



**The Commonwealth of Massachusetts**

**RETURN**  
**OF THE**  
**MANSFIELD LIGHTING PLANTS**  
**TOWN OF MANSFIELD**

**TO THE**  
**DEPARTMENT OF**  
**PUBLIC UTILITIES**  
**OF MASSACHUSETTS**

**For the Year Ended December 31,**

**2011**

Name of Officer to whom correspondence should  
be addressed regarding this report :

Official Title: Director

Gary Babin

Office Address: 6 Park Row  
Mansfield, MA 02048

## TABLE OF CONTENTS

General Information	3
Schedule of Estimates	4
Customers in each City or Town	4
Appropriations Since Beginning of Year	5
Changes in the Property	5
Bonds	6
Town Notes	7
Cost of Plant	8-9
Comparative Balance Sheet	10-11
Income Statement	12-13
Earned Surplus	12
Cash Balances	14
Materials and Supplies	14
Depreciation Fund Account	14
Utility Plant - Electric	15-17
Production of Fuel and Oil Stocks	18
Miscellaneous Non-operating Income	21
Other Income Deductions	21
Miscellaneous Credits to Surplus	21
Miscellaneous Debits to Surplus	21
Appropriations of Surplus	21
Municipal Revenues	22
Purchased Power	22
Sales for Resale	22
Electric Operating Revenues	37
Sales of Electricity to Ultimate Consumers	38
Electric Operation and Maintenance Expenses	39-42
Taxes Charged During Year	49
Other Utility Operating Income	50
Income from Merchandising, Jobbing and Contract Work	51
Electric Energy Account	57
Monthly Peaks and Output	57
Generating Station Statistics	58-59
Steam Generating Stations	60-61
Hydroelectric Generating Stations	62-63
Combustion Engine and Other Generating Stations	64-65
Generating Statistics (Small Stations)	66
Transmission Line Statistics	67
Substations	68
Overhead Distribution Lines Operated	69
Electric Distribution Services, Meters and Line Transformers	69
Conduit, Underground Cable and Submarine Cable	70
Street Lamps	71
Rate Schedule Information	79
Signature Page	81

**FOR GAS PLANTS ONLY:**

	Page		Page
Utility Plant - Gas	19-20	Gas Generating Plant	74
Gas Operating Revenues	43	Boilers	75
Sales of Gas to Ultimate Consumers	44	Scrubbers, Condensers and Exhausters	75
Gas Operation & Maintenance Expenses	45-47	Purifiers	76
Purchased Gas	48	Holders	76
Sales for Resale	48	Transmission and Distribution Mains	77
Sales of Residuals	48	Gas Distribution Services, House Governors and Meters	78
Record of Sendout for the Year in MCF	72-73		

PAGES INTENTIONALLY OMITTED: 23 TO 36

GENERAL INFORMATION		Page 3
1. Name of town (or city) making this report.		Mansfield
2. If the town (or city) has acquired a plant,		
Kind of plant, whether gas or electric.		Electric
Owner from whom purchased, if so acquired.		
Date of votes to acquire a plant in accordance with the provisions of chapter 164 of the General Laws. June 25, 1903		
Record of votes: First Vote - 4 Yes,; 1 No		
Date when town (or city) began to sell electricity, 1903		
3. Name and address of manager of municipal lighting:		
William Ross, Mgr.	6 Lauren Lane	Mansfield, MA 02048
4. Name and address of mayor or selectmen		
Douglas Annino	151 Tremont Street	Mansfield, MA 02048
Jess Aptowicz	30 Fieldstone Drive	Mansfield, MA 02048
George Dentino	2 Gladiola Terrace	Mansfield, MA 02048
Olivier Kozlowski	22 Tracy Circle	Mansfield, MA 02048
Kevin Moran	350 Central Street	Mansfield, MA 02048
5. Name and address of town (or city) treasurer:		
Roxanne Donovan	347 Mill Street	Mansfield, MA 02048
6. Name and address of town (or city) clerk:		
Helen Christian	11 Fawn Lane	Mansfield, MA 02048
7. Names and addresses of members of municipal light board:		
Same as Selectmen		
8. Total valuation of estates in town (or city) according to last state valuation (taxable)		\$3,079,421,780
9. Tax rate for all purposes during the year:	Residential	\$14.29
	Commercial, Industrial and Personal Property	\$18.50
10. Amount of manager's salary:	William Ross - Mgr Part time	\$10,000
	Gary Babin - Director	\$133,952
11. Amount of manager's bond:		\$0
12. Amount of salary paid to members of municipal light board (each)		\$0

**FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR ENDING DECEMBER 31, NEXT**

<b>INCOME FROM PRIVATE CONSUMERS:</b>		
1	FROM SALES OF GAS.....	
2	FROM SALE OF ELECTRICITY .....	31,843,261
3	FROM RATE STABILIZATION FUND.....	0
4		
	<b>TOTAL</b>	<b>31,843,261</b>
5	<b>Expenses:</b>	
6	For operation, maintenance and repairs.....	25,944,856
7	For interest on bonds, notes or scrip.....	
8	For depreciation fund ( 5% on \$ 40,662,084 as per page 8B ).....	2,033,104
9	For sinking fund requirements.....	
10	For note payments.....	
11	For bond payments.....	
12	For loss in preceding year.....	
13		
	<b>TOTAL</b>	<b>27,977,960</b>
14		
15	<b>Cost:</b>	
16	Of gas to be used for municipal buildings.....	
17	Of gas to be used for street lights.....	
18	Of electricity to be used for municipal buildings.....	676,141
19	Of electricity to be used for street lights.....	75,816
20	Total of the above items to be included in the tax levy.....	751,957
21		
22	New construction to be included in the tax levy.....	
23	Total amounts to be included in the tax levy.....	751,957

**CUSTOMERS**

Names of cities of towns in which the plant supplies GAS, with the number of customers' meters in each		Names of cities of towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each	
City or Town	Number of Customers' Meters, December 31	City or Town	Number of Customers' Meters, December 31.
	NONE	Mansfield	9,630
		<b>TOTAL</b>	<b>9,630</b>

**APPROPRIATIONS SINCE BEGINNING OF YEAR**

(Include also all items charged direct to tax levy, even where no appropriation is made or required.)

