

The Commonwealth of Massachusetts

Return

of the

Municipal Light Department of

the Town of Paxton

to the

Department of Public Utilities

of Massachusetts

For the Year ended December 31,

2012

Name of officer to whom correspondence should
be addressed regarding this report:
Official title: Manager

Gregory D. DeStasi
Office address: 578 Pleasant Street
Paxton, MA 01612
gregory.destasi@paxtonlight.com

Goulet, Salvidio & Associates, P.C.
Certified Public Accountants

James F. Goulet, CPA, MST
Catherine A. Kuzmeskus, CPA

Michael A. Salvidio, CPA
James R. Dube, CPA

INDEPENDENT ACCOUNTANTS' COMPILATION REPORT

The Board of Commissioners
Paxton Municipal Light Department
Paxton, Massachusetts 01612

We have compiled the balance sheet of Paxton Municipal Light Department as of December 31, 2012 and the related statements of income and unappropriated retained earnings for the year then ended included in the accompanying prescribed form. We have not audited or reviewed the accompanying financial statements and, accordingly, do not express an opinion or provide any assurance about whether the financial statements are in accordance with the form prescribed by the Massachusetts Department of Public Utilities.

Management is responsible for the preparation and fair presentation of the financial statements in accordance with requirements prescribed by the Massachusetts Department of Public Utilities and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

These financial statements are presented in accordance with the requirements of the Massachusetts Department of Public Utilities, which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Massachusetts Department of Public Utilities and is not intended to be and should not be used by anyone other than this specified party.

Goulet, Salvidio & Associates P.C.

Goulet, Salvidio & Associates, P.C.

Worcester, Massachusetts
April 18, 2013

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GENERAL INFORMATION**Page 3**

- | | | |
|-----|--|---|
| 1. | Name of town (or city) making report. | Paxton |
| 2. | If the town (or city) has acquired a plant,
Kind of plant, whether gas or electric.
Owner from whom purchased, if so acquired.
Date of votes to acquire a plant in accordance with the provisions of
chapter 164 of the General Laws.
Record of votes: First vote: Yes, ; No, Second vote: Yes, ; No,
Date when town (or city) began to sell gas and electricity, | Electric

February 15, 1914 |
| 3. | Name and address of manager of municipal lighting: | |
| | Gregory D. DeStasi 144 South Street Athol, MA 01331 | |
| 4. | Name and address of mayor or selectmen: | |
| | Peter Bogren, Jr. 5 Burtenmar Circle Paxton, MA 01612 Term Expires 5/13 | |
| | John Malone 10 Lincoln Circle Paxton, MA 01612 Term Expires 5/14 | |
| | Fredick Goodrich 200 Grove Street Paxton, MA 01612 Term Expires 5/15 | |
| 5. | Name and address of town (or city) treasurer: | |
| | Deirdre L. Malone 10 Lincoln Circle Paxton, MA 01612 | |
| 6. | Name and address of town (or city) clerk: | |
| | Susan Stone 6 Center Drive Paxton, MA 01612 | |
| 7. | Names and addresses of members of municipal light board: | |
| | Emerson W. Wheeler III 262 Pleasant Street Paxton, MA 01612 Term Expires 5/13 | |
| | Michael J. Benoit 18 Lincoln Circle Paxton, MA 01612 Term Expires 5/14 | |
| | John P. Crowley 33 Crowningshield Drive Paxton, MA 01612 Term Expires 5/15 | |
| 8. | Total valuation of estates in town (or city) according to last State valuation
(taxable) | \$461,697,706 |
| 9. | Tax rate for all purposes during the year: | |
| | Residential | \$19.22 |
| | Open Space | \$19.22 |
| | Commercial/Industrial/Personal Property | \$19.22 |
| 10. | Amount of manager's salary: | \$92,827 |
| 11. | Amount of manager's bond: | \$100,000 |
| 12. | Amount of salary paid to members of municipal light board (each): | \$600 |

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57
FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.

