



**The Commonwealth of Massachusetts**

**RETURN**  
OF THE  
**MANSFIELD MUNICIPAL ELECTRIC  
DEPARTMENT**  
**TOWN OF MANSFIELD**

TO THE  
**DEPARTMENT OF  
PUBLIC UTILITIES**  
OF MASSACHUSETTS

**For the Year Ended December 31,**

**2017**

Name of Officer to whom correspondence should  
be addressed regarding this report :

Official Title: Director

Joseph Sollecito

Office Address: 125 High Street  
Mansfield, MA 02048

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GENERAL INFORMATION		Page 3
1. Name of town (or city) making this report.		Mansfield
2. If the town (or city) has acquired a plant,		
Kind of plant, whether gas or electric.		Electric
Owner from whom purchased, if so acquired.		
Date of votes to acquire a plant in accordance with the provisions of chapter 164 of the General Laws.		
June 25, 1903		
Record of votes: First Vote - 4 Yes,; 1 No		
Date when town (or city) began to sell electricity, 1903		
3. Name and address of manager of municipal lighting:		
Joseph Sollecito	317 Crane Ave South	Taunton, MA 02780
4. Name and address of mayor or selectmen		
Steve Schoonveld	21 Newton Street	Mansfield, MA 02048
Jess Aptowitz	30 Fieldstone Drive	Mansfield, MA 02048
Neil Rhein	11 Old North Trail	Mansfield, MA 02048
Michael A. Trowbridge	4 Suzanne Lane	Mansfield, MA 02048
Frank Delvecchio	38 Old North Trail	Mansfield, MA 02048
5. Name and address of town (or city) treasurer:		
Jacqueline Boudreau	285 East Main Street Apt 8	Norton, MA 02766
6. Name and address of town (or city) clerk:		
Marianne Staples	80 Reservoir Street	Mansfield, MA 02048
7. Names and addresses of members of municipal light board:		
Same as Selectmen		
8. Total valuation of estates in town (or city) according to last state valuation (taxable)		\$3,662,028,064
9. Tax rate for all purposes during the year:	Residential	\$15.57
	Commercial, Industrial and Personal Property	\$21.42
10. Amount of manager's salary:	Joseph Sollecito - Director	\$158,137
11. Amount of manager's bond:		\$0
12. Amount of salary paid to members of municipal light board (each)		\$0



**FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR ENDING DECEMBER 31, NEXT**

<b>INCOME FROM PRIVATE CONSUMERS:</b>		
1	FROM SALES OF GAS.....	
2	FROM SALE OF ELECTRICITY .....	24,192,402
3	FROM RATE STABILIZATION FUND.....	0
4	<b>TOTAL</b>	<b>24,192,402</b>
5	<b>Expenses:</b>	
6	For operation, maintenance and repairs.....	21,492,076
7	For interest on bonds, notes or scrip.....	
8	For depreciation fund .....	2,482,172
9	For sinking fund requirements.....	
10	For note payments.....	
11	For bond payments.....	
12	For loss in preceding year.....	
13	<b>TOTAL</b>	<b>23,974,248</b>
14		
15	<b>Cost:</b>	
16	Of gas to be used for municipal buildings.....	
17	Of gas to be used for street lights.....	
18	Of electricity to be used for municipal buildings.....	691,669
19	Of electricity to be used for street lights.....	84,945
20	Total of the above items to be included in the tax levy.....	776,614
21		
22	New construction to be included in the tax levy.....	
23	Total amounts to be included in the tax levy.....	776,614

**CUSTOMERS**

Names of cities of towns in which the plant supplies GAS, with the number of customers' meters in each		Names of cities of towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each	
City or Town	Number of Customers' Meters, December 31	City or Town	Number of Customers' Meters, December 31.
	NONE	Mansfield	9,966
		<b>TOTAL</b>	<b>9,966</b>



**APPROPRIATIONS SINCE BEGINNING OF YEAR**

(Include also all items charged direct to tax levy, even where no appropriation is made or required.)

**FOR CONSTRUCTION OR PURCHASE OF PLANT:**

* At	meeting	19	, to be paid from {	\$	_____
* At	meeting	19	, to be paid from {	\$	_____

**FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY TO BE USED BY THE CITY OR TOWN FOR:**

1. Street Lights.....	\$	84,945
2. Municipal Buildings.....		691,669
	\$	<u>776,614</u>

\*Date of meeting and whether regular or special { Here insert bonds, notes or tax levy

**CHANGES IN THE PROPERTY**

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property: NONE

In gas property:

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<b>BONDS</b>							
(Issued on Account of Gas or Electric Lighting)							
When Authorized*	Date of issue	Amount of Original Issue	Period of Payments		Rate	Interest When Payable	Amount Outstanding
			Amounts	When Payable			
	None						
	Total	\$0.00	\$0.00				0.00

The bonds and notes outstanding at the end of the year should agree with the balance sheet. When bond and notes are repaid, report the first three columns only.

\*Date of meeting and whether regular or special









TOTAL COST OF PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	<b>4. DISTRIBUTION PLANT</b>						
2	360 Land and Land Rights	313,205	0				313,205
3	361 Structures and Improvements	656,591	0				656,591
4	362 Station Equipment	15,419,528	14,687				15,434,215
5	363 Storage Battery Equipment	2,489,004	193,437	7,781			2,682,441
6	364 Poles, Towers and Fixtures	1,572,124	64,312				1,628,655
7	365 Overhead Conductors and Devices	7,597,357	263,238				7,860,595
8	366 Underground Conduits	5,845,083	31,246				5,876,329
9	367 Underground Conductors & Devices	9,414,302	67,602	41,116			9,481,904
10	368 Line Transformers	3,350,578	28,366				3,377,828
11	369 Services	1,082,002	26,348				1,108,350
12	370 Meters	1,428,966	121,880				1,485,986
13	371 Installation on Cust's Premises	0	0				0
14	372 Leased Prop. on Cust's Premises	214,528	9,313				223,841
15	373 Street Light and Signal Systems	910,642	39,750				950,392
16	Total Distribution Plant	<b>50,293,910</b>	<b>860,179</b>	<b>113,756</b>	<b>0</b>	<b>0</b>	<b>51,040,333</b>
17	<b>5. GENERAL PLANT</b>						
18	389 Land and Land rights	0	0				0
19	390 Structures and Improvements	1,401,265	74,465				1,475,730
20	391 Office Furniture and Equipment	440,096	14,016				454,112
21	392 Transportation Equipment	2,375,151	181,621	80,000			2,476,772
22	393 Stores Equipment	31,785	0				31,785
23	394 Tools, Shop and Garage Equipment	466,914	7,685				474,599
24	395 Laboratory Equipment	34,016	14,315				48,330
25	396 Power Operated Equipment	27,432	0				27,432
26	397 Communication Equipment	79,192	0				79,192
27	398 Miscellaneous Equipment	188,708	846,442				1,035,150
28	399 Other Tangible Property	232,000	13,310				245,310
29	Total General Plant	<b>5,276,559</b>	<b>1,151,854</b>	<b>80,000</b>	<b>0</b>	<b>0</b>	<b>6,348,412</b>
30	Total Electric Plant in Service	<b>55,570,469</b>	<b>2,012,033</b>	<b>193,756</b>	<b>0</b>	<b>0</b>	<b>57,388,745</b>
31							
32							
33							
34							

**TOTAL COST OF PLANT.....**

Less Cost of Land, Land Rights, and Rights of Way  
Total Cost upon which depreciation is based

**313,205**

**57,075,540**

The above figures should show the original cost of existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land values, should be taken as a basis for figuring depreciation.



