Storage Battery Equipment.....						
6	364 Poles and Fixtures.....	\$1,610,093.08	\$197,453.22	\$101,797.56			\$1,705,748.74
7	365 Overhead Conductors and Devices...	\$1,856,899.77	\$133,518.43	\$117,135.89			\$1,873,282.31
8	366 Underground Conducts.....	\$14,447.11		\$68.88			\$13,778.23
9	367 Underground Conductors and Devices...	\$116,910.72		\$11,722.80			\$105,187.92
10	368 Line Transformers.....	\$485,390.91	\$60,562.98	\$30,814.80			\$515,139.09
11	369 Services.....	\$117,622.28	\$5,493.50	\$10,548.96			\$112,566.82
12	370 Meters.....	\$552,591.30	\$633.15	\$32,663.52			\$520,560.93
13	371 Installation on Cust's Premises....	\$3,272.12		\$101.16			\$3,170.96
14	372 Leased Prop. on Cust's Premises....						
15	373 Street Light and Signal Systems.....	\$169,217.30	\$39,724.20	\$9,728.16			\$199,213.34
16	Total Distribution Plant	\$5,163,297.98	\$472,603.48	\$329,647.97			\$5,306,253.49
17	5. GENERAL PLANT						
18	389 Land and Land Rights.....	\$3,015.90					\$3,015.90
19	390 Structures and Improvements.....	\$87,302.63		\$3,689.48			\$83,633.15
20	391 Office Furniture and Equipment.....	\$192,432.49	\$2,216.12	\$8,429.16			\$186,219.45
21	392 Transportation Equipment.....	\$223,096.40		\$18,535.80			\$204,560.60
22	393 Stores Equipment.....	\$16,026.13		\$688.32			\$15,337.81
23	394 Tools, Shop and Garage Equipment...	\$38,166.96		\$1,718.52			\$36,448.44
24	395 Laboratory Equipment.....						\$0.00
25	396 Power Operated Equipment.....	\$2,322.11		\$98.64			\$2,223.47
26	397 Communication Equipment.....	\$53,447.98		\$2,014.56			\$51,433.42
27	398 Miscellaneous Equipment.....	\$3,240.12	\$779.90	\$204.60			\$3,815.42
28	399 Other Tangible Property.....						
29	Total General Plant	\$619,050.72	\$2,996.02	\$35,359.08			\$586,687.66
30	Total Electric Plant in Service	\$9,247,029.82	\$475,599.50	\$490,452.41			\$9,232,176.91
31	104 Utility Plant leased to Others.....						
32	105 Property Held for Future Use.....						
33	107 Construction Work in Progress.....						
34	108 Accumulated Depreciation						
	Total Utility Electric Plant						

Annual Report Town of Hull Municipal Light Department		21
		Year ended December 31, 2011
MISCELLANEOUS NON-OPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1	Interest Income	
2	CATV Attachments	
3	Other	
4		
5		
6	TOTAL	\$0.00
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	\$0.00
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24		
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33		
34	In Lieu of Tax Payment	\$364,000.00
35	In Lieu of Tax Payment for Street Lights	\$60,929.16
36		
37		
38		
39		
40	TOTAL	\$424,929.16

MUNICIPAL REVENUES (Accounts 482,444)
(K.W.H. Sold under the Provision of Chapter 269, Acts of 1927)

Line No.	Acct No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue per M.C.F. [\$0.0000] (d)	
1	482					
2						
3						
4		TOTALS				
Line No.	Acct No.	Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue per K.W.H. [cents] [\$0.0000] (d)	
5	444	Municipal: (Other Than Street Lighting)	4,033,912	\$568,858.78	0.1410	
6						
7						
8		TOTALS	4,033,912	\$568,858.78	0.1410	
9		Street Lighting		418,399	\$60,929.16	0.1456
10						
11			TOTALS	418,399	\$60,929.16	0.1456
12						
13						
14						
15						
16						
17						
18						
19		TOTALS	4,452,311	\$629,787.94	0.1415	
PURCHASED POWER (Account 555)						
Line No.	Names of Utilities from which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (d)	Cost per K.W.H. cents [0.0000] (e)	
20	Various	Town Line 13,800 kv	49,629,661	\$4,955,628.86	0.0999	
21						
22						
23						
24						
25						
26						
27						
28						
29		TOTALS	49,629,661	\$4,955,628.86	0.0999	
SALES FOR RESALE (Account 447)						
Line No.	Names of Utilities to which Electric Energy is Sold (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (c)	Revenues per K.W.H. [cents] [0.0000] (e)	
30						
31						
32						
33						
34						
35						
36						
37						
38						
39		TOTALS				

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below the amount of Operating Revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
 2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
 3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are

added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
 5. Classification of Commercial and Industrial Sales, Account 442, according to small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 Kw of demand. See Account 442 of the Uniform System of Accounts. Explain basis of classification.