	INCOME FROM PRIVATE CONSUMERS:		Amount
1	From sales of gas		0
2	From sales of electricity		3,603,197
3		TOTAL	3,603,197
4			
5	EXPENSES		
6	For operation, maintenance and repairs		3,349,360
7	For interest on bonds, notes or scrip		0
8	For depreciation fund (5.0% % 4,921,340 as per page 8B)		246,067
9	For sinking fund requirements		0
10	For note payments		0
11	For bond payments		0
12	For loss in preceding year		0
13		TOTAL	3,595,427
14			
15	COST:		
16	Of gas to be used for municipal buildings		0
17	Of gas to be used for street lights		0
18	Of electricity to be used for municipal buildings		122,905
19	Of electricity to be used for street lights		24,986
20	Total of above items to be included in the tax levy		147,891
21			
22	New construction to be included in the tax levy		0
23	Total amounts to be included in the tax levy		147,891
CUSTOMERS			
Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each.	
City or Town	Number of Customers' Meters, Dec. 31	City or Town	Number of Customers' Meters, Dec. 31
	None	Paxton	1765
		Paxton Off Peak	68
		Total Paxton	1833
		Holden	16
		Leicester	1
TOTAL	0	TOTAL	1,850

APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charge direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT

*At	meeting	20xx , to be paid from **	
*At	meeting	20xx , to be paid from **	
TOTAL			0

**FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY
TO BE USED BY THE CITY OR TOWN FOR:**

1.	Street lights	24,986
2.	Municipal buildings	122,905
3.		
TOTAL		147,891

* Date of meeting and whether regular or special

** Here insert bonds, notes or tax levy

CHANGES IN THE PROPERTY

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:

Installed 2-New Customer Services

Replaced 7-Customer Services

Replaced 2-Transformers

Added 3-Utility Poles

Replaced 19-Utility Poles

Built New Retaining Wall and Landscaped Septic and Poleyard Areas around building

Rebuilt Storage Shelving in Loft

Installed Camera Equipment at WW Substation for Security

Installed New Radio Equipment in Barn and Trucks

Installed New Regulators and Equipment at the Paxton Rutland Line to provide for a new distribution backup

Installed New Switchgear to Replace aged infrastructure at WW Substation

Extended Pole Line on Davis Hill Road

In gas property:

Not applicable

Bonds (Issued on Account of Gas or Electric Lighting.)							
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
None							
	TOTAL	0				TOTAL	NONE

The bonds and notes outstanding at end of year should agree with the Balance Sheet.
 When bond and notes are repaid report the first three columns only
 * Date of meeting and whether regular or special
 ** List original issues of bonds and notes including those that have been repaid

Town Notes

(Issued on Account of Gas or Electric Lighting.)

When Authorized*		Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
				Amounts	When Payable	Rate	When Payable	
13-Apr-1913	SP	14-Jan-1914	5,000					
10-Mar-1920	R	17-Dec-1920	2,000					
17-Mar-1921	R	15-May-1921	1,600					
7-Mar-1922	R	11-Sep-1922	316					
5-Mar-1926	R	18-May-1926	3,000					
12-Feb-1929	SP	31-Dec-1929	1,200					
6-Feb-1939	SP	13-Oct-1939	6,000					
15-Mar-1971	R	1-Jun-1971	50,000					
5-Mar-1973	R	15-Sep-1975	125,000					
12-May-1975	R	1-Apr-1976	125,000					
TOTAL			319,116				TOTAL	NONE

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

* Date of meeting and whether regular or special

** List original issues of bonds and notes including those that have been repaid

<div> <div> 1. Report below the cost of utility plant in service according to prescribed accounts 2. Do not include as adjustments, corrections of additions and retirements for the current or the </div> <div> TOTAL COST OF PLANT - ELECTRIC preceding year. Such items should be included in column (c) or (d) as appropriate. 3 . Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative </div> <div> effect of such amounts. 4. Reclassifications or transfers within utility plant accounts should be shown in column (f). </div> </div>							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production			NONE			
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
	Total Nuclear Production Plant	0	0	0	0	0	0

TOTAL COST OF PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights			NONE			
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0		0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