**COMPARATIVE BALANCE SHEET Assets and Other Debits**

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End Year	Increase or (Decrease)
1	<b>UTILITY PLANT</b>			
2	101 Utility Plant -Electric.....	22,516,634	22,209,727	(306,907)
3	101 Utility Plant- Gas			
4	123 Investment in Associated Companies.....			
5	<b>Total Utility Plant.....</b>	<b>22,516,634</b>	<b>22,209,727</b>	<b>(306,907)</b>
6				
7				
8				
9				
10				
11	<b>FUND ACCOUNTS</b>			
12	125 Sinking Funds.....			
13	126 Depreciation Fund (P. 14).....	3,800,114	4,300,066	499,952
14	128 Other Special Funds.....	1,695,134	1,711,164	16,030
15	<b>Total Funds.....</b>	<b>5,495,248</b>	<b>6,011,230</b>	<b>515,982</b>
16	<b>CURRENT AND ACCRUED ASSETS</b>			
17	131 Cash (P. 14).....	12,825,510	15,070,818	2,245,308
18	132 Special Deposits.....	1,056,594	1,192,452	135,858
19	132 Working Funds.....			0
20	141 Notes and Receivables.....			
21	142 Customer Accounts Receivable.....	2,527,000	2,059,385	(467,615)
22	143 Other Accounts Receivable.....	73,163	685,622	612,459
23	146 Receivables from Municipality.....			
24	151 Materials and Supplies (P. 14).....	533,673	584,871	51,198
25				
26	165 Prepayments.....	2,060,493	2,321,868	261,375
27	174 Miscellaneous Current Assets	12,637	12,637	0
28	<b>Total Current and Accrued Assets...</b>	<b>19,089,070</b>	<b>21,927,653</b>	<b>2,838,583</b>
29	<b>DEFERRED DEBITS</b>			
30	181 Unamortized Debt Discount.....			
31	182 Extraordinary Property Debits.....			
32	185 Other Deferred Debits.....			
33	<b>Total Deferred Debits.....</b>			
34				
35	<b>Total Assets and Other Debits.....</b>	<b>47,100,952</b>	<b>50,148,610</b>	<b>3,047,658</b>

**COMPARATIVE BALANCE SHEET Liabilities and Other Credits**

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End Year	Increase or (Decrease)
1	<b>APPROPRIATIONS</b>			
2	201 Appropriations for Construction.....			
3	<b>SURPLUS</b>			
4	205 Sinking Fund Reserves.....			
5	206 Loans Repayment.....			
6	207 Appropriations for Construction Repayment..	0	0	0
7	208 Unappropriated Earned Surplus (P. 12).....	42,023,676	44,454,980	2,431,304
8	<b>Total Surplus.....</b>	<b>42,023,676</b>	<b>44,454,980</b>	<b>2,431,304</b>
9	<b>LONG TERM DEBT</b>			
10	221 Bonds (P. 6).....			
11	231 Notes Payable (P 7).....			
12	<b>Total Bonds and Notes.....</b>			
13	<b>CURRENT AND ACCRUED LIABILITIES</b>			
14	232 Accounts Payable.....	1,636,271	1,941,135	304,864
15	234 Payables to Municipality.....			0
16	235 Customer Deposits.....	1,182,904	1,175,380	(7,524)
17	236 Taxes Accrued.....	58,520	44,453	(14,067)
18	237 Interest Accrued.....			0
19	242 Miscellaneous Current and Accrued Liabilities	170,257	518,314	348,057
20	<b>Total Current and Accrued Liabilities...</b>	<b>3,047,952</b>	<b>3,679,282</b>	<b>631,330</b>
21	<b>DEFERRED CREDITS</b>			
22	251 Unamortized Premium on Debt.....			
23	252 Customer Advance for Construction.....			
24	253 Other Deferred Credits.....			
25	<b>Total Deferred Credits</b>			
26	<b>RESERVES</b>			
27	260 Reserves for Uncollectable Accounts.....	334,190	303,184	(31,006)
28	261 Property Insurance Reserve.....			0
29	262 Injuries and Damages Reserves.....			0
30	263 Pensions and Benefits.....			0
31	265 Miscellaneous Operating Reserves.....	1,695,134	1,711,164	16,030
32	<b>Total Reserves.....</b>	<b>2,029,324</b>	<b>2,014,348</b>	<b>(14,976)</b>
33	<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
34	271 Contributions in Aid of Construction.....			
35	<b>Total Liabilities and Other Credits</b>	<b>47,100,952</b>	<b>50,148,610</b>	<b>3,047,658</b>

State below if any earnings of the Municipal Lighting Plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used and the amount thereof.

**STATEMENT OF INCOME FOR THE YEAR**

Line No.	Account (a)	Current Year	Increase or (Decrease) from Preceding Year
1	<b>OPERATING INCOME</b>		
2	400 Operating Revenue (P. 37 and P. 43) .....	26,344,871	(1,050,111)
3	<b>Operating Expenses:</b>		
4	401 Operation Expense (P.42).....	20,376,728	(1,096,285)
5	402 Maintenance Expense (P. 42).....	1,115,347	(29,273)
6	403 Depreciation Expense .....	2,482,172	91,066
7	407 Amortization of Property Losses.....		
8			
9	408 Taxes (P. 48).....		
10	<b>Total Operating Expenses.....</b>	<b>23,974,247</b>	<b>(1,034,492)</b>
11	Operating Income.....	2,370,624	(15,619)
12	414 Other Utility Operating Income (P.50).....		
13			
14	<b>Total Operating Income.....</b>	<b>2,370,624</b>	<b>(15,619)</b>
15	<b>OTHER INCOME</b>		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	(46,177)	(183,958)
17	419 Interest Income.....	53,295	24,607
18	421 Miscellaneous Income.....	46,866	(27,082)
19	<b>Total Other Income.....</b>	<b>53,984</b>	<b>(186,433)</b>
20	<b>Total Income.....</b>	<b>2,424,608</b>	<b>(202,052)</b>
21	<b>MISCELLANEOUS INCOME DEDUCTIONS</b>		
22	425 Miscellaneous Amortization.....		
23	426 Other Income Deductions.....	1,463,780	(5,915)
24	<b>Total Income Deductions.....</b>	<b>1,463,780</b>	<b>(5,915)</b>
25	<b>Income before Interest Charges.....</b>	<b>960,828</b>	<b>(196,137)</b>
26	<b>INTEREST CHARGES</b>		
27	427 Interest on Bonds and Notes.....		
28	428 Amortization of Debt Discount and Expense.....		
29	429 Amortization of Premium on Debt.....		
30	431 Other Interest Expense.....	4,336	1,218
31	432 Interest Charged to Construction-Credit.....		
32	<b>Total Interest Charges</b>	<b>4,336</b>	<b>1,218</b>
33	<b>Net Income.....</b>	<b>956,492</b>	<b>(197,355)</b>

**EARNED SURPLUS**

Line No.	(a)	Debits (b)	Credits (c)
34	Unappropriated Earned Surplus (at beginning of Period).....		42,023,681
35			
36			
37	433 Balance transferred from Income.....		956,492
38	434 Miscellaneous Credits to Surplus.....		2,126,802
39	435 Miscellaneous Debits to Surplus.....	2,571	
40	436 Appropriations of Surplus (P.21).....	649,424	
41	437 Surplus Applied to Depreciation.....		
42	208 Unappropriated Earned Surplus (at end of period).....	44,454,980	
43			
44	<b>TOTALS</b>	<b>45,106,975</b>	<b>45,106,975</b>



CASH BALANCES AT END OF YEAR (Account 131)		
Line No.	Items (a)	Amount (b)
1	Operation Fund.....	15,070,493
2	Interest Fund.....	
3	Bond Fund.....	
4	Construction Fund.....	
5	Petty Cash Fund	325
6	Other Post Employment Benefits Fund	0
7		
8		
9		
10		
11		
12	<b>TOTAL</b>	<b>15,070,818</b>