**FOR CONSTRUCTION OR PURCHASE OF PLANT:**

* At	meeting	19	, to be paid from {	\$	_____
* At	meeting	19	, to be paid from {	\$	=====

**FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY TO BE USED BY THE CITY OR TOWN FOR:**

1. Street Lights.....	\$	75,816
2. Municipal Buildings.....		676,141
	\$	===== 751,957

\*Date of meeting and whether regular or special { Here insert bonds, notes or tax levy

**CHANGES IN THE PROPERTY**

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property: NONE

In gas property:

**TOTAL COST OF PLANT - ELECTRIC (Continued)**

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	<b>4. DISTRIBUTION PLANT</b>						
2	360 Land and Land Rights	125,705	187,500				313,205
3	361 Structures and Improvements	625,783					625,783
4	362 Station Equipment	9,316,406	10,630				9,327,036
5	363 Storage Battery Equipment	1,376,946	174,434				1,551,380
6	364 Poles, Towers and Fixtures	1,287,804	61,318	7,851			1,341,270
7	365 Overhead Conductors and Devices	6,337,721	155,410	2,758			6,490,373
8	366 Underground Conduits	2,988,567	757,554				3,746,121
9	367 Underground Conductors & Devices	6,555,614	52,587				6,608,201
10	368 Line Transformers	3,179,336	28,670	19,793			3,188,212
11	369 Services	954,211	14,898				969,109
12	370 Meters	1,059,445	46,724	2,974			1,103,195
13	371 Installation on Cust's Premises	0					0
14	372 Leased Prop. on Cust's Premises	184,477	2,333				186,810
15	373 Street Light and Signal Systems	804,101	14,813				818,915
16	Total Distribution Plant	<b>34,794,123</b>	<b>1,506,870</b>	<b>33,376</b>	<b>0</b>	<b>0</b>	<b>36,269,610</b>
17	<b>5. GENERAL PLANT</b>						
18	389 Land and Land rights	0					0
19	390 Structures and Improvements	1,394,135					1,394,135
20	391 Office Furniture and Equipment	429,608	8,730				438,338
21	392 Transportation Equipment	1,490,462	254,078				1,744,540
22	393 Stores Equipment	30,398					30,398
23	394 Tools, Shop and Garage Equipment	381,855	10,395				392,250
24	395 Laboratory Equipment	17,334	3,400				20,734
25	396 Power Operated Equipment	27,432					27,432
26	397 Communication Equipment	70,562	1,335				71,897
27	398 Miscellaneous Equipment	104,537	5,947				110,484
28	399 Other Tangible Property	147,829	14,437				162,266
29	Total General Plant	<b>4,094,152</b>	<b>298,322</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,392,474</b>
30	Total Electric Plant in Service	<b>38,888,275</b>	<b>1,805,193</b>	<b>33,376</b>	<b>0</b>	<b>0</b>	<b>40,662,084</b>
31	<b>TOTAL COST OF PLANT.....</b>						
32							
33							<b>313,205</b>
34							<b>40,348,879</b>

The above figures should show the original cost of existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land values, should be taken as a basis for figuring depreciation.

**COMPARATIVE BALANCE SHEET Assets and Other Debits**

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End Year	Increase or (Decrease)
1	<b>UTILITY PLANT</b>			
2	101 Utility Plant -Electric.....	17,129,546	17,673,285	543,739
3	101 Utility Plant- Gas			
4	123 Investment in Associated Companies.....			
5	<b>Total Utility Plant.....</b>	<b>17,129,546</b>	<b>17,673,285</b>	<b>543,739</b>
6				
7				
8				
9				
10				
11	<b>FUND ACCOUNTS</b>			
12	125 Sinking Funds.....			
13	126 Depreciation Fund (P. 14).....	5,719,931	6,572,432	852,501
14	128 Other Special Funds.....	1,618,314	1,633,660	15,346
15	<b>Total Funds.....</b>	<b>7,338,245</b>	<b>8,206,092</b>	<b>867,847</b>
16	<b>CURRENT AND ACCRUED ASSETS</b>			
17	131 Cash (P. 14).....	8,566,049	10,044,941	1,478,892
18	132 Special Deposits.....	751,756	850,994	99,238
19	132 Working Funds.....			0
20	141 Notes and Receivables.....			
21	142 Customer Accounts Receivable.....	3,410,300	3,058,038	(352,262)
22	143 Other Accounts Receivable.....	107,066	72,872	(34,194)
23	146 Receivables from Municipality.....			
24	151 Materials and Supplies (P. 14).....	654,221	584,972	(69,249)
25				
26	165 Prepayments.....	1,983,481	2,206,189	222,708
27	174 Miscellaneous Current Assets	26,987	21,580	(5,407)
28	<b>Total Current and Accrued Assets...</b>	<b>15,499,860</b>	<b>16,839,587</b>	<b>1,339,727</b>
29	<b>DEFERRED DEBITS</b>			
30	181 Unamortized Debt Discount.....			
31	182 Extraordinary Property Debits.....			
32	185 Other Deferred Debits.....			
33	<b>Total Deferred Debits.....</b>			
34				
35	<b>Total Assets and Other Debits.....</b>	<b>39,967,651</b>	<b>42,718,964</b>	<b>2,751,313</b>