Line No.	Account (a)	Operating Revenues			Kilowatt-hours Sold			Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)		
1	SALES OF ELECTRICITY								
2	440 Residential Sales.....	\$5,607,424.58	\$123,092.14	37,030,720	(6,811)	5,699	15		
3	442 Commercial and Industrial Sales:								
4	Small (or Commercial) see instr. 5.....	\$1,396,656.83	(\$310.57)	9,776,104	9,923	316	(5)		
5	Large (or Industrial) see instr. 5.....	\$629,787.94	\$7,414.98	4,452,311	(2,204)	64	0		
6	444 Municipal Sales (P.22)	\$27,525.64	(\$722.39)	121,376	(2,725)	87	1		
7	445 Other Sales to Public Authorities.....								
8	446 Sales to Railroads and Railways.....								
9	448 Interdepartmental Sales.....								
10	449 Miscellaneous Electric Sales.....								
11	Total Sales to Ultimate Consumers.....	\$7,661,394.99	\$129,474.16	51,380,511	(1,817)	6,166	12		
12	447 Sales for Resale.....								
13	Total Sales of Electricity*.....	\$7,661,394.99	\$129,474.16	51,380,511	(1,817)	6,166	12		
14	OTHER OPERATING REVENUES								
15	450 Forfeited Discounts.....	\$185,079.86	(\$18,047.91)						
16	451 Miscellaneous Service Revenues.....								
17	453 Sales of Water and Water Power.....								
18	454 Rent from Electric Property.....	\$16,608.00	(\$12,456.00)						
19	455 Interdepartmental Rents.....								
20	456 Other Electric Revenues.....	\$28,033.03	\$1,501.88						
21	456 Other Electric Revenues Turbine Credits.....	\$167,326.50	(\$31,709.50)						
22	456 Other Electric Revenues Wind Turbine Study Grants	\$105,889.00	\$0.00						
23	Miscellaneous Adjustments to Sales								
24									
25	Total Other Operating Revenues.....	\$502,936.39	(\$60,711.53)						
26	Total Electric Operating Revenues.....	\$8,164,331.38	\$68,762.63						
							\$510,489.27		

*Includes revenues from application of fuel clauses
 Total KWH to which applied 51,259,135

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per K.W.H. (cents) *(0.0000) (d)	Number of Customers (per Bills Rendered)	
						July 31 (e)	December 31 (f)
1	440	Residential	37,030,720	\$5,607,424.58	\$0.1514	5,730	5,699
2	442	Commercial	9,776,104	\$1,396,656.83	\$0.1429	318	316
3	444	Municipal	4,033,912	\$568,858.78	\$0.1410	64	64
4	442	Street Lights	418,399	\$60,929.16	\$0.1456	11	11
5	445	Private Area Lights	121,376	\$27,525.64	\$0.2268	87	87
6							
7							
8							
9							
10							
11							
12							
13							
14							
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41							
42							
43							
44							
45							
46							
47							
48	TOTAL SALES TO ULTIMATE CONSUMERS						
49	(Page 37 Line 11)			51,380,511	\$7,661,394.99		
						6,210	6,177