**MATERIALS AND SUPPLIES (Account 151-159, 163)**  
Summary per Balance Sheet

Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25).....		
14	Fuel Stock Expenses (Account 152).....		
15	Residuals (Account 153).....		
16	Plant Materials and Operating Supplies (Account 154).....	553,768	
17	Merchandise (Account 155).....		
18	Other Materials and Supplies (Account 156).....		
19	Nuclear Fuel Assemblies and Components - In Reactor (Acct 157)		
20	Nuclear Fuel Assemblies and Components - Stock Acct (Acct 158)		
21	Nuclear Byproduct Materials (Account 159).....		
22	Stores Expense (Account 163).....	31,103	
23	<b>Total per Balance Sheet</b>	<b>584,871</b>	

**Depreciation Fund Account (Account 126)**

Line No.	(a)	Amount (b)
24	<b>DEBITS</b>	
25	Balance of Account at Beginning of Year.....	3,800,114
26	Income During Year from Balance on Deposit.....	38,539
27	Amount Transferred from Income.....	2,448,108
28	<b>TOTAL</b>	<b>6,286,761</b>
29		
30	<b>CREDITS</b>	
31	Amount expended for Construction Purposes (Sec. 57C164 of G.L.)	1,986,695
32	Amounts Expended for Renewals.....	
33	Adjustment	
34		
35		
36		
37		
38		
39	Balance on Hand at End of Year.....	4,300,066
40	<b>TOTAL</b>	<b>4,300,066</b>

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UTILITY PLANT -- ELECTRIC

1. Report below the items of utility plant in service according to prescribed accounts  
 2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c).  
 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.  
 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	<b>1. INTANGIBLE PLANT</b>						
2							
3							
4							
5							
6	<b>2. PRODUCTION PLANT</b>						
7	A. Steam Production						
8	310 Land and Land Rights						
9	311 Structures and Improvements						
10	312 Boiler Plant Equipment						
11	313 Engines and Engine Driven Generators						
12	314 Turbogenerator Units						
13	315 Accessory Electric Equipment						
14	316 Miscellaneous Power Plant Equipment						
15	<b>Total Steam Production Plant</b>						\$0.00
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
23	<b>Total Nuclear Production Plant</b>						\$0.00

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UTILITY PLANT - ELECTRIC (continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	<b>c. Hydraulic Production Plant</b>						
2	330 Land and Land Rights.....						
3	331 Structures and Improvements.....						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators.....						
6	334 Accessory Electric Equipment.....						
7	335 Miscellaneous Power Plant Equipment.....						
8	336 Roads, Railroads and Bridges.....						
9	<b>Total Hydraulic Production Plant</b>						\$0.00
10	<b>D. Other Production Plant</b>						
11	340 Land and Land Rights.....						
12	341 Structures and Improvements.....						
13	342 Fuel Holders, Producers and Accessories.....						
14	343 Prime Movers.....						
15	344 Generators						
16	345 Accessory Electric Equipment.....						
17	346 Miscellaneous Power Plant Equipment.....						
18	<b>Total Other Production Plant</b>						\$0.00
19	<b>Total Production Plant</b>						\$0.00
20	<b>3. TRANSMISSION PLANT</b>						
21	350 Land and Land Rights.....						
22	351 Clearing Land and Rights of Way..						
23	352 Structures and Improvements..						
24	353 Station Equipment.....						
25	354 Towers and Fixures						
26	355 Poles and Fixtures.....						
27	356 Overhead Conductors and Device..						
28	357 Underground Conduits.....						
29	358 Underground Conductors and Devices.....						
30	359 Roads and Trails.....						
31	<b>Total Transmission Plant</b>						\$0.00



UTILITY PLANT - ELECTRIC (continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	<b>4. DISTRIBUTION PLANT</b>						
2	360 Land and Land Rights.....	313,205	0	32,950			313,205
3	361 Structures and Improvements.....	107,180		771,114			74,230
4	362 Station Equipment.....	6,465,970	14,687	128,378			5,709,543
5	363 Storage Battery Equipment.....	1,743,537	193,437	80,404			1,808,596
6	364 Poles and Fixtures.....	341,772	64,312	383,845			325,680
7	365 Overhead Conductors and Devices...	3,761,500	263,238	292,499			3,640,892
8	366 Underground Conduits.....	3,018,997	31,246	505,473			2,757,744
9	367 Underground Conductors and Devices	3,963,921	67,602	7,860			3,526,050
10	368 Line Transformers.....	142,730	28,366	2,431			163,236
11	369 Services.....	38,325	26,348	69,292			62,242
12	370 Meters.....	670,701	121,880	0			723,289
13	371 Installation on Cust's Premises....	0	0	13,403			0
14	372 Leased Prop. on Cust's Premises....	17,530	9,313	(34,479)			13,440
15	373 Street Light and Signal Systems.....	37,222	39,750	2,253,170			111,451
16	<b>Total Distribution Plant</b>	<b>20,622,591</b>	<b>860,179</b>		<b>0</b>	<b>0</b>	<b>19,229,597</b>
17	<b>5. GENERAL PLANT</b>						
18	389 Land and Land Rights.....	0		71,505			0
19	390 Structures and Improvements.....	326,990	74,465	126			329,950
20	391 Office Furniture and Equipment....	0	14,016	112,623			13,890
21	392 Transportation Equipment.....	1,199,062	181,621	1,589			1,268,059
22	393 Stores Equipment.....	11,287	0	23,574			9,698
23	394 Tools, Shop and Garage Equipment...	162,425	7,685	1,935			146,536
24	395 Laboratory Equipment.....	14,921	14,315	0			27,301
25	396 Power Operated Equipment.....	0	0	670			0
26	397 Communication Equipment.....	0	0	5,835			(670)
27	398 Miscellaneous Equipment.....	123,719	846,443	11,144			964,327
28	399 Other Tangible Property.....	55,638	13,310	229,002			57,804
29	<b>Total General Plant</b>	<b>1,894,042</b>	<b>1,151,855</b>	<b>2,482,172</b>	<b>0</b>	<b>0</b>	<b>2,816,895</b>
30	<b>Total Electric Plant in Service</b>	<b>22,516,634</b>	<b>2,012,034</b>		<b>0</b>	<b>0</b>	<b>22,046,494</b>
31	104 Utility Plant leased to Others.....						
32	105 Property Held for Future Use.....						
33	107 Construction Work in Progress.....	0	163,234	0			163,234
34	108 Accumulated Depreciation						
	<b>Total Utility Electric Plant</b>	<b>22,516,634</b>	<b>2,175,267</b>	<b>2,482,172</b>	<b>0</b>	<b>0</b>	<b>22,209,727</b>

Annual Report of Mansfield Municipal Electric Department

**PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)**  
(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			Cost (f)
			Quantity (c)	Cost (d)	Quantity (e)	
1	On Hand Beginning of year	0.00				
2	Received During Year	0.00				
3	<b>TOTAL</b>	<b>0.00</b>				
4	Used During Year (Note A)	0.00				
5						
6						
7						
8						
9						
10						
11	Sold or Transferred					
12	<b>TOTAL DISPOSED OF</b>	<b>0.00</b>				
13	<b>BALANCE END OF YEAR</b>	<b>0.00</b>				
<b>Kinds of Fuel and Oil -- Continued</b>						
Line No.	Item (g)	Quantity (h)	Cost (i)	Quantity (j)	Cost (k)	
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						