**COMPARATIVE BALANCE SHEET Liabilities and Other Credits**

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End Year	Increase or (Decrease)
1	<b>APPROPRIATIONS</b>			
2	201 Appropriations for Construction.....			
3	<b>SURPLUS</b>			
4	205 Sinking Fund Reserves.....			
5	206 Loans Repayment.....			
6	207 Appropriations for Construction Repayment..	57,239	57,239	0
7	208 Unappropriated Earned Surplus (P. 12).....	34,461,536	37,198,875	2,737,339
8	<b>Total Surplus.....</b>	<b>34,518,775</b>	<b>37,256,114</b>	<b>2,737,339</b>
9	<b>LONG TERM DEBT</b>			
10	221 Bonds (P. 6).....			
11	231 Notes Payable (P 7).....			
12	<b>Total Bonds and Notes.....</b>			
13	<b>CURRENT AND ACCRUED LIABILITIES</b>			
14	232 Accounts Payable.....	2,129,273	1,730,174	(399,099)
15	234 Payables to Municipality.....			0
16	235 Customer Deposits.....	753,284	835,978	82,694
17	236 Taxes Accrued.....	74,727	70,864	(3,863)
18	237 Interest Accrued.....			0
19	242 Miscellaneous Current and Accrued Liabilities	678,566	988,318	309,752
20	<b>Total Current and Accrued Liabilities...</b>	<b>3,635,850</b>	<b>3,625,334</b>	<b>(10,516)</b>
21	<b>DEFERRED CREDITS</b>			
22	251 Unamortized Premium on Debt.....			
23	252 Customer Advance for Construction.....			
24	253 Other Deferred Credits.....			
25	<b>Total Deferred Credits</b>			
26	<b>RESERVES</b>			
27	260 Reserves for Uncollectable Accounts.....	194,712	203,856	9,144
28	261 Property Insurance Reserve.....			0
29	262 Injuries and Damages Reserves.....			0
30	263 Pensions and Benefits.....			0
31	265 Miscellaneous Operating Reserves.....	1,618,314	1,633,660	15,346
32	<b>Total Reserves.....</b>	<b>1,813,026</b>	<b>1,837,517</b>	<b>24,491</b>
33	<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
34	271 Contributions in Aid of Construction.....			
35	<b>Total Liabilities and Other Credits</b>	<b>39,967,651</b>	<b>42,718,964</b>	<b>2,751,313</b>

State below if any earnings of the Municipal Lighting Plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used and the amount thereof.

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## STATEMENT OF INCOME FOR THE YEAR

Line No.	Account (a)	Current Year	Increase or (Decrease) from Preceding Year
1	<b>OPERATING INCOME</b>		
2	400 Operating Revenue (P. 37 and P. 43) .....	31,843,261	(649,960)
3	<b>Operating Expenses:</b>		
4	401 Operation Expense (P.42).....	24,935,062	(846,238)
5	402 Maintenance Expense (P. 42).....	1,009,794	105,605
6	403 Depreciation Expense .....	1,623,300	5,811
7	407 Amortization of Property Losses.....		
8			
9	408 Taxes (P. 48).....		
10	<b>Total Operating Expenses.....</b>	<b>27,568,156</b>	<b>(734,822)</b>
11	Operating Income.....	4,275,105	84,862
12	414 Other Utility Operating Income (P.50).....		
13			
14	<b>Total Operating Income.....</b>	<b>4,275,105</b>	<b>84,862</b>
15	<b>OTHER INCOME</b>		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	5,473	(57,258)
17	419 Interest Income.....	35,909	(12,468)
18	421 Miscellaneous Income.....	19,005	(69,253)
19	<b>Total Other Income.....</b>	<b>60,387</b>	<b>(138,979)</b>
20	<b>Total Income.....</b>	<b>4,335,492</b>	<b>(54,117)</b>
21	<b>MISCELLANEOUS INCOME DEDUCTIONS</b>		
22	425 Miscellaneous Amortization.....		
23	426 Other Income Deductions.....	1,508,849	54,581
24	<b>Total Income Deductions.....</b>	<b>1,508,849</b>	<b>54,581</b>
25	<b>Income before Interest Charges.....</b>	<b>2,826,643</b>	<b>(108,698)</b>
26	<b>INTEREST CHARGES</b>		
27	427 Interest on Bonds and Notes.....		
28	428 Amortization of Debt Discount and Expense.....		
29	429 Amortization of Premium on Debt.....		
30	431 Other Interest Expense.....	2,141	(1,798)
31	432 Interest Charged to Construction-Credit.....		
32	<b>Total Interest Charges</b>	<b>2,141</b>	<b>(1,798)</b>
33	<b>Net Income.....</b>	<b>2,824,502</b>	<b>(106,900)</b>
	<b>EARNED SURPLUS</b>		
Line No.	(a)	Debits (b)	Credits (c)
34	Unappropriated Earned Surplus (at beginning of Period).....		34,250,846
35			
36			
37	433 Balance transferred from Income.....		2,824,502
38	434 Miscellaneous Credits to Surplus.....		616,694
39	435 Miscellaneous Debits to Surplus.....	8,167	
40	436 Appropriations of Surplus (P.21).....	485,000	
41	437 Surplus Applied to Depreciation.....		
42	208 Unappropriated Earned Surplus (at end of period).....	37,198,875	
43			
44	<b>TOTALS</b>	<b>37,692,042</b>	<b>37,692,042</b>

**CASH BALANCES AT END OF YEAR (Account 131)**

Line No.	Items (a)	Amount (b)
1	Operation Fund.....	9,850,283
2	Interest Fund.....	
3	Bond Fund.....	
4	Construction Fund.....	
5	Petty Cash Fund	325
6	Other Post Employment Benefits Fund	194,334
7		
8		
9		
10		
11		
12	<b>TOTAL</b>	<b>10,044,941</b>