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CONTINUED

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - CONTINUED		
2	Maintenance:		
3	541 Maintenance Supervision and Engineering.....		
4	542 Maintenance of Structures.....		
5	543 Maintenance of Reservoirs, Dams and Waterways.....		
6	544 Maintenance of Electric Plant.....		
7	545 Maintenance of Miscellaneous Hydraulic Plant.....		
8	Total Maintenance		
9	Total Power Production Expenses - Hydraulic Power		
10	OTHER POWER GENERATION		
11	Operation:		
12	546 Operation Supervision and Engineering.....		
13	547 Fuel.....		
14	548 Operation Expenses.....		
15	549 Miscellaneous Other Power Generation Expenses.....		
16	550 Rents.....		
17	Total Operation		
18	Maintenance:		
19	551 Maintenance Supervision and Engineering.....		
20	552 Maintenance of Structure.....		
21	553 Maintenance of Generating and Electric Plant.....		
22	554 Maintenance of Miscellaneous Other Power Generation Plant		(\$55,383.99)
23	Total Maintenance	\$0.00	(\$55,383.99)
24	Total Power Production Expenses - Other Power	\$0.00	(\$55,383.99)
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased Power.....	\$4,852,043.81	\$37,738.18
27	556 System Control and Load Dispatching.....		
28	557 Other Expenses.....	\$334,582.28	\$279,530.12
29	Total Other Power Supply Expenses	\$5,186,626.09	\$317,268.30
30	Total Power Production Expenses	\$5,186,626.09	\$261,884.31
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation Supervision and Engineering.....		
34	561 Load Dispatching.....		
35	562 Station Expenses.....		
36	563 Overhead Line Expenses.....		
37	564 Underground Line Expenses.....		
38	565 Transmission of Electricity by Others.....		
39	566 Miscellaneous Transmission Expenses.....		
40	567 Rents.....		
41	Total Operation		
42	Maintenance:		
43	568 Maintenance Supervision and Engineering.....		
44	569 Maintenance of Structures.....		
45	570 Maintenance of Station Equipment.....		
46	571 Maintenance of Overhead Lines.....		
47	572 Maintenance of Underground Lines.....		
48	573 Maintenance of Miscellaneous Transmission Plant.....		
49	Total Maintenance		
50	Total Transmission Expenses		

Annual Report Town of Hull Municipal Light Department		41 Year ended December 31, 2011	
ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CONTINUED			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation Supervision and Engineering.....		
4	581 Load Dispatching.....		
5	582 Station Expenses.....	\$77,196.75	(\$43,102.06)
6	583 Overhead Line Expenses.....		
7	584 Underground Line Expenses.....	\$263.26	\$263.26
8	585 Street Lighting and Signal System Expenses.....		
9	586 Meter Expenses.....	\$5,151.46	(\$7,313.28)
10	587 Customer Installations Expenses.....	\$83,031.47	(\$74,644.98)
11	588 Miscellaneous Distribution Expenses.....		
12	589 Rents.....		
13	Total Operation	\$165,642.94	(\$124,797.06)
14	Maintenance:		
15	590 Maintenance supervision and engineering.....		
16	591 Maintenance of Structures.....	\$980.00	(\$14,138.00)
17	592 Maintenance of Station Equipment.....	\$457.75	\$84.00
18	593 Maintenance of Overhead Lines.....	\$235,131.12	(\$28,202.09)
19	594 Maintenance of Underground Lines.....	\$22,895.38	\$948.75
20	595 Maintenance of Line Transformers.....	\$7,073.54	\$1,874.28
21	596 Maintenance of Street Lighting and Signal Systems....	\$29,411.16	(\$4,927.96)
22	597 Maintenance of Meters.....	\$633.15	\$633.15
23	598 Maintenance of Miscellaneous Distribution Plant.....	\$0.00	(\$663.00)
24	Total Maintenance	\$296,582.10	(\$44,390.87)
25	Total Distribution Expenses	\$462,225.04	(\$169,187.93)
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision.....		
29	902 Meter Reading Expenses.....	\$34,256.95	(\$4,113.32)
30	903 Customer Records and Collection Expenses.....	\$251,772.84	\$7,393.93
31	904 Uncollectable Accounts.....	\$1,428.02	\$1,428.02
32	905 Miscellaneous Customer Accounts Expenses.....		
33	Total Customer Accounts Expenses	\$287,457.81	\$4,708.63
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision.....		
37	912 Demonstrating and Selling Expenses.....	\$1,926.08	\$1,926.08
38	913 Advertising Expenses.....	\$0.00	(\$100.00)
39	916 Miscellaneous Sales Expense.....	\$330.16	\$78.17
40	Total Sales Expenses	\$2,256.24	\$1,904.25
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and General Salaries.....	\$192,940.76	\$3,578.15
44	921 Office Supplies and Expenses.....	\$28,618.74	\$4,760.40
45	922 Administrative Expenses Transferred - Cr.....		
46	923 Outside Services Employed.....	\$109,994.22	\$48,225.44
47	924 Property Insurance.....	\$45,954.00	\$116.56
48	925 Injuries and Damages.....	\$762.26	(\$7,565.74)
49	926 Employees Pensions and Benefits.....	\$285,909.78	\$62,340.53
50	928 Regulatory Commission Expenses.....		
51	929 Duplicate Charges - Cr.....		
52	930 Miscellaneous General Expenses.....	\$32,905.46	\$2,403.50
53	931 Rent		
54	Total Operation	\$697,085.22	\$113,858.84