Annual Report of Mansfield		21
		Year Ended December 31, 2017
<b>MISCELLANEOUS NON-OPERATING INCOME (Account 421)</b>		
Line No.	Item (a)	Amount (b)
1	Misc. Non-operating Revenue	37,991
2	Reclassification of Stores Expenses	8,875
3		
4		
5		
6	TOTAL	46,866
<b>OTHER INCOME DEDUCTIONS (Account 426)</b>		
Line No.	Item (a)	Amount (b)
7	Donations	16,295
8	Energy Rebates	36,575
9	Discounts Allowed	1,410,910
10		
11		
12		
13		
14	TOTAL	1,463,780
<b>MISCELLANEOUS CREDITS TO SURPLUS (Account 434)</b>		
Line No.	Item (a)	Amount (b)
15	Flush of Funds Credit from MMWEC	2,126,802
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	2,126,802
<b>MISCELLANEOUS DEBITS TO SURPLUS (Account 435)</b>		
Line No.	Item (a)	Amount (b)
24	Retirement of Plant Equipment	2,571
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	2,571
<b>APPROPRIATIONS OF SURPLUS (Account 436)</b>		
Line No.	Item (a)	Amount (b)
33	Town of Mansfield - Payment in Lieu of Taxes	649,424
34		
35		
36		
37		
38		
39		
40	TOTAL	649,424

**MUNICIPAL REVENUES (Accounts 482,444)**  
(K.W.H. Sold under the Provision of Chapter 269, Acts of 1927)

Line No.	Acct No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue per M.C.F. [\$0.0000] (d)
1					
2					
3					
4		TOTALS			
Line No.		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue per K.W.H. [cents] [\$0.0000] (d)
5					
6	444	Municipal Buildings	8,234,153	950,814	0.1155
7					
8		TOTALS	8,234,153	950,814	0.1155
9	444	Street Lighting	1,011,247	123,271	0.1219
10					
11		TOTALS	1,011,247	123,271	0.1219
12					
13					
14					
15					
16					
17					
18					
19		TOTALS	9,245,400	1,074,086	0.1162

**PURCHASED POWER (Account 555)**

Line No.	Names of Utilities from which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (d)	Cost per K.W.H. cents [0.0000] (e)
20					
21					
22					
23					
24					
25					
26					
27					
28					
29		TOTALS			

**SALES FOR RESALE (Account 447)**

Line No.	Names of Utilities to which Electric Energy is Sold (a)	Where and at What Voltage Received (b)	K.W.H. (c)	Amount (c)	Revenues per K.W.H. [cents] [0.0000] (e)
30					
31					
32					
33					
34					
35					
36					
37					
38					
39		TOTALS			



**ELECTRIC OPERATING REVENUES (Account 400)**

1. Report below the amount of Operating Revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.  
 2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.  
 3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are

added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.  
 5. Classification of Commercial and Industrial Sales, Account 442, according to small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 Kw of demand. See Account 442 of the Uniform System of Accounts. Explain basis of classification.

Line No.	Account (a)	Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	<b>SALES OF ELECTRICITY</b>						
2	440 Residential Sales.....	9,459,810	(1,061,355)	77,405,591	(2,101,749)	8,774	66
3	442 Commercial and Industrial Sales:						
4	Small (or Commercial) see instr. 5.....	1,015,167	181,354	7,274,067	2,399,485	640	72
5	Large (or Industrial) see instr. 5.....	13,717,426	(1,395,076)	107,356,818	(4,139,237)	374	(56)
6	444 Municipal Sales (P-22)	1,074,086	(55,211)	9,245,400	(51,262)	107	2
7	445 Other Sales to Public Authorities.....						
8	446 Sales to Railroads and Railways.....						
9	448 Interdepartmental Sales.....						
10	449 Miscellaneous Electric Sales.....						
11	<b>Total Sales to Ultimate Consumers.....</b>	<b>25,266,488</b>	<b>(2,330,288)</b>	<b>201,281,876</b>	<b>(3,892,763)</b>	<b>9,895</b>	<b>84</b>
12	447 Sales for Resale.....						
13	<b>Total Sales of Electricity*.....</b>	<b>25,266,488</b>	<b>(2,330,288)</b>	<b>201,281,876</b>	<b>(3,892,763)</b>	<b>9,895</b>	<b>84</b>
14	<b>OTHER OPERATING REVENUES</b>						
15	450 Forfeited Discounts.....						
16	451 Generation Charge Overcollection						
17	453 Sales of Water and Water Power.....	1,078,383	1,280,178				
18	454 Rent from Electric Property.....						
19	455 Interdepartmental Rents.....						
20	456 Other Electric Revenues.....						
21							
22							
23	Miscellaneous Adjustments to Sales						
24							
25	Total Other Operating Revenues.....						
26	Total Electric Operating Revenues.....	<b>26,344,871</b>	<b>(1,050,110)</b>				
							<b>201,281,876</b>

\*Includes revenues from application of fuel clauses

Total KWH to which applied

**SALES OF ELECTRICITY TO ULTIMATE CONSUMERS**

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per K.W.H. (cents) *(0.0000) (d)	Number of Customers (per Bills Rendered)	
						July 31 (e)	December 31 (f)
1	440	Residential	77,405,591	9,459,810	0.1222	8,778	8,839
2							
3							
4							
5	442	Commercial	7,274,067	1,015,167	0.1396	571	783
6		Industrial	107,356,818	13,717,426	0.1278	448	235
7							
8							
9							
10	444	Municipal Building	8,234,153	950,814	0.1155	82	84
11		Street Lighting	1,011,247	123,271	0.1219	25	25
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
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39							
40							
41							
42							
43							
44							
45							
46							
47							
48	TOTAL SALES TO ULTIMATE CONSUMERS						
49	( Page 37 Line 11 )		201,281,876	25,266,488	0.1255	9,904	9,966

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

1. Enter in the space provided the operation and maintenance expenses for the year.  
 2. If the increases and decreases are not divided from previously reported figures explain in footnote.

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>POWER PRODUCTION EXPENSE</b>		
2	<b>STEAM POWER GENERATION</b>		
3	<b>Operation:</b>		
4	500 Operation supervision and engineering.....		
5	501 Fuel.....		
6	502 Steam expense.....		
7	503 Steam from other sources.....		
8	504 Steam transferred -- Cr.....		
9	505 Electric expenses.....		
10	506 Miscellaneous steam power expenses.....		
11	507 Rents.....		
12	<b>Total Operation</b>		
13	<b>Maintenance:</b>		
14	510 Maintenance supervision and engineering.....		
15	511 Maintenance of structures.....		
16	512 Maintenance of boiler plant.....		
17	513 Maintenance of electric plant.....		
18	514 Maintenance of miscellaneous steam plant.....		
19	<b>Total Maintenance</b>		
20	<b>Total power production expenses -- steam power</b>		
21	<b>NUCLEAR POWER GENERATION</b>		
22	<b>Operation:</b>		
23	517 Operation supervision and engineering.....		
24	518 Fuel.....		
25	519 Coolants and water.....		
26	520 Steam expense.....		
27	521 Steam from other sources.....		
28	522 Steam transferred -- Cr.....		
29	523 Electric expenses.....		
30	524 Miscellaneous nuclear power expenses.....		
31	525 Rents.....		
32	<b>Total Operation</b>		
33	<b>Maintenance:</b>		
34	528 Maintenance supervision and engineering.....		
35	529 Maintenance of structures.....		
36	530 Maintenance of reactor plant equipment.....		
37	531 Maintenance of electric plant.....		
38	532 Maintenance of miscellaneous nuclear plant.....		
39	<b>Total Maintenance</b>		
40	<b>Total power production expenses -- nuclear power</b>		
41	<b>HYDRAULIC POWER GENERATION</b>		
42	<b>Operation:</b>		
43	535 Operation supervision and engineering.....		
44	536 Water for power.....		
45	537 Hydraulic expenses.....		
46	538 Electric expenses.....		
47	539 Miscellaneous hydraulic power generation expenses.....		
48	540 Rents.....		
49	<b>Total Operation</b>	0	0