**MATERIALS AND SUPPLIES (Account 151-159, 163 )**  
 Summary per Balance Sheet

Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25).....		
14	Fuel Stock Expenses (Account 152).....		
15	Residuals (Account 153).....		
16	Plant Materials and Operating Supplies (Account 154).....	568,481	
17	Merchandise (Account 155).....		
18	Other Materials and Supplies (Account 156).....		
19	Nuclear Fuel Assemblies and Components - In Reactor (Acct 157)		
20	Nuclear Fuel Assemblies and Components - Stock Acct (Acct 158)		
21	Nuclear Byproduct Materials (Account 159).....		
22	Stores Expense (Account 163).....	16,492	
23	<b>Total per Balance Sheet</b>	<b>584,972</b>	

**Depreciation Fund Account (Account 126)**

Line No.	(a)	Amount (b)
24	<b>DEBITS</b>	
25	Balance of Account at Beginning of Year.....	5,719,931
26	Income During Year from Balance on Deposit.....	17,464
27	Amount Transferred from Income.....	1,592,909
28	<b>TOTAL</b>	<b>7,330,305</b>
29		
30	<b>CREDITS</b>	
31	Amount expended for Construction Purposes (Sec. 57C164 of G.L.)	757,873
32	Amounts Expended for Renewals.....	
33	Adjustment	
34		
35		
36		
37		
38		
39	Balance on Hand at End of Year.....	6,572,432
40	<b>TOTAL</b>	<b>6,572,432</b>

## UTILITY PLANT - ELECTRIC (continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	<b>4. DISTRIBUTION PLANT</b>						
2	360 Land and Land Rights.....	125,705	187,500				313,205
3	361 Structures and Improvements.....	267,712		31,020			236,692
4	362 Station Equipment.....	4,213,632	10,630	463,884			3,760,378
5	363 Storage Battery Equipment.....	1,180,839	174,434	64,188			1,291,085
6	364 Poles and Fixtures.....	304,295	61,318	3,297	7,851		354,464
7	365 Overhead Conductors and Devices...	3,704,911	155,410	132,452	2,758		3,725,112
8	366 Underground Conduits.....	1,444,013	757,554	147,912			2,053,655
9	367 Underground Conductors and Devices	3,328,691	52,587	317,694			3,063,584
10	368 Line Transformers.....	459,412	28,670	140,996	19,793		327,292
11	369 Services.....	121,527	14,898	47,442			88,983
12	370 Meters.....	157,566	46,724	49,358	2,974		151,958
13	371 Installation on Cust's Premises....	0					0
14	372 Leased Prop. on Cust's Premises....	3,372	2,333	132			5,573
15	373 Street Light and Signal Systems.....	14,696	14,813	11,040			18,470
16	<b>Total Distribution Plant</b>	<b>15,326,372</b>	<b>1,506,870</b>	<b>1,409,415</b>	<b>33,376</b>	<b>0</b>	<b>15,390,451</b>
17	<b>5. GENERAL PLANT</b>						
18	389 Land and Land Rights.....	0					0
19	390 Structures and Improvements.....	738,407		69,708			668,699
20	391 Office Furniture and Equipment....	3	8,730				8,733
21	392 Transportation Equipment.....	732,799	254,078	74,526			912,351
22	393 Stores Equipment.....	19,311		1,524			17,787
23	394 Tools, Shop and Garage Equipment...	202,470	10,395	19,104			193,761
24	395 Laboratory Equipment.....	6,113	3,400	864			8,649
25	396 Power Operated Equipment.....	0		684			(684)
26	397 Communication Equipment.....	7,078	1,335	3,534			4,879
27	398 Miscellaneous Equipment.....	72,456	5,947	4,764			73,639
28	399 Other Tangible Property.....	24,537	14,437	7,392			31,582
29	<b>Total General Plant</b>	<b>1,803,174</b>	<b>298,322</b>	<b>182,100</b>	<b>0</b>	<b>0</b>	<b>1,919,396</b>
30	<b>Total Electric Plant in Service</b>	<b>17,129,546</b>	<b>1,805,193</b>	<b>1,591,515</b>	<b>33,376</b>	<b>0</b>	<b>17,309,847</b>
31	104 Utility Plant leased to Others.....						
32	105 Property Held for Future Use.....						
33	107 Construction Work in Progress.....	133,717	229,720				363,437
	108 Accumulated Depreciation						
34	<b>Total Utility Electric Plant</b>	<b>17,263,263</b>	<b>2,034,912</b>	<b>1,591,515</b>	<b>33,376</b>	<b>0</b>	<b>17,673,285</b>

Annual Report of Mansfield		21
		Year Ended December 31, 2011
<b>MISCELLANEOUS NON-OPERATING INCOME (Account 421)</b>		
Line No.	Item (a)	Amount (b)
1	Misc. Non-operating Revenue	19,005
2	Reclassification of Stores Expenses	39,753
3		
4		
5		
6	TOTAL	58,758
<b>OTHER INCOME DEDUCTIONS (Account 426)</b>		
Line No.	Item (a)	Amount (b)
7	Donations	51,831
8	Energy Rebates	64,175
9	Discounts Allowed	1,392,843
10		
11		
12		
13		
14	TOTAL	1,508,849
<b>MISCELLANEOUS CREDITS TO SURPLUS (Account 434)</b>		
Line No.	Item (a)	Amount (b)
15	Flush of Funds Credit from MMWEC	616,694
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	616,694
<b>MISCELLANEOUS DEBITS TO SURPLUS (Account 435)</b>		
Line No.	Item (a)	Amount (b)
24	Retirement of Plant Equipment	8,167
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	8,167
<b>APPROPRIATIONS OF SURPLUS (Account 436)</b>		
Line No.	Item (a)	Amount (b)
33	Town of Mansfield - Payment in Lieu of Taxes	485,000
34		
35		
36		
37		
38		
39		
40	TOTAL	485,000