TOTAL COST OF PLANT (Concluded)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	319					319
3	361 Structures and Improvements	53,792	157				53,949
4	362 Station Equipment	435,703	52,164	(70)			487,797
5	363 Storage Battery Equipment	-					0
6	364 Poles Towers and Fixtures	682,513	17,827	(7,229)			693,111
7	365 Overhead Conductors and Devices	740,829	5,624	(753)			745,700
8	366 Underground Conduit	239,096					239,096
9	367 Underground Conductors and Devices	288,124					288,124
10	368 Line Transformers	507,954	900	(134)			508,720
11	369 Services	465,447	1,548	(299)			466,696
12	370 Meters	219,425	1,956	(8,189)			213,192
13	371 Installations on Customer's Premises	-					0
14	372 Leased Prop on Customer's Premises	-					0
15	373 Streetlight and Signal Systems	147,061	279				147,340
16	Total Distribution Plant	3,780,263	80,455	(16,674)	0	0	3,844,044
17	5. GENERAL PLANT						
18	389 Land and Land Rights	-					0
19	390 Structures and Improvements	304,154	38,332				342,486
20	391 Office Furniture and Equipment	48,284					48,284
21	392 Transportation Equipment	548,580					548,580
22	393 Stores Equipment	7,063					7,063
23	394 Tools, Shop and Garage Equipment	55,772					55,772
24	395 Laboratory Equipment	946					946
25	396 Power Operated Equipment	20,239					20,239
26	397 Communication Equipment	44,621	14,405	(5,305)			53,721
27	398 Miscellaneous Equipment	524					524
28	399 Other Tangible Property	-					
29	Total General Plant	1,030,183	52,737	(5,305)	0	0	1,077,615
30	Total Electric Plant in Service	4,810,446	133,192	(21,979)	0	0	4,921,659
31	Total Cost of Electric Plant.....						4,921,659
33	Less Cost of Land, Land Rights, Rights of Way.....						319
34	Total Cost upon which Depreciation is based						4,921,340
The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land value, should be taken as a basis for figuring depreciation.							

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COMPARATIVE BALANCE SHEET Assets and Other Debits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		UTILITY PLANT			
2	101	Utility Plant - Electric (P. 17)	1,140,494	1,946,726	806,232
3	101	Utility Plant - Gas (P. 20)			0
4					
5		Total Utility Plant	1,140,494	1,946,726	806,232
6					
7					
8					
9					
10					
11		FUND ACCOUNTS			
12	125	Sinking Funds			
13	126	Depreciation Fund (P. 14)	897,084	975,520	78,436
14	128	Other Special Funds	500,000	0	(500,000)
15		Total Funds	1,397,084	975,520	(421,564)
16		CURRENT AND ACCRUED ASSETS			
17	131	Cash (P. 14)	1,079,435	1,374,795	295,360
18	132	Special Deposits	36,950	39,850	2,900
19	135	Working Funds	200	200	0
20	141	Notes Receivable			0
21	142	Customer Accounts Receivable	301,108	363,897	62,789
22	143	Other Accounts Receivable	43,687	93,508	49,821
23	146	Receivables from Municipality			0
24	151	Materials and Supplies (P. 14)	144,222	141,637	(2,585)
25					
26	165	Prepayments	2,262,678	1,776,631	(486,047)
27	174	Miscellaneous Current Assets	421	333	(88)
28		Total Current and Accrued Assets	3,868,701	3,790,851	(77,850)
29		DEFERRED DEBITS			
30	181	Unamortized Debt Discount			
31	182	Extraordinary Property Losses			
32	185	Other Deferred Debits	23,500	23,500	0
33		Total Deferred Debits	23,500	23,500	0
34					
35		Total Assets and Other Debits	6,429,779	6,736,597	306,818