(continued on page 40)



## ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CONTINUED

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>HYDRAULIC POWER GENERATION - CONTINUED</b>		
2	<b>Maintenance:</b>		
3	541 Maintenance Supervision and Engineering.....		
4	542 Maintenance of Structures.....		
5	543 Maintenance of Reservoirs, Dams and Waterways.....		
6	544 Maintenance of Electric Plant.....		
7	545 Maintenance of Miscellaneous Hydraulic Plant.....		
8	<b>Total Maintenance</b>		
9	<b>Total Power Production Expenses - Hydraulic Power</b>		
10	<b>OTHER POWER GENERATION</b>		
11	<b>Operation:</b>		
12	546 Operation Supervision and Engineering.....		
13	547 Fuel.....		
14	548 Operation Expenses.....		
15	549 Miscellaneous Other Power Generation Expenses.....		
16	550 Rents.....		
17	<b>Total Operation</b>		
18	<b>Maintenance:</b>		
19	551 Maintenance Supervision and Engineering.....		
20	552 Maintenance of Structure.....		
21	553 Maintenance of Generating and Electric Plant.....		
22	554 Maintenance of Miscellaneous Other Power Generation Plant		
23	<b>Total Maintenance</b>		
24	<b>Total Power Production Expenses - Other Power</b>		
25	<b>OTHER POWER SUPPLY EXPENSES</b>		
26	555 Purchased Power.....	13,468,912	(1,354,705)
27	556 System Control and Load Dispatching.....		
28	557 Other Expenses.....		
29	<b>Total Other Power Supply Expenses</b>	<b>13,468,912</b>	<b>(1,354,705)</b>
30	<b>Total Power Production Expenses</b>	<b>13,468,912</b>	<b>(1,354,705)</b>
31	<b>TRANSMISSION EXPENSES</b>		
32	<b>Operation:</b>		
33	560 Operation Supervision and Engineering.....		
34	561 Load Dispatching.....		
35	562 Station Expenses.....		
36	563 Overhead Line Expenses.....		
37	564 Underground Line Expenses.....		
38	565 Transmission of Electricity by Others.....	4,400,500	155,372
39	566 Miscellaneous Transmission Expenses.....		
40	567 Rents.....		
41	<b>Total Operation</b>	<b>4,400,500</b>	<b>155,372</b>
42	<b>Maintenance:</b>		
43	568 Maintenance Supervision and Engineering.....		
44	569 Maintenance of Structures.....		
45	570 Maintenance of Station Equipment.....		
46	571 Maintenance of Overhead Lines.....		
47	572 Maintenance of Underground Lines.....		
48	573 Maintenance of Miscellaneous Transmission Plant.....		
49	<b>Total Maintenance</b>		
50	<b>Total Transmission Expenses</b>	<b>4,400,500</b>	<b>155,372</b>



## ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CONTINUED

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>DISTRIBUTION EXPENSES</b>		
2	<b>Operation:</b>		
3	580 Operation Supervision and Engineering.....	150,227	(8,723)
4	581 Load Dispatching.....	207,638	19,117
5	582 Station Expenses.....	226,271	40,851
6	583 Overhead Line Expenses.....	21,524	(9,649)
7	584 Underground Line Expenses.....	8,914	10,377
8	585 Street Lighting and Signal System Expenses.....	0	0
9	586 Meter Expenses.....	45,011	(14,535)
10	587 Customer Installations Expenses.....	10,054	2,462
11	588 Miscellaneous Distribution Expenses.....	0	0
12	589 Rents.....	0	0
13	<b>Total Operation</b>	<b>669,638</b>	<b>39,898</b>
14	<b>Maintenance:</b>		
15	590 Maintenance Supervision and Engineering.....	0	0
16	591 Maintenance of Structures.....	82,501	20,346
17	592 Maintenance of Station Equipment.....	0	0
18	593 Maintenance of Overhead Lines.....	850,402	(18)
19	594 Maintenance of Underground Lines.....	3,960	(8,414)
20	595 Maintenance of Line Transformers.....	6,137	(4,949)
21	596 Maintenance of Street Lighting and Signal Systems....	66,527	3,756
22	597 Maintenance of Meters.....	0	0
23	598 Maintenance of Miscellaneous Distribution Plant.....	976	(484)
24	<b>Total Maintenance</b>	<b>1,010,503</b>	<b>10,237</b>
25	<b>Total Distribution Expenses</b>	<b>1,680,141</b>	<b>50,135</b>
26	<b>CUSTOMER ACCOUNTS EXPENSES</b>		
27	<b>Operation:</b>		
28	901 Supervision.....	0	0
29	902 Meter Reading Expenses.....	197,040	(2,060)
30	903 Customer Records and Collection Expenses.....	651,334	(39,868)
31	904 Uncollectable Accounts.....	79,999	(1)
32	905 Miscellaneous Customer Accounts Expenses.....	27,850	6,505
33	<b>Total Customer Accounts Expenses</b>	<b>956,223</b>	<b>(35,424)</b>
34	<b>SALES EXPENSES</b>		
35	<b>Operation:</b>		
36	911 Supervision.....	0	0
37	912 Demonstrating and Selling Expenses.....	0	0
38	913 Advertising Expenses.....	0	0
39	916 Miscellaneous Sales Expense.....	0	0
40	<b>Total Sales Expenses</b>	<b>0</b>	<b>0</b>
41	<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		
42	<b>Operation:</b>		
43	920 Administrative and General Salaries.....	328,142	29,808
44	921 Office Supplies and Expenses.....	112,179	11,963
45	922 Administrative Expenses Transferred - Cr.....	0	0
46	923 Outside Services Employed.....	239,552	77,957
47	924 Property Insurance.....	29,940	(800)
48	925 Injuries and Damages.....	0	(320)
49	926 Employees Pensions and Benefits.....	(8,450)	(19,336)
50	928 Regulatory Commission Expenses.....	0	0
51	929 Duplicate Charges - Cr.....	0	0
52	930 Miscellaneous General Expenses.....	170,491	(1,499)
53	931 Rents.....	9,600	800
54	<b>Total Operation</b>	<b>881,455</b>	<b>98,575</b>

## ELECTRIC OPERATION AND MAINTENANCE EXPENSES -- Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>ADMINISTRATIVE EXPENSES</b>		
2	<b>Maintenance:</b>		
3	932 Maintenance of General Plant.....		
4	933 Transportation expense.....	104,843	(39,511)
5	<b>Total Maintenance</b>	<b>104,843</b>	<b>(39,511)</b>
6	<b>Total Administrative and General Expenses</b>	<b>986,298</b>	<b>59,063</b>
7	<b>Total Electric Operation and Maintenance Expenses</b>	<b>21,492,076</b>	<b>(1,125,558)</b>

## SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Functional Classification (a)	OPERATION (b)	MAINTENANCE (c)	TOTAL (d)
8	Power Production Expenses			
9	Electric Generation			
10	Steam Power.....			
11	Nuclear Power.....			
12	Hydraulic Power.....			
13	Other Power.....			
14	Other Power Supply Expenses.....	13,468,912		13,468,912
15	<b>Total Power Production Expenses</b>	<b>13,468,912</b>		<b>13,468,912</b>
16	Transmission Expenses.....	4,400,500		4,400,500
17	Distribution Expenses.....	669,638	1,010,503	1,680,142
18	Customer Accounts Expenses.....	956,223		956,223
19	Sales Expenses.....			
20	Administrative and General Expenses.....	881,455	104,843	986,298
21	Power Production Expenses			
22	<b>Total Electric Operation and Maintenance Expenses</b>	<b>20,376,728</b>	<b>1,115,347</b>	<b>21,492,076</b>

23	Ratio of Operating Expenses to Operating Revenues (carry out decimal two places, (e.g. 0.00% ) Compute by dividing Revenues (acct 400) into the sum of Operation and Maintenance Expenses (Page 42, Line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407).....	<b>91.00%</b>
24	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.....	<b>2,207,140</b>
25	Total number of employees of electric department at end of year including administrative, operating, maintenance and other employees (including part time employees)	<b>21</b>





**OTHER UTILITY OPERATING INCOME (Account 414)**

Report below the particulars called for in each column.

Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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44					
45					
46					
47					
48					
49					
50					
51	<b>TOTALS</b>	\$0.00	\$0.00	\$0.00	\$0.00



**INCOME FROM MERCHANDISE, JOBBING AND CONTRACT WORK (Account 415)**

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.

Line No.	Item (a)	Electric Department (c)	Gas Department (d)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandising sales, less discounts,				
3	allowances and returns.....				
4	Contract Work.....	(46,177)			(46,177)
5	Commissions.....				
6	Other (List according to major classes)				
7					
8					
9					
10	Total Revenues.....	(46,177)	\$0.00	\$0.00	(46,177)
11					
12					
13	Costs and Expenses:				
14	Cost of Sales (List according to Major				
15	classes of cost).....				
16	Jobbing/Contract Costs				
17	Labor				
18	Materials				
19					
20					
21					
22					
23					
24					
25					
26	Sales expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	<b>TOTAL COSTS AND EXPENSES</b>	0	\$0.00	\$0.00	0
51	<b>Net Profit (or Loss)</b>	(46,177)	\$0.00	\$0.00	(46,177)



**SALES FOR RESALE (Account 447) - Continued**

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f).. The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).
6. The number of Kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.
7. Explain any amounts entered in column (n) such as fuel or other adjustments.
8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sale may be grouped.

Type of Demand Reading (i)	Voltage at which Delivered (j)	Kilowatt-hours (k)	Revenue (Omit Cents)				Revenue per Kwh (cents) [0.0000] (p)	Line No.
			Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
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								30
								31
								32
								33
	<b>TOTALS</b>	<b>0</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>0.0000</b>	<b>35</b>





**PURCHASED POWER (Account 555) - Continued**

(except interchange power)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS. should be furnished whether or not used in the determination of demand charges. Show in column (l) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).
5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and
6. The number of kilowatt hours purchased should be the quantities shown by the power bills.
7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at which Delivered (j)	Kilowatt-hours (k)	Cost of Energy (Omit Cents)				Cents per KWH (cents) [0.0000] (p)	Line No.
			Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
60 MINUTES	115 kv	9,633,091	65,860	47,395	114,990	228,245	\$ 0.0237	1
60 MINUTES	115 kv	235,399	231,276	56,276	36,505	324,056	\$ 1.3766	2
60 MINUTES	115 kv	4,879,187	657,317	264,830	13,264	935,411	\$ 0.1917	3
60 MINUTES	115 kv	1,010,184	27,852	6,093	66	34,012	\$ 0.0337	4
60 MINUTES	115 kv	9,677,156	342,095	64,718	7,577	414,391	\$ 0.0428	5
60 MINUTES	115 kv	5,686,745	245,978	38,054	4,453	288,485	\$ 0.0507	6
60 MINUTES	115 kv	24,777,499	784,235	149,687	1,608	935,530	\$ 0.0378	7
60 MINUTES	115 kv	2,240,315	82,523	13,506	145	96,174	\$ 0.0429	8
60 MINUTES	115 kv	50,919,119	2,901,798	308,293	3,305	3,213,396	\$ 0.0631	9
60 MINUTES	115 kv	54,376,000	2,632,422			2,632,422	\$ 0.0484	10
								11
								12
60 MINUTES	115 kv				80,565	80,565	N/A	13
60 MINUTES	115 kv				3,858,964	3,858,964	N/A	14
60 MINUTES	115 kv	8,484,685		427,069	192	427,261	\$ 0.0503	15
								16
								17
								18
								19
								20
								21
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								33
								34
<b>TOTALS</b>		<b>171,919,380</b>	<b>7,971,356</b>	<b>1,375,921</b>	<b>4,121,634</b>	<b>13,468,912</b>		<b>35</b>

**INTERCHANGE POWER (Included in Account 555)**

1. Report below the Kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.
2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Non-utilities, (5) Municipalities, (6) R.E.A., Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "X" in column (b).
3. Particulars of settlements for interchange power shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling, and credits under an interconnection, power pooling, coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

**A. Summary of Interchange According to Companies and Points of Interchange**

Line No.	Name of Company (a)	Interchange State Across Lines (b)	Point of Interchange (c)	Voltage at Which Interchanged (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (e)	Delivered (f)	Net Difference (g)	
1	NEPEX				215,812,930	180,285,670	35,527,260	3,566,798
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12				<b>TOTALS</b>	<b>215,812,930</b>	<b>180,285,670</b>	<b>35,527,260</b>	<b>3,566,798</b>

**B. Details of Settlement for Interchange Power**

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
13	NEPEX	INTERCHANGE EXPENSE	3,251,366
14		NEPOOL EXPENSE	315,432
15			
16			
17			
18			
19			
20			
21		<b>TOTALS</b>	<b>3,566,798</b>



**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric generated, purchased, and interchanged during the year.

Line No.	Item (a)	Kilowatt-hours (b)
1	<b>SOURCES OF ENERGY</b>	
2	Generation (excluding station use):	
3	Steam..... Gas Turbine Combined Cycle	
4	Nuclear.....	
5	Hydro.....	
6	Other..... Diesel	
7	Total generation.....	0
8	Purchases.....	171,919,081
9	{ In (gross) .....	215,812,930
10	Interchanges.....                      { Out (gross) .....	180,285,670
11	{ Net (Kwh).....	35,527,260
12	{ Received.....	
13	Transmission for/by others (Wh.....)  { Delivered.....	
14	{ Net (kwh).....	207,446,341
15	<b>TOTAL</b> .....	
16	<b>DISPOSITION OF ENERGY</b>	
17	Sales to ultimate consumers (including interdepartmental sales).....	201,281,876
18	Sales for resale.....	
19	Energy furnished without charge .....	
20	Energy used by the company (excluding station use).....	
21	Electric department only.....	
22	Energy losses:	
23	Transmission and conversion losses.....	0
24	Distribution losses.....	6,164,465
25	Unaccounted for losses.....	
26	Total energy losses.....	6,164,465
27	Energy losses as percent of total on line 15..... 2.97%	
28	<b>TOTAL</b>	<b>207,446,341</b>

**MONTHLY PEAKS AND OUTPUT**

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.
2. Monthly peak col. (b) should be respondent's maximum Kw load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange minus temporary deliveries (not interchange) or emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation as to the nature of the emergency.
3. State type of monthly peak reading (instantaneous 15, 30, or 60 minute integrated.)
4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.
5. If the respondent has two or more power systems and physically connected, the information called for below should be furnished for each system.