**MUNICIPAL REVENUES (Accounts 482,444)**  
(K.W.H. Sold under the Provision of Chapter 269, Acts of 1927)

Line No.	Acct No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue per M.C.F [\$.0000] (d)
1					
2					
3					
4		TOTALS			

Line No.	Acct No.	Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue per K.W.H. [cents] [\$.0000] (d)
5					
6	444	Municipal Buildings	7,761,926	1,074,668	0.1385
7					
8		TOTALS	7,761,926	1,074,668	0.1385
9	444	Street Lighting	870,350	94,607	0.1087
10					
11		TOTALS	870,350	94,607	0.1087
12					
13					
14					
15					
16					
17					
18					
19		TOTALS	8,632,276	1,169,275	0.1355

**PURCHASED POWER (Account 555)**

Line No.	Names of Utilities from which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (d)	Cost per K.W.H. cents [0.0000] (e)
20					
21					
22					
23					
24					
25					
26					
27					
28					
29		TOTALS			

**SALES FOR RESALE (Account 447)**

Line No.	Names of Utilities to which Electric Energy is Sold (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (c)	Revenues per K.W.H. [cents] [0.0000] (e)
30					
31					
32					
33					
34					
35					
36					
37					
38					
39		TOTALS			

**ELECTRIC OPERATING REVENUES (Account 400)**

1. Report below the amount of Operating Revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.  
 2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.  
 3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are

added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.  
 5. Classification of Commercial and Industrial Sales, Account 442, according to small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 Kw of demand. See Account 442 of the Uniform System of Accounts. Explain basis of classification.

Line No.	Account (a)	Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	<b>SALES OF ELECTRICITY</b>						
2	440 Residential Sales.....	11,510,371	(810,571)	81,208,553	(814,638)	8,563	(90)
3	442 Commercial and Industrial Sales:						
4	Small (or Commercial) see instr. 5.....	856,213	(27,683)	4,836,545	(18,781)	564	42
5	Large (or Industrial) see instr. 5.....	18,076,532	(1,528,677)	123,947,167	(5,567,335)	409	3
6	444 Municipal Sales (P.22)	1,169,275	(28,764)	8,632,276	101,629	93	(2)
7	445 Other Sales to Public Authorities.....						
8	446 Sales to Railroads and Railways.....						
9	448 Interdepartmental Sales.....						
10	449 Miscellaneous Electric Sales.....						
11	<b>Total Sales to Ultimate Consumers.....</b>	<b>31,612,391</b>	<b>(2,395,695)</b>	<b>218,624,541</b>	<b>(6,299,125)</b>	<b>9,629</b>	<b>(47)</b>
12	447 Sales for Resale.....						
13	<b>Total Sales of Electricity*.....</b>	<b>31,612,391</b>	<b>(2,395,695)</b>	<b>218,624,541</b>	<b>(6,299,125)</b>	<b>9,629</b>	<b>(47)</b>
14	<b>OTHER OPERATING REVENUES</b>						
15	450 Forfeited Discounts.....						
16	451 Miscellaneous Service Revenues.....	230,870	1,745,735				
17	453 Sales of Water and Water Power.....						
18	454 Rent from Electric Property.....						
19	455 Interdepartmental Rents.....						
20	456 Other Electric Revenues.....						
21							
22							
23	Miscellaneous Adjustments to Sales						
24							
25	Total Other Operating Revenues.....						
26	<b>Total Electric Operating Revenues.</b>	<b>31,843,261</b>	<b>(649,960)</b>				

\*Includes revenues from application of fuel clauses

Total KWH to which applied

**218,624,541**

## SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per K.W.H. (cents) *(0.0000) (d)	Number of Customers (per Bills Rendered)	
						July 31 (e)	December 31 (f)
1	440	Residential	81,208,553	11,510,371	0.1417	8,572	8,572
2							
3							
4							
5	442	Commercial	4,836,545	856,213	0.1770	565	557
6		Industrial	123,947,167	18,076,532	0.1458	411	408
7							
8							
9							
10	444	Municipal Building	7,761,926	1,074,668	0.1385	74	71
11		Street Lighting	870,350	94,607	0.1087	22	22
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48	TOTAL SALES TO ULTIMATE CONSUMERS						
49	( Page 37 Line 11 )		218,624,541	31,612,390	0.1446	9,644	9,630

## ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CONTINUED

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>HYDRAULIC POWER GENERATION - CONTINUED</b>		
2	<b>Maintenance:</b>		
3	541 Maintenance Supervision and Engineering.....		
4	542 Maintenance of Structures.....		
5	543 Maintenance of Reservoirs, Dams and Waterways.....		
6	544 Maintenance of Electric Plant.....		
7	545 Maintenance of Miscellaneous Hydraulic Plant.....		
8	<b>Total Maintenance</b>		
9	<b>Total Power Production Expenses - Hydraulic Power</b>		
10	<b>OTHER POWER GENERATION</b>		
11	<b>Operation:</b>		
12	546 Operation Supervision and Engineering.....		
13	547 Fuel.....		
14	548 Operation Expenses.....		
15	549 Miscellaneous Other Power Generation Expenses.....		
16	550 Rents.....		
17	<b>Total Operation</b>		
18	<b>Maintenance:</b>		
19	551 Maintenance Supervision and Engineering.....		
20	552 Maintenance of Structure.....		
21	553 Maintenance of Generating and Electric Plant.....		
22	554 Maintenance of Miscellaneous Other Power Generation Plant		
23	<b>Total Maintenance</b>		
24	<b>Total Power Production Expenses - Other Power</b>		
25	<b>OTHER POWER SUPPLY EXPENSES</b>		
26	555 Purchased Power.....	20,019,362	(700,743)
27	556 System Control and Load Dispatching.....		
28	557 Other Expenses.....		
29	<b>Total Other Power Supply Expenses</b>	20,019,362	(700,743)
30	<b>Total Power Production Expenses</b>	20,019,362	(700,743)
31	<b>TRANSMISSION EXPENSES</b>		
32	<b>Operation:</b>		
33	560 Operation Supervision and Engineering.....		
34	561 Load Dispatching.....		
35	562 Station Expenses.....		
36	563 Overhead Line Expenses.....		
37	564 Underground Line Expenses.....		
38	565 Transmission of Electricity by Others.....	2,818,493	64,419
39	566 Miscellaneous Transmission Expenses.....		
40	567 Rents.....		
41	<b>Total Operation</b>	2,818,493	64,419
42	<b>Maintenance:</b>		
43	568 Maintenance Supervision and Engineering.....		
44	569 Maintenance of Structures.....		
45	570 Maintenance of Station Equipment.....		
46	571 Maintenance of Overhead Lines.....		
47	572 Maintenance of Underground Lines.....		
48	573 Maintenance of Miscellaneous Transmission Plant.....		
49	<b>Total Maintenance</b>		
50	<b>Total Transmission Expenses</b>	2,818,493	64,419



## ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CONTINUED

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>DISTRIBUTION EXPENSES</b>		
2	<b>Operation:</b>		
3	580 Operation Supervision and Engineering.....	159,542	(32,690)
4	581 Load Dispatching.....	159,127	(6,919)
5	582 Station Expenses.....	195,204	40,629
6	583 Overhead Line Expenses.....	19,164	34,013
7	584 Underground Line Expenses.....	5,113	328
8	585 Street Lighting and Signal System Expenses.....	0	0
9	586 Meter Expenses.....	69,760	11,162
10	587 Customer Installations Expenses.....	5,207	(1,423)
11	588 Miscellaneous Distribution Expenses.....	0	0
12	589 Rents.....	0	0
13	<b>Total Operation</b>	<b>613,118</b>	<b>45,100</b>
14	<b>Maintenance:</b>		
15	590 Maintenance supervision and engineering.....	0	0
16	591 Maintenance of Structures.....	56,009	(4,290)
17	592 Maintenance of Station Equipment.....	0	(11)
18	593 Maintenance of Overhead Lines.....	774,700	54,874
19	594 Maintenance of Underground Lines.....	2,595	479
20	595 Maintenance of Line Transformers.....	63	(733)
21	596 Maintenance of Street Lighting and Signal Systems....	38,991	11,892
22	597 Maintenance of Meters.....	8,667	8,667
23	598 Maintenance of Miscellaneous Distribution Plant.....	3,426	2,506
24	<b>Total Maintenance</b>	<b>884,450</b>	<b>73,384</b>
25	<b>Total Distribution Expenses</b>	<b>1,497,568</b>	<b>118,484</b>
26	<b>CUSTOMER ACCOUNTS EXPENSES</b>		
27	<b>Operation:</b>		
28	901 Supervision.....		
29	902 Meter Reading Expenses.....	195,268	14,996
30	903 Customer Records and Collection Expenses.....	488,896	(113,558)
31	904 Uncollectable Accounts.....	105,000	(85,105)
32	905 Miscellaneous Customer Accounts Expenses.....	35,997	9,718
33	<b>Total Customer Accounts Expenses</b>	<b>825,161</b>	<b>(173,949)</b>
34	<b>SALES EXPENSES</b>		
35	<b>Operation:</b>		
36	911 Supervision.....	0	0
37	912 Demonstrating and Selling Expenses.....	0	0
38	913 Advertising Expenses.....	0	0
39	916 Miscellaneous Sales Expense.....	0	0
40	<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>
41	<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		
42	<b>Operation:</b>		
43	920 Administrative and General Salaries.....	277,699	(9,801)
44	921 Office Supplies and Expenses.....	95,544	(16,075)
45	922 Administrative Expenses Transferred - Cr.....	0	0
46	923 Outside Services Employed.....	89,884	(53,750)
47	924 Property Insurance.....	33,017	7,463
48	925 Injuries and Damages.....	6,795	(3,785)
49	926 Employees Pensions and Benefits.....	2,710	(24,383)
50	928 Regulatory Commission Expenses.....	0	0
51	929 Duplicate Charges - Cr.....	0	0
52	930 Miscellaneous General Expenses.....	144,478	19,263
53	931 Rents.....	8,800	0
54	<b>Total Operation</b>	<b>658,928</b>	<b>(81,068)</b>

## ELECTRIC OPERATION AND MAINTENANCE EXPENSES -- Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>ADMINISTRATIVE EXPENSES</b>		
2	<b>Maintenance:</b>		
3	932 Maintenance of General Plant.....		
4	933 Transportation expense.....	125,345	32,224
5	<b>Total Maintenance</b>	<b>125,345</b>	<b>32,224</b>
6	<b>Total Administrative and General Expenses</b>	<b>784,273</b>	<b>(58,819)</b>
7	<b>Total Electric Operation and Maintenance Expenses</b>	<b>25,944,856</b>	<b>(740,634)</b>

## SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Functional Classification (a)	OPERATION (b)	MAINTENANCE (c)	TOTAL (d)
8	Power Production Expenses			
9	Electric Generation			
10	Steam Power.....			
11	Nuclear Power.....			
12	Hydraulic Power.....			
13	Other Power.....			
14	Other Power Supply Expenses.....	20,019,362		20,019,362
15	<b>Total Power Production Expenses</b>	<b>20,019,362</b>		<b>20,019,362</b>
16	Transmission Expenses.....	2,818,493		2,818,493
17	Distribution Expenses.....	613,118	884,450	1,497,568
18	Customer Accounts Expenses.....	825,161		825,161
19	Sales Expenses.....			
20	Administrative and General Expenses.....	658,928	125,345	784,273
21	Power Production Expenses			
22	<b>Total Electric Operation and Maintenance Expenses</b>	<b>24,935,062</b>	<b>1,009,794</b>	<b>25,944,856</b>

23	Ratio of Operating Expenses to Operating Revenues (carry out decimal two places, (e.g. 0.00% ) Compute by dividing Revenues (acct 400) into the sum of Operation and Maintenance Expenses (Page 42, Line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407).....	<b>86.57%</b>
24	Total salaries and wages of electric department for year, including amounts charged to oper- ating expenses, construction and other accounts.....	<b>1,927,026</b>
25	Total number of employees of electric department at end of year including administrative, operating, maintenance and other employees (including part time employees)	<b>22</b>

**INCOME FROM MERCHANDISE, JOBBING AND CONTRACT WORK (Account 415)**

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.