COMPARATIVE BALANCE SHEET Liabilities and Other Credits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		APPROPRIATIONS			
2	201	Appropriations for Construction	0	0	0
3		SURPLUS			
4	205	Sinking Fund Reserves			0
5	206	Loans Repayment	0	0	0
6	207	Appropriations for Construction Repayments			0
7	208	Unappropriated Earned Surplus (P. 12)	3,735,345	3,820,489	85,144
8		Total Surplus	3,735,345	3,820,489	85,144
9		LONG TERM DEBT			
10	221	Bonds (P. 6)			
	228	Other Post Employment Benefits	9,118	55,961	46,843
11	231	Notes Payable (P. 7)			
12		Total Bonds and Notes	9,118	55,961	46,843
13		CURRENT AND ACCRUED LIABILITIES			
14	232	Accounts Payable	187,279	332,706	145,427
15	234	Payables to Municipality (Water & Trash)	69,107	80,637	11,530
16	235	Customers' Deposits	36,950	39,850	2,900
17	236	Taxes Accrued	0	0	0
18	237	Interest Accrued	0	0	0
19	242	Miscellaneous Current and Accrued Liabilities	10,824	12,393	1,569
20		Total Current and Accrued Liabilities	304,160	465,586	161,426
21		DEFERRED CREDITS			
22	251	Unamortized Premium on Debt			0
23	252	Customer Advances for Construction			0
24	253	Other Deferred Credits	0	0	0
25		Total Deferred Credits	0	0	0
26		RESERVES			
27	260	Reserves for Uncollectible Accounts			0
28	261	Property Insurance Reserve			0
29	262	Injuries and Damages Reserves			0
30	263	Pensions and Benefits Reserves			0
	264	Reserve for Rate Stabilization	1,741,470	1,754,275	12,805
31	265	Miscellaneous Operating Reserves			0
32		Total Reserves	1,741,470	1,754,275	12,805
33		CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271	Contributions in Aid of Construction	639,686	640,286	600
35		Total Liabilities and Other Credits	6,429,779	6,736,597	306,818

State below if any earning of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the amount thereof.

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P. 37 and 43)	3,370,645	(205,154)
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	3,008,713	(226,708)
5	402 Maintenance Expense	99,884	(1,097)
6	403 Depreciation Expense	240,506	9,710
7	407 Amortization of Property Losses		0
8			
9	408 Taxes (P. 49)		0
10	Total Operating Expenses	3,349,103	(218,095)
11	Operating Income	21,542	12,941
12	414 Other Utility Operating Income (P. 50)	0	0
13			
14	Total Operating Income	21,542	12,941
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	5,506	637
17	419 Interest Income	62,213	40,246
18	421 Miscellaneous Nonoperating Income (P. 21)	14,182	(59,612)
19	Total Other Income	81,901	(18,729)
20	Total Income	103,443	(5,788)
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization	11,604	11,604
23	426 Other Income Deductions	6,617	1,257
24	Total Income Deductions	18,221	12,861
25	Income Before Interest Charges	85,222	(18,649)
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes		0
28	428 Amortization of Debt Discount and Expense		0
29	429 Amortization of Premium on Debt - Credit		0
30	431 Other Interest Expense	78	(52)
31	432 Interest: Charged to Construction - Credit		0
32	Total Interest Charges	78	(52)
33	NET INCOME	85,144	(18,597)
EARNED SURPLUS			
Line No.	Account (a)	Debits (b)	Credits (c)
34	208 Unappropriated Earned Surplus (at beginning of period)		3,735,345
35			
36			
37	433 Balance Transferred from Income		85,144
38	434 Miscellaneous Credits to Surplus (P. 21)		0
39	435 Miscellaneous Debits to Surplus (P. 21)	0	
40	436 Appropriations of Surplus (P. 21)		
41	437 Surplus Applied to Depreciation		
42	208 Unappropriated Earned Surplus (at end of period)	3,820,489	
43			
44	TOTALS	3,820,489	3,820,489

CASH BALANCES AT END OF YEAR			
Line No.	Items (a)	Amount (b)	
1	Operation Fund-Cash	866,682	
2	Operation Fund-Investments	508,113	
3	Interest Fund	0	
4	Bond Fund	0	
5	Construction Fund	0	
6			
7			
8			
9			
10			
11			
12	TOTAL	1,374,795	
MATERIALS AND SUPPLIES (Accounts 151-159, 163) Summary per Balance Sheet			
Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25)	141,637	
14	Fuel Stock Expenses (Account 152)		
15	Residuals (Account 153)		
16	Plant Materials and Operating Supplies (Account 154 (151))		
17	Merchandise (Account 155)		
18	Other Materials and Supplies (Account 156)		
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)		
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)		
21	Nuclear Byproduct Materials (Account 159)		
22	Stores Expense (Account 163)		
23	Total Per Balance Sheet	141,637	0
DEPRECIATION FUND ACCOUNT (Account 126)			
Line No.	(a)	Amount (b)	
24	DEBITS		
25	Balance of account at beginning of year	897,084	
26	Income during year from balance on deposit (interest)	0	
27	Amount transferred from income (depreciation)	240,506	
28			
29	TOTAL	1,137,590	
30	CREDITS		
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)	162,070	
32	Amounts expended for renewals,viz:-		
33			
34			
35			
36			
37			
38			
39	Balance on hand at end of year	975,520	
40	TOTAL	1,137,590	