ELECTRIC OPERATION AND MAINTENANCE EXPENSES -- Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	ADMINISTRATIVE EXPENSES		
2	Maintenance:		
3	932 Maintenance of General Plant.....	69,072.05	38,572.25
4	933 Transportation expense....distributed to expenses through Work Orders		(31,811.40)
5	Total Maintenance	69,072.05	6,760.85
6	Total Administrative and General Expenses	842,640.59	197,103.01
7	Total Electric Operation and Maintenance Expenses	6,704,722.45	345,448.51

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Functional Classification (a)	OPERATION (b)	MAINTENANCE (c)	TOTAL (d)
8	Power Production Expenses			
9	Electric Generation			
10	Steam Power.....			
11	Nuclear Power.....			
12	Hydraulic Power.....			
13	Other Power.....	\$5,186,626.09		\$5,186,626.09
14	Other Power Supply Expenses.....			
15	Total Power Production Expenses	\$5,186,626.09		\$5,186,626.09
16	Transmission Expenses.....			
17	Distribution Expenses.....	\$165,642.94	\$296,582.10	\$462,225.04
18	Customer Accounts Expenses.....	\$287,457.81		\$287,457.81
19	Sales Expenses.....	\$2,256.24		\$2,256.24
20	Administrative and General Expenses.....	\$697,085.22	\$69,072.05	\$766,157.27
21	Power Production Expenses			
22	Total Electric Operation and Maintenance Expenses	\$6,339,068.30	\$365,654.15	\$6,704,722.45

23	Ratio of Operating Expenses to Operating Revenues (carry out decimal two places, (e.g. 0.00%) Compute by dividing Revenues (acct 400) into the sum of Operation and Maintenance Expenses (Page 42, Line 20 (should be 22?) (d), Depreciation (Acct 403) and Amortization (Acct 407).....	88.01%
24	Total salaries and wages of electric department for year, including amounts charged to oper- ating expenses, construction and other accounts.....	\$402,261.92
25	Total number of employees of electric department at end of year including administrative, operating, maintenance and other employees (including part time employees)	6

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0 0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n) **	Total (o)		
60 MINUTES		4,117,700	27,302	20,259	58,485	106,046	\$0.0258	1
60 MINUTES		62,353	67,719	10,531	4,198	82,448	\$1.3223	2
60 MINUTES		2,221,150	186,377	150,675	5,035	342,087	\$0.1540	3
60 MINUTES		191,568	26,136	1,600	56	27,792	\$0.1451	4
60 MINUTES		2,108,234	203,926	11,732	959	216,617	\$0.1027	5
60 MINUTES		1,446,297	126,629	8,070	658	135,357	\$0.0936	6
60 MINUTES		4,195,518	397,989	34,971	1,219	434,179	\$0.1035	7
60 MINUTES		517,038	52,401	4,313	150	56,864	\$0.1100	8
60 MINUTES		85,460	32,472	12,693	542	45,707	\$0.5348	9
60 MINUTES		8,891,785	1,044,270	74,215	2,584	1,121,069	\$0.1261	10
60 MINUTES								11
60 MINUTES					21,654	21,654	N/A	12
60 MINUTES					579,893	579,893	N/A	13
60 MINUTES		14,552,958		748,836	0	748,836	\$0.0515	14
60 MINUTES		0	0		888	888	N/A	15
60 MINUTES		0			206,426	206,426	N/A	16
60 MINUTES		1,197,602			223,005	223,005	N/A	17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
TOTALS:		39,587,663	2,165,221	1,077,895	1,105,752	4,348,868		34

Annual report of:

HULL MUNICIPAL LIGHTING PLANT
INTERCHANGE POWER (Included in Account 555)

Year ended December 31, 2011

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.
2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Non-utilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).
3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Inter-change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours		Net Difference (g)	Amount of Settlement (h)
					Received (e)	Delivered (f)		
1	NEPEX				58,402,200	47,162,600	11,239,600	825,516
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	TOTALS				58,402,200	47,162,600	11,239,600	825,516

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
16	NEPEX	INTERCHANGE EXPENSE	719,797
17		NEPOOL EXPENSE	105,719
18			
19			
20			
21			
22			
23			
24	TOTAL		825,516

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric generated, purchased, and interchanged during the year.