Line No.	Item (a)	Electric Department (c)	Gas Department (d)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandising sales, less discounts,				
3	allowances and returns.....				
4	Contract Work.....	5,473			5,473
5	Commissions.....				
6	Other (List according to major classes)				
7					
8					
9					
10	Total Revenues.....	5,473	\$0.00	\$0.00	5,473
11					
12					
13	Costs and Expenses:				
14	Cost of Sales (List according to Major				
15	classes of cost).....				
16	Jobbing/Contract Costs				
17	Labor				
18	Materials				
19					
20					
21					
22					
23					
24					
25					
26	Sales expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	<b>TOTAL COSTS AND EXPENSES</b>	0	\$0.00	\$0.00	0
51	<b>Net Profit (or Loss)</b>	5,473	\$0.00	\$0.00	5,473



**PURCHASED POWER (Account 555) - Continued**

(except interchange power)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

should be furnished whether or not used in the determination of demand charges. Show in column (l) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (t). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at which Delivered (j)	Kilowatt-hours (k)	Cost of Energy (Omit Cents)				Cents per KWH (cents) [0.0000] (p)	Line No.
			Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
60 MINUTES	115 kv	6,882,031	45,630	33,860	97,748	177,237	\$ 0.0258	1
60 MINUTES	115 kv	206,627	224,404	34,897	13,912	273,213	\$ 1.3223	2
60 MINUTES	115 kv	7,621,966	639,560	517,048	17,278	1,173,886	\$ 0.1540	3
60 MINUTES	115 kv	845,513	115,353	7,064	246	122,663	\$ 0.1451	4
60 MINUTES	115 kv	9,304,988	900,057	51,779	4,233	956,069	\$ 0.1027	5
60 MINUTES	115 kv	5,468,042	478,749	30,509	2,487	511,746	\$ 0.0936	6
60 MINUTES	115 kv	20,738,476	1,967,261	172,864	6,026	2,146,151	\$ 0.1035	7
60 MINUTES	115 kv	1,875,115	190,039	15,642	545	206,226	\$ 0.1100	8
60 MINUTES	115 kv	42,618,717	5,005,231	355,714	12,383	5,373,329	\$ 0.1261	9
60 MINUTES	115 kv		1,135,010			1,135,010	N/A	10
								11
60 MINUTES	115 kv				101,101	101,101	N/A	12
60 MINUTES	115 kv				2,504,574	2,504,574	N/A	13
60 MINUTES	115 kv	12,164,745		593,923		593,923	\$ 0.0488	14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
	<b>TOTALS</b>	<b>107,726,220</b>	<b>10,701,294</b>	<b>1,813,300</b>	<b>2,760,532</b>	<b>15,275,127</b>		<b>35</b>

**INTERCHANGE POWER (Included in Account 555)**

1. Report below the Kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.  
 2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A., Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "X" in column (b).  
 3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company	Interchange Across State Lines	Point of Interchange	Voltage at Which Interchanged	Kilowatt-hours			Amount of Settlement
					Received	Delivered	Net Difference	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	NEPEX				234,690,610	112,617,370	122,073,240	7,290,570
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12				TOTALS	234,690,610	112,617,370	122,073,240	7,290,570

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
13	NEPEX	INTERCHANGE EXPENSE	7,056,994
14		NEPOOL EXPENSE	233,576
15			
16			
17			
18			
19			
20			
21		TOTALS	7,290,570

**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric generated, purchased, and interchanged during the year.

Line No.	Item (a)	Kilowatt-hours (b)
<b>SOURCES OF ENERGY</b>		
1	Generation (excluding station use):	
3	Steam..... Gas Turbine Combined Cycle	
4	Nuclear.....	
5	Hydro.....	
6	Other..... Diesel	
7	Total generation.....	0
8	Purchases.....	107,726,220
9	{ In (gross).....	122,073,240
10	Interchanges..... { Out (gross).....	
11	{ Net (Kwh).....	122,073,240
12	{ Received.....	
13	Transmission for/by others (Wh)..... { Delivered.....	
14	{ Net (kwh).....	229,799,460
15	<b>TOTAL</b> .....	
<b>DISPOSITION OF ENERGY</b>		
17	Sales to ultimate consumers (including interdepartmental sales).....	218,624,541
18	Sales for resale.....	
19	Energy furnished without charge.....	
20	Energy used by the company (excluding station use).....	
21	Electric department only.....	
22	Energy losses:	
23	Transmission and conversion losses.....	0
24	Distribution losses.....	11,174,919
25	Unaccounted for losses.....	
26	Total energy losses.....	11,174,919
27	Energy losses as percent of total on line 15..... 4.86%	
28	<b>TOTAL</b> .....	<b>229,799,460</b>

**MONTHLY PEAKS AND OUTPUT**

- |  |   |
|--|---|
| <p>1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.</p> <p>2. Monthly peak col. (b) should be respondent's maximum Kw load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange minus temporary deliveries (not interchange) or emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation as to the nature of the emergency.</p> | <p>3. State type of monthly peak reading (instantaneous 15, 30, or 60 minute integrated.)</p> <p>4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.</p> <p>5. If the respondent has two or more power systems and physically connected, the information called for below should be furnished for each system.</p> |
|--|---|