UTILITY PLANT - ELECTRIC

1. Report below the cost of utility plant in service according to prescribed accounts
2. Do not include as adjustments, corrections of additions and retirements for the current or the

- preceding year. Such items should be included in column (c).
3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative

- effect of such amounts.
4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0.00
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0.00
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
23	Total Nuclear Production Plant	0	0	0	0	0	0.00

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0.00
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0.00
19	Total Production Plant	0	0	0	0	0	0.00
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0.00

UTILITY PLANT -- ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	319	0				319
3	361 Structures and Improvements	2,097	157	(2,254)			0
4	362 Station Equipment	89,416	52,164	(21,785)			119,795
5	363 Storage Battery Equipment	0	0				0
6	364 Poles Towers and Fixtures	262,632	17,827	(41,468)			238,991
7	365 Overhead Conductors and Devices	80,545	5,624	(37,041)			49,128
8	366 Underground Conduit	51,479	0	(11,955)			39,524
9	367 Underground Conductors and Devices	46,238	0	(14,406)			31,832
10	368 Line Transformers	49,601	900	(25,398)			25,103
11	369 Services	38,096	1,548	(23,272)			16,372
12	370 Meters	46,649	1,956	(10,971)			37,634
13	371 Installations on Customer's Premises	0	0	0			0
14	372 Leased Prop on Customer's Premises	0	0	0			0
15	373 Streetlight and Signal Systems	168	279	(447)			0
16	Total Distribution Plant	667,240	80,455	(188,997)	0	0	558,698
17	5. GENERAL PLANT						
18	389 Land and Land Rights	0	0	0			0
19	390 Structures and Improvements	152,007	38,332	(15,208)			175,131
20	391 Office Furniture and Equipment	3,569	0	(2,414)			1,155
21	392 Transportation Equipment	294,361	0	(29,284)			265,077
22	393 Stores Equipment	2,615	0	(353)			2,262
23	394 Tools, Shop and Garage Equipment	1,993	0	(1,993)			0
24	395 Laboratory Equipment	0	0	0			0
25	396 Power Operated Equipment	0	0	0			0
26	397 Communication Equipment	3,290	14,405	(2,231)			15,464
27	398 Miscellaneous Equipment	142	0	(26)			116
28	399 Other Tangible Property	0	0	0			0
29	Total General Plant	457,977	52,737	(51,509)	0	0	459,205
30	Total Electric Plant in Service	1,125,217	133,192	(240,506)	0	0	1,017,903
31	104 Utility Plant Leased to Others	0	0	0			0
32	105 Property Held for Future Use	0	0	0			0
33	107 Construction Work in Progress	15,277	913,546	0			928,823
34	Total Utility Plant Electric	1,140,494	1,046,738	(240,506)	0	0	1,946,726

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year	0				
2	Received During Year	0				
3	TOTAL	0				
4	Used During Year (Note A)	0				
5						
6						
7						
8						
9						
10						
11	Sold or Transferred	0				
12	TOTAL DISPOSED OF	0				
13	BALANCE END OF YEAR	0				
Line No.	Item (g)		Kinds of Fuel and Oil - continued			
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
14	On Hand Beginning of Year					
15	Received During Year					
16	TOTAL					
17	Used During Year (Note A)					
18						
19						
20						
21						
22						
23						
24	Sold or Transferred					
25	TOTAL DISPOSED OF					
26	BALANCE END OF YEAR					

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1	Miscellaneous Nonoperating Income	7,975
2	Unrealized Gains	6,207
3		
4		
5		
6	TOTAL	14,182
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7	Investment Fees	5,539
8	Realized Losses	1,078
9		
10		
11		
12		
13		
14	TOTAL	6,617
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		0
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	0
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24		0
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	0
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33		0
34		
35		
36		
37		
38		
39		
40	TOTAL	0