Town of Mansfield

**Monthly Peak**

Line No.	Month (a)	Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	Monthly Output (kwh) See Instr. 4) (g)
29	January	35,551	Mon	9	19:00	60 min.	18,103,030
30	February	32,583	Mon	13	19:00	60 min.	15,986,530
31	March	31,912	Wed	15	20:00	60 min.	17,893,218
32	April	28,382	Tue	4	20:00	60 min.	15,131,934
33	May	41,592	Thu	18	18:00	60 min.	15,916,878
34	June	47,415	Tue	13	16:00	60 min.	18,164,234
35	July	46,141	Thu	20	17:00	60 min.	19,729,888
36	August	42,387	Tue	22	17:00	60 min.	19,389,054
37	September	39,216	Wed	27	17:00	60 min.	16,991,571
38	October	30,085	Tue	10	16:00	60 min.	15,590,218
39	November	30,281	Tue	28	18:00	60 min.	15,828,024
40	December	35,748	Thu	28	19:00	60 min.	18,721,762
41						<b>TOTAL</b>	<b>207,446,341</b>



**GENERATING STATION STATISTICS (Large Stations)**  
(Except Nuclear, See Instruction 10)

1. Large stations for the purpose of this schedule are steam and hydro stations of 2,500 Hw\* or more of installed capacity and other stations of 500 Kw\* or more of installed capacity (name plate ratings). (\*10,000 Kw and 2,500 Kw, respectively, if annual electric operating revenues of respondent are \$25,000,000 or more.)  
 2. If any plant is leased, operated under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of asterisks and footnotes.  
 3. Specify if total plant capacity is reported in kva instead of kilowatts as called for on line 5.

4. If peak demand for 60 minutes is not available, give that which is available, specifying period.  
 5. If a group of employees attends more than one generating station, report on line 11 the approximate average number of employees assignable to each station.  
 6. If gas is used and purchased on a therm basis, the B.t.u. content of the gas should be given and the quantity of fuel consumed converted to M cu. ft.  
 7. Quantities of fuel consumed and the average cost per unit of fuel consumed should be consistent with charges to expense 501and

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)
1	Kind of plant (steam, hydro, int. com., gas turbine)			
2	Type of plant construction (conventional, outdoor boiler, full outdoor, etc.)			
3	Year originally constructed			
4	Year last unit was installed			
5	Total installed capacity (maximum generator name plate ratings in kw)			
6	Net peak demand on plant-kilowatts (60 min.)			
7	Plant hours connected to load			
8	Net continuous plant capability, kilowatts:			
9	(a) When not limited by condenser water			
10	(b) When limited by condenser water			
11	Average number of employees			
12	Net generation, exclusive of station use			
13	Cost of plant (omit cents):			
14	Land and land rights			
15	Structures and improvements			
16	Reservoirs, dams, and waterways			
17	Equipment costs			
18	Roads, railroads, and bridges			
19	<b>Total cost</b>	\$0	\$0	\$0
20	<b>Cost per kw of installed capacity</b>	N/A	N/A	N/A
21	Production expenses:			
22	Operation supervision and engineering			
23	Station labor			
24	Fuel			
25	Supplies and expenses, including water			
26	Maintenance			
27	Rents			
28	Steam from other sources			
29	Steam transferred -- Credit			
30	<b>Total production expenses</b>	\$0.00	\$0.00	\$0.00
31	<b>Expenses per net Kwh (5 places)</b>	0.0000	N/A	N/A
32	Fuel: Kind			
33	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-M cu. ft.) (Nuclear, indicate)			
34	Quantity (units) of fuel consumed			
35	Average heat content of fuel (B.t.u. per lb. of coal, per gal. of oil, or per cu. ft. of gas)			
36	Average cost of fuel per unit, del. f.o.b. plant			
37	Average cost of fuel per unit consumed			
38	Average cost of fuel consumed per million B.t.u.			
39	Average cost of fuel consumed per kwh net gen.			
40	Average B.t.u. per kwh net generation			
41				
42				

**GENERATING STATION STATISTICS (Large Stations) -- Continued**  
(Except Nuclear, See Instruction 10)

547 as shown on Line 24

8. The items under cost of plant and production expenses represents accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses, however, do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

9. If any plant is equipped with combinations of steam, hydro, internal combustion engine or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined

operations with a conventional steam unit, the gas turbine should be included with the steam station.

10. If the respondent operates a nuclear power generating station submit: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses; (b) a brief explanation of the fuel accounting specifying the accounting methods and types of cost units used with respect to the various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, and other physical and operating characteristics of the plant.

Plant (e)	Plant (f)	Plant (g)	Plant (h)	Plant (i)	Plant (j)	Line No.
NONE						1
						2
						3
						4
						5
						6
						7
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					36	
					37	
					38	
					40	
					41	
					42	

**STEAM GENERATING STATIONS**

1. Report the information called for concerning generating stations and equipment at end of year.
2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of

lessor, date and term of lease, and annual rent. For any generating station, other than a leased station or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output,

Line No.	Name of Station (a)	Location of Station (b)	Number and Year Installed (c)	Boilers			
				Kind of Fuel and Method of Firing (d)	Rated Pressure in lbs. (e)	Rated Steam Temperature* (f)	Rated Max. Continuous M lbs. Steam per Hour (g)
1	NONE						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
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35							
36							
37							

Note Reference:

\* Indicates reheat boilers thusly, 1050/1000.



**STEAM GENERATING STATIONS -- Continued**

expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.  
4. Designate any generating station or portion thereof leased to another company and give name or lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

5. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

**Turbine-Generators\***

Year Installed (h)	Type (l)	Steam Pressure at Throttle p.s.i.g. (j)	R.P.M. (k)	Name Plate Rating in Kilowatts		Hydrogen Pressure**		Power Factor (p)	Voltage K.v.++ (q)	Station Capacity Maximum Name Plate Rating*+ (r)	Line No.
				At Minimum Hydrogen Pressure (l)	At Maximum Hydrogen Pressure (m)	Min. (n)	Max. (o)				
											1
											2
											3
											4
											5
											6
											7
											8
											9
											10
											11
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											34
											35
											36
<b>TOTALS</b>											37

Note references:

- \*Report cross-compound turbine-generator units on two lines -- H.P. section and L.P. section.
- + Indicate tandem-compound (T.C.); cross-compound (C.C.); all single casing (S.C.); topping unit ( T ), and noncondensing (N.C.). Show back pressures.
- \*\* Designate air cooled generators.
- ++ If other than 3 phase, 60 cycle, indicate other characteristics.
- \*+ Should agree with column (m).

**HYDROELECTRIC GENERATING STATIONS**

1. Report the information called for concerning generating stations and equipment at end of year. Show associated prime movers and generators on the same line.
2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such

property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as

Line No.	Name of Station (a)	Location (b)	Name of Stream (c)	Water Wheels			
				Attended or Unattended (d)	Type of Unit* (e)	Year Installed (f)	Gross Static Head with Pond Full (g)
1	*** NONE ***						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
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36							
37							

\* Horizontal or vertical. Also indicate type of runner -- Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I).

**HYDROELECTRIC GENERATING STATIONS -- Continued**

percent of ownership by respondent, name of co-owner basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

4. Designate any generating station or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined.

Specify whether lessee is an associated company.

5. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Water Wheels -- Continued			Generators						Total Installed Generating Capacity in Kilowatts (name plate ratings) (q)	Line No.
Design Head (h)	R.P.M. (i)	Maximum hp. Capacity of Unit at Design Head (j)	Year Installed (k)	Voltage (l)	Phase (m)	Frequency or d.c. (n)	Name Plate Rating of Unit in Kilowatts (o)	Number of Units in Station (p)		
		*** NONE ***								1
										2
										3
										4
										5
										6
										7
										8
										9
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										35
										36
										37
<b>TOTALS</b>										38
										39



**COMBUSTION ENGINE AND OTHER GENERATING STATIONS**

(except nuclear stations)

1. Report the information called for concerning generating stations and equipment at end of year. Show associated prime movers and generators on the same line.
2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such

property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent owner-

Line No.	Name of Station (a)	Location of Station (b)	Prime Movers				
			Diesel or Other Type Engine (c)	Name of Maker (d)	Year Installed (e)	2 or 4 Cycle (f)	Belted or Direct Connected (g)
1	NONE						
2							
3							
4							
5							
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**COMBUSTION ENGINE AND OTHER GENERATING STATIONS -- Continued**

(except nuclear stations)

ship by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.  
 4. Designate any generating station or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined.