Town of Mansfield

**Monthly Peak**

Line No.	Month (a)	Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	Monthly Output (kwh) See Instr. 4) (g)
29	January	39,557	Mon	24	19:00	60 min.	20,878,421
30	February	37,411	Tue	1	18:00	60 min.	18,376,880
31	March	34,214	Thu	3	20:00	60 min.	18,943,551
32	April	31,504	Wed	27	14:00	60 min.	17,002,065
33	May	40,449	Tue	31	17:00	60 min.	17,918,535
34	June	47,793	Wed	8	18:00	60 min.	19,792,683
35	July	55,685	Fri	22	15:00	60 min.	23,437,728
36	August	48,413	Mon	1	15:00	60 min.	22,094,350
37	September	39,960	Wed	14	15:00	60 min.	18,751,976
38	October	30,499	Thu	27	19:00	60 min.	17,110,179
39	November	31,896	Wed	23	18:00	60 min.	16,798,061
40	December	35,726	Mon	19	18:00	60 min.	18,695,031
41	<b>TOTAL</b>						<b>229,799,460</b>

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.  
 2. Substations which serve but one industrial or street railway customer should not be listed hereunder.  
 3. Substations with capacities of less than 5000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.  
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, reflectors, condensers, etc. and auxiliary equipment for increasing capacity.  
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by

reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE			Capacity of Substation in Kva (in Service) (f)	Number Of Transformers in Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number Of Units (j)	Total Capacity (k)
1											
2											
3											
4											
5											
6											
7											
8											
9	Gilbert Street	Distribution - Unattended	115kv	13.8kv	23kv	36,000					
10	Gilbert Street Expansion	Distribution - Unattended	115kv	13.8kv		80,000					
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
31											
32											
<b>TOTALS</b>						116,000	0	0			



**OVERHEAD DISTRIBUTION LINES OPERATED**

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	TOTAL
1	Miles - Beginning of Year	73.30		73.30
2	Added During Year	0.00		0.00
3	Retired During Year	0.00		0.00
4	Miles - End of Year	73.30		73.30
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				

**ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS**

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (Kva)
16	Number at beginning of year.....		9,834	2,005	105,593
17	Additions during year:				
18	Purchased.....		119	26	900
19	Installed.....				
20	Associated with utility plant acquired.....				
21	<b>Total additions.....</b>		<b>119</b>	<b>26</b>	<b>900</b>
22	Reduction during year:				
23	Retirements.....		43	16	437
24	Associated with utility plant sold.....				
25	<b>Total reductions.....</b>		<b>43</b>	<b>16</b>	<b>437</b>
26	<b>Number at End of Year.....</b>		<b>9,910</b>	<b>2,015</b>	<b>106,056</b>
27	In Stock.....		194	115	4,600
28	Locked Meters' on customers' premises.....				
29	Inactive Transformers on System.....				
30	In Customers' Use.....				
31	In Companys' Use.....				
32	<b>Number at End of Year.....</b>		<b>194</b>	<b>115</b>	<b>4,600</b>

**STREET LAMPS CONNECTED TO SYSTEM**

Line No.	City or Town (a)	Total (b)	TYPE							
			Incandescent		Mercury Vapor		Fluorescent		High Press. Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	Mansfield									
2										
3	50 Watt									
4	510-354650								2,126	72
5										
6	100 Watt									
7	510-351750								541	18
8										
9	250 Watt									
10	510-354800								118	17
11										
12	400 Watt									
13	510-354700								72	212
14										
15										
16										
17										
18										
19										
20										
21										
22										
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46										
47										
48										
49										
50										
51										
52	<b>TOTALS</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2,857</b>	<b>319</b>

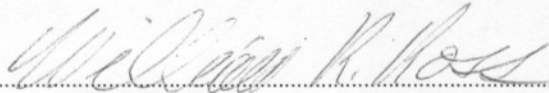
**RATE SCHEDULE INFORMATION**

1. Attach copies of all Filed Rates for General Consumers.
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicted on the previous year's operations.

Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect of Annual Revenues											
			Increases	Decrease										
		Generation Charge Changes as follows:  <table style="margin-left: auto; margin-right: auto;"> <thead> <tr> <th style="text-align: left;">Date</th> <th style="text-align: left;">New Rate</th> </tr> </thead> <tbody> <tr> <td>Jan. 11</td> <td>.0983</td> </tr> <tr> <td>Apr. 11</td> <td>.0998</td> </tr> <tr> <td>Jul. 11</td> <td>.1137</td> </tr> <tr> <td>Oct. 11</td> <td>.1130</td> </tr> </tbody> </table>	Date	New Rate	Jan. 11	.0983	Apr. 11	.0998	Jul. 11	.1137	Oct. 11	.1130		
Date	New Rate													
Jan. 11	.0983													
Apr. 11	.0998													
Jul. 11	.1137													
Oct. 11	.1130													

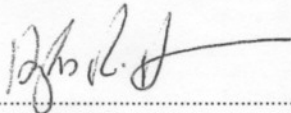
THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

.....  
Mayor

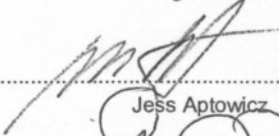


.....  
William Ross, Mgr.

Manager of Electric Light



.....  
Douglas Annino



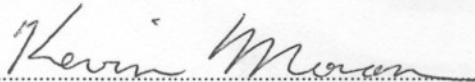
.....  
Jess Aptowicz



.....  
George Dentino

Selectmen  
or  
Members  
of the  
Municipal  
Light  
Board

.....  
Olivier Kozlowski



.....  
Kevin Moran