MUNICIPAL REVENUES (Account 482,444)						
(K.W.H. Sold under the provision of Chapter 269, Acts of 1927)						
Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)	
1						
2						
3						
4		TOTALS				
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)	
5	444-2	Municipal: (Other Than Street Lighting)	136,544	21,318	0.1561	
6	444-3	Municipal Power	895,160	126,865	0.1417	
7						
8						
9						
10						
11						
12		TOTALS	1,031,704	148,183	0.1436	
13	444-1	Street Lighting:	159,809	23,100	0.1445	
14						
15						
16						
17						
18		TOTALS	159,809	23,100	0.1445	
19		TOTALS	1,191,513	171,283	0.1438	
PURCHASED POWER (Account 555)						
Line No.	Names of Utilities from Which Electric Energy is Purchased (a)		Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20						
21						
22						
23						
24						
25						
26						
27						
28						
29			TOTALS	0	0	
SALES FOR RESALE (Account 447)						
Line No.	Names of Utilities to Which Electric Energy is sold (a)		Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
30	None					
31						
32						
33						
34						
35						
36						
37						
38						
39			TOTALS	0	0	

<p>1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.</p> <p>2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.</p> <p>3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.</p> <p>4. Unmetered sales should be included below. The details of such sales should be given in a footnote.</p> <p>5. Classification on Commercial and Industrial Sales, Account 442, Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification</p>							
		<i>Operating Revenues</i>		<i>Kilowatt-hours Sold</i>		<i>Average Number of Customers per Month</i>	
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF ELECTRICITY						
2	440 Residential Sales	2,319,275	(147,924)	15,632,756	39,843	1,612	3
3	442 Commercial and Industrial Sales						0
4	Small Commercial B Sales	164,345	2,359	1,023,567	75,003	131	2
5	Large Commercial C Sales	683,343	(56,008)	4,945,425	(35,804)	23	(1)
6	444 Municipal Sales	171,283	(3,807)	1,191,513	54,919	21	0
7	445 Other Sales to Public Authorities	0	0	0	0		0
8	446 Sales to Railroads and Railways	0	0	0	0		0
9	448 Interdepartmental Sales	0	0	0	0		0
10	449 Miscellaneous Sales (lease lights)	6,218	(602)	35,027	(1,359)	85	(3)
11	Total Sales to Ultimate Consumers	3,344,464	(205,982)	22,828,288	132,602	1,872	1
12	447 Sales for Resale	0	0	0	0	0	0
13	Total Sales of Electricity*	3,344,464	(205,982)	22,828,288	132,602	1,872	1
14	OTHER OPERATING REVENUES						
15	450 Forfeited Discounts	0	0				
16	451 Miscellaneous Service Revenues	0	0				
17	453 Sales of Water and Water Power	0	0				
18	454 Rent from Electric Property	4,303	0				
19	455 Interdepartmental Rents	0	0				
20	456 Other Electric Revenues	21,878	828				
21							
22							
23							
24							
25	Total Other Operating Revenues	26,181	828				
26	Total Electric Operating Revenue	3,370,645	(205,154)				

* Includes revenues from application of fuel clauses \$ 0

Total KWH to which applied 22,828,288

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	Dec 31 (f)
1	400.000	Domestic A	14,211,355	2,111,765	0.1486	1513	1509
2	440.010	Domestic A Farm	25,751	3,449	0.1339	3	3
3	400.100	Domestic Heat D	1,395,650	204,061	0.1462	94	94
4	442.100	Small Commercial B	985,892	158,956	0.1612	128	128
5	442.110	Small Commercial B Farm	37,675	5,389	0.1430	4	4
6	442.200	Large Commercial C	2,056,385	304,509	0.1481	22	22
7	442.300	Large Commercial C -AMC	2,889,040	378,834	0.1311	1	1
8	444.100	Streetlighting	159,809	23,100	0.1445	1	1
9	444.200	Municipal Power MB	136,544	21,318	0.1561	19	18
10	444.300	Municipal Power MC	895,160	126,865	0.1417	3	3
11	445.000	Protective Lighting	35,027	6,218	0.1775	85	85
12							
13							
14							
15							
16							
17							
18							
19							
20							
TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)			22,828,288	3,344,464	0.1465	1,873	1,868