Line No.	Item (a)	Kilowatt-hours (b)
SOURCES OF ENERGY		
1	Generation (excluding station use):	
2	Steam..... Gas Turbine Combined Cycle	
3	Nuclear.....	
4	Hydro.....	
5	Other Windmill Diesel	5,513,010
6	Total generation.....	5,513,010
7	Purchases.....	49,629,661
8	{ In (gross)	
9	{ Out (gross)	
10	{ Net (Kwh).....	
11	{ Received.....	
12	{ Delivered.....	
13	{ Net (kwh).....	
14	Transmission for/by others (Wh.....	
15	TOTAL	55,142,671
DISPOSITION OF ENERGY		
16	Sales to ultimate consumers (including interdepartmental sales).....	51,380,511
17	Sales for resale.....	
18	Energy furnished without charge	
19	Energy used by the company (excluding station use).....	
20	Electric department only.....	167,335
21	Energy losses:	
22	Transmission and conversion losses..... 2,242,160	
23	Distribution losses.....	
24	Unaccounted for losses..... 1,352,665	
25	Total energy losses.....	3,594,825
26	Energy losses as percent of total on line 15..... 6.52%	
27	TOTAL	55,142,671

MONTHLY PEAKS AND OUTPUT

- | | |
|--|---|
| <p>1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.</p> <p>2. Monthly peak col. (b) should be respondent's maximum Kw load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange minus temporary deliveries (not interchange) or emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation as to the nature of the emergency.</p> | <p>3. State type of monthly peak reading (instantaneous 15, 30, or 60 minute integrated.)</p> <p>4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.</p> <p>5. If the respondent has two or more power systems and physically connected, the information called for below should be furnished for each system.</p> |
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Braintree System

Monthly Peak

Line No.	Month (a)	Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	Monthly Output (kwh) See Instr. 4) (g)
29	January	10,487	Mon	24	8:00pm	60 min	5,168,384
30	February	9,841	Tue	1	7:00pm	"	4,516,292
31	March	10,461	Mon	7	8:00pm	"	4,602,564
32	April	7,815	Fri	1	8:00pm	"	3,941,608
33	May	9,706	Mon	30	9:00pm	"	4,146,869
34	June	10,036	Thurs	9	5:00pm	"	4,470,635
35	July	15,047	Fri	22	6:00pm	"	6,311,841
36	August	11,533	Mon	1	9:00pm	"	5,479,741
37	September	10,083	Mon	5	9:00pm	"	4,447,992
38	October	8,746	Sat	29	7:00pm	"	4,160,069
39	November	8,800	Wed	23	7:00pm	"	4,089,638
40	December	9,951	Sun	18	7:00pm	"	4,793,517
41	TOTAL						56,129,150

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	TOTAL
1	Miles - Beginning of Year	56.16		56.16
2	Added During Year			0.00
3	Retired During Year			
4	Miles - End of Year	56.16		56.16
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15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (Kva)
16	Number at beginning of year.....	4,918	7,260	554	19,052
17	Additions during year:				
18	Purchased.....			24	1,777
19	Installed.....				
20	Associated with utility plant acquired.....				
21	Total additions.....	0	0	24	1,777
22	Reduction during year:				
23	Retirements.....		39	14	674
24	Associated with utility plant sold.....				
25	Total reductions.....	0	39	14	674
26	Number at End of Year.....	4,918	7,221	564	20,155
27	In Stock.....		1,087	46	2,951
28	Locked Meters' on customers' premises.....		9		
29	Inactive Transformers on System.....				
30	In Customers' Use.....		6,158	535	17,355
31	In Companys' Use.....		3		
32	Number at End of Year.....		14,478	1,145	40,461

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	TYPE								
			Incandescent		Mercury Vapor		Fluorescent		High Press. Sodium		
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)	
1	Hull	1,086								1,086	
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52	TOTALS	1,086	0		0					1,086	

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

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Mayor

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Manager of Electric Light

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Selectmen
or
Members
of the
Municipal
Light
Borad

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