Specify whether lessee is an associated company.  
 5. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers -- Continued			Generators					Total Installed Generating Capacity in Kilowatts (name plate ratings) (q)	Line No.
Rated hp. of Unit (h)	Total Rated hp. of Station Prime Movers (l)	Year Installed (j)	Voltage (k)	Phase (l)	Frequency or d.c. (m)	Name Plate Rating of Unit in Kilowatts (n)	Number of Units in Station (o)		
NONE									1
									2
									3
									4
									5
									6
									7
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<b>TOTALS</b>									38
									39





**TRANSMISSION LINE STATISTICS**

Report information concerning transmission lines as indicated below.

Line No.	Designation		Operating Voltage (c)	Type of Supporting Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductor and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1								
2					NONE	NONE		
3								
4								
5								
6								
7								
8								
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42								
43								
44								
45								
46								
47	<b>TOTALS</b>				0.00		0	

\* Where other than 60 cycle, 3 phase, so indicate.

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.  
 2. Substations which serve but one industrial or street railway customer should not be listed hereunder.  
 3. Substations with capacities of less than 5000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.  
 5. Show in columns (f), (g), and (h) special equipment such as rotary converters, reflectors, condensers, etc. and auxiliary equipment for increasing capacity.  
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by

reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE			Capacity of Substation in Kva (in Service) (f)	Number Of Transformers in Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment			
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number Of Units (j)	Total Capacity (k)	
1												
2												
3												
4												
5												
6												
7												
8												
9	Gilbert Street	Distribution - Unattended	115kv	13.8kv	23kv	36,000						
10	Gilbert Street Expansion	Distribution - Unattended	115kv	13.8kv		80,000						
11	East Mansfield (Bird Road)	Distribution - Unattended	115kv	13.8kv		80,000						
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
31												
32												
<b>TOTALS</b>						196,000	0	0				

**OVERHEAD DISTRIBUTION LINES OPERATED**

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	TOTAL
1	Miles - Beginning of Year	73.40		73.40
2	Added During Year	0.00		0.00
3	Retired During Year	0.00		0.00
4	Miles - End of Year	73.40		73.40
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				

**ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS**

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (Kva)
16	Number at beginning of year.....		11,108	2,039	109,110
17	Additions during year:				
18	Purchased.....		706	19	1,750
19	Installed.....				
20	Associated with utility plant acquired.....				
21	<b>Total additions.....</b>		<b>706</b>	<b>19</b>	<b>1,750</b>
22	Reduction during year:				
23	Retirements.....		691	22	1,320
24	Associated with utility plant sold.....				
25	<b>Total reductions.....</b>		<b>691</b>	<b>22</b>	<b>1,320</b>
26	<b>Number at End of Year.....</b>		<b>11,123</b>	<b>2,036</b>	<b>109,540</b>
27	In Stock.....		956	91	41,655
28	Locked Meters' on customers' premises.....				
29	Inactive Transformers on System.....				
30	In Customers' Use.....				
31	In Companys' Use.....				
32	<b>Number at End of Year.....</b>		<b>956</b>	<b>91</b>	<b>41,655</b>



**CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE -- (Distribution System)**

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground Distribution System (a)	Miles of Conduit Bank (All sizes and Types) (b)	Underground Cable		Submarine Cable	
			Miles* (c)	Operating voltage (d)	Feet* (e)	Operating Voltage (f)
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
<b>TOTALS</b>						

\*Indicate number of conductors per cable.

## STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	TYPE						
		High Press. Sodium			LED			
		Other (b)	Municipal (c)	Total (d)		Other (f)	Municipal (g)	Total (h)
1	Mansfield							
2								
3	50 Watt	61	1,716	1,777	36 watt	478	6	484
4								
5								
6	100 Watt	14	516	530	52 watt	0	1	1
7								
8								
9	250 Watt	15	93	108	73 watt	32	0	32
10								
11								
12	400 Watt	192	74	266	85 watt	7	18	25
13								
14								
15	1000 Watt	1		1	90 watt	22	1	23
16								
17								
18					103 watt	21	1	22
19								
20								
21					140 watt	2	4	6
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
44								
45								
46								
47								
48								
49								
50								
51								
52	<b>TOTALS</b>	<b>283</b>	<b>2,399</b>	<b>2,682</b>	<b>0</b>	<b>562</b>	<b>31</b>	<b>593</b>

**RATE SCHEDULE INFORMATION**

1. Attach copies of all Filed Rates for General Consumers.
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicted on the previous year's operations.

Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect of Annual Revenues									
			Increases	Decrease								
		Generation Charge Changes as follows:  <table style="margin-left: auto; margin-right: auto;"> <tr> <td style="padding: 2px;">Date</td> <td style="padding: 2px;">New Rate</td> </tr> <tr> <td style="padding: 2px;">Jan - Mar 2017</td> <td style="padding: 2px;">.0860</td> </tr> <tr> <td style="padding: 2px;">Apr - Jun 2017</td> <td style="padding: 2px;">.0881</td> </tr> <tr> <td style="padding: 2px;">Jul - Dec 2017</td> <td style="padding: 2px;">.0928</td> </tr> </table> (Now Called Purchase Power Charge)	Date	New Rate	Jan - Mar 2017	.0860	Apr - Jun 2017	.0881	Jul - Dec 2017	.0928		
Date	New Rate											
Jan - Mar 2017	.0860											
Apr - Jun 2017	.0881											
Jul - Dec 2017	.0928											
		Distribution Charge Changes as follows:  <table style="margin-left: auto; margin-right: auto;"> <tr> <td style="padding: 2px;">Date</td> <td style="padding: 2px;">New Rate</td> </tr> <tr> <td style="padding: 2px;">Jan - Jun 2017</td> <td style="padding: 2px;">.0395</td> </tr> <tr> <td style="padding: 2px;">Jul - Dec 2017</td> <td style="padding: 2px;">.0367</td> </tr> </table> (For First 1,000 kwh)	Date	New Rate	Jan - Jun 2017	.0395	Jul - Dec 2017	.0367				
Date	New Rate											
Jan - Jun 2017	.0395											
Jul - Dec 2017	.0367											
		Residential Credit Factor as follows:  <table style="margin-left: auto; margin-right: auto;"> <tr> <td style="padding: 2px;">Date</td> <td style="padding: 2px;">New Rate</td> </tr> <tr> <td style="padding: 2px;">Jul - Dec 2017</td> <td style="padding: 2px;">.0155</td> </tr> </table> (For First 1,000 kwh)	Date	New Rate	Jul - Dec 2017	.0155		\$ 500,000				
Date	New Rate											
Jul - Dec 2017	.0155											



THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

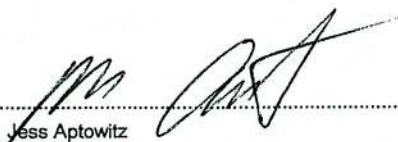
.....  
**Mayor**



4/2/18

.....  
Joseph M. Sollecito, Director

**Manager of Electric Light**



.....  
Jess Aptowitz



.....  
Frank Delvecchio



.....  
Neil Rhein

**Absent**

.....  
Michael A. Trowbridge



.....  
Steve Schoonveld

**Selectmen  
or  
Members  
of the  
Municipal  
Light  
Board**