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
1. Enter in the space provided the operation and maintenance expenses for the year			
2. If the increases and decreases are not derived from previously reported figures, explain in footnote			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering		0
5	501 Fuel		0
6	502 Steam Expenses		0
7	503 Steam from other sources		0
8	504 Steam transferred -- Cr.		0
9	505 Electric expenses		0
10	506 Miscellaneous steam power expenses		0
11	507 Rents		0
12	Total Operation	0	0
13	Maintenance:		
14	510 Maintenance supervision and engineering		0
15	511 Maintenance of Structures		0
16	512 Maintenance of boiler plant		0
17	513 Maintenance of electric plant		0
18	514 Maintenance of miscellaneous steam plant		0
19	Total Maintenance	0	0
20	Total power production expenses -steam power	0	0
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering		0
24	518 Fuel		0
25	519 Coolants and water		0
26	520 Steam Expenses		0
27	521 Steam from other sources		0
28	522 Steam transferred -- Cr.		0
29	523 Electric expenses		0
30	524 Miscellaneous nuclear power expenses		0
31	525 Rents		0
32	Total Operation	0	0
33	Maintenance:		
34	528 Maintenance supervision and engineering		0
35	529 Maintenance of Structures		0
36	530 Maintenance of reactor plant		0
37	531 Maintenance of electric plant		0
38	532 Maintenance of miscellaneous nuclear plant		0
39	Total Maintenance	0	0
40	Total power production expenses -nuclear power	0	0
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering		0
44	536 Water for power		0
45	537 Hydraulic expenses		0
46	538 Electric expenses		0
47	539 Miscellaneous hydraulic power generation expenses		0
48	540 Rents		0
49	Total Operation	0	

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering		0
4	542 Maintenance of structures		0
5	543 Maintenance or reservoirs, dams and waterways		0
6	544 Maintenance of electric plant		0
7	545 Maintenance of miscellaneous hydraulic plant		0
8	Total maintenance	0	0
9	Total power production expenses - hydraulic power	0	0
10	OTHER POWER GENERATION		0
11	Operation:		0
12	546 Operation supervision and engineering		0
13	547 Fuel		0
14	548 Generation Expenses		0
15	549 Miscellaneous other power generation expense		0
16	550 Rents		0
17	Total Operation	0	0
18	Maintenance:		
19	551 Maintenance supervision and engineering		0
20	552 Maintenance of Structures		0
21	553 Maintenance of generating and electric plant		0
22	554 Maintenance of miscellaneous other power generation plant		0
23	Total Maintenance	0	0
24	Total power production expenses - other power	0	0
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	1,888,121	(273,032)
27	556 System control and load dispatching		
28	557 Other expenses	417,590	39,731
29	Total other power supply expenses	2,305,711	(233,301)
30	Total power production expenses	2,305,711	(233,301)
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering		0
34	561 Load dispatching		0
35	562 Station expenses		0
36	563 Overhead line expenses		0
37	564 Underground line expenses		0
38	565 Transmission of electricity by others		0
39	566 Miscellaneous transmission expenses		0
40	567 Rents		0
41	Total Operation	0	0
42	Maintenance:		
43	568 Maintenance supervision and engineering		
44	569 Maintenance of structures		
45	570 Maintenance of station equipment		
46	571 Maintenance of overhead lines		
47	572 Maintenance of underground lines		
48	573 Maintenance of miscellaneous transmission plant		
49	Total maintenance	0	0
50	Total transmission expenses	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering	0	0
4	581 Load dispatching (Operation Labor)	46,422	(5,347)
5	582 Station expenses	2,249	(2,944)
6	583 Overhead line expenses	0	0
7	584 Underground line expenses	0	0
8	585 Street lighting and signal system expenses	152	42
9	586 Meter expenses	3,834	3,072
10	587 Customer installations expenses	0	0
11	588 Miscellaneous distribution expenses	98,932	8,395
12	589 Rents		0
13	Total operation	151,589	3,218
14	Maintenance:		
15	590 Maintenance supervision and engineering	0	0
16	591 Maintenance of structures	0	0
17	592 Maintenance of station equipment	0	0
18	593 Maintenance of overhead lines	63,156	3,124
	Major Storm Reimbursement (12/2008)	0	
19	594 Maintenance of underground lines	2,285	7
20	595 Maintenance of line transformers	4	4
21	596 Maintenance of street lighting and signal systems	5,603	(1,138)
22	597 Maintenance of meters	285	64
23	598 Maintenance of miscellaneous distribution plant	273	273
24	Total maintenance	71,606	2,334
25	Total distribution expenses	223,195	5,552
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision	0	0
29	902 Meter reading expenses	8,508	(1,796)
30	903 Customer records and collection expenses	139,165	(7,932)
31	904 Uncollectible accounts	798	(770)
32	905 Miscellaneous customer accounts expenses	2,573	2,573
33	Total customer accounts expenses	151,044	(7,925)
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision	0	0
37	912 Demonstrating and selling expenses	0	0
38	913 Advertising expenses	0	0
39	916 Miscellaneous sales expenses	111	(14,489)
40	Total sales expenses	111	(14,489)
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and general salaries	94,310	739
44	921 Office supplies and expenses	4,313	(558)
45	922 Administrative expenses transferred - Cr	0	0
46	923 Outside services employed	51,787	22,447
47	924 Property insurance	16,422	(431)
48	925 Injuries and damages	5,482	1,324
49	926 Employee pensions and benefits	214,750	2,073
50	928 Regulatory commission expenses	0	0
51	929 Store Expense	0	0
52	930 Miscellaneous general expenses	12,194	195
53	931 Rents	1,000	0
54	Total operation	400,258	25,789

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont.			
2	Maintenance:			
3	932 Maintenance of general plant	28,278		(3,431)
4	Total administrative and general expenses	428,536		22,358
5	Total Electric Operation and Maintenance Expenses	3,108,597		(227,805)
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	Power Production Expenses			
7	Electric Generation:			
8	Steam Power:			
9	Nuclear Power			
10	Hydraulic Power			
11	Other Power			
12	Other Power Supply Expenses	2,305,711	0	2,305,711
13	Total power production expenses	2,305,711		2,305,711
14	Transmission Expenses	0		0
15	Distribution Expenses	151,589	71,606	223,195
16	Customer Accounts Expenses	151,044		151,044
17	Sales Expenses	111		111
18	Administrative and General Expenses	400,258	28,278	428,536
19	Total Electric Operation and			
20	Maintenance Expenses	3,008,713	99,884	3,108,597
21	Ratio of operating expenses to operating revenues (carry out decimal two places, (e.g.. 0.00%) Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)			92.23%
22	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.		\$	481,645
23	Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees)			7

TAXES CHARGED DURING THE YEAR									
1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.			3. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal", "State" and "Local" in such manner that the total tax for each State and for all subdivisions can be readily ascertained.			5. For any tax which it was necessary to apportion more than one utility department account, state in a footnote the basis of apportioning such tax.			
2. Do not include gasoline and other sales taxes which have been charged to accounts to which the material on which the tax was levied which the tax was levied was charged. If the actual or estimated amounts of such taxes are known, they should be shown as a footnote and designated whether estimated or actual amounts			4. The accounts to which the taxes charged were distributed should be shown in columns (c) to (h). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.			6. Do not include in this schedule entries with respect to deferred income taxes, or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.			
Line No.	Kind of Tax (a)	Total Taxes Charged During Year (omit cents) (b)	Electric Acct 408,409 (c)	Gas Acct 408,409 (d)	(e)	(f)	(g)	(h)	(i)
1	None								
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28	TOTALS								

OTHER UTILITY OPERATING INCOME (Account 414)					
Report below the particulars called for in each column					
Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1	NONE				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
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28					
29					
30					
31					
32					
33					
34					
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39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS				

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415) Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,				
3	allowances and returns	0			0
4	Contract work	5,506			5,506
5	Commissions				
6	Other (list according to major classes)				
7					
8					
9					
10	Total Revenues	5,506	0	0	5,506
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				0
15	classes of cost)				
16					
17	Materials				0
18	Outside Service Labor				
19					
20	Labor - Spencer Contract	0			0
21	Truck - Spencer Contract	0			0
22	Materials - Spencer Contract	0			0
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	0	0	0	0
51	Net Profit (or loss)	5,506	0	0	5,506

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.

2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) thus: firm power, FP; dump or surplus power, DP; other, G,

and place an "x" in column (c) if sale involves export across a state line.

3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).

4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to: (a)	Statistical Classification (b)	Export Across State Line (c)	Point of Delivery (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1	None							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
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28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								

* Winter period contract demand.

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
	TOTALS:	0	0.00	0.00		0.00		42

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

1. Report power purchased for resale during the year. Exclude from this schedule and report on page 56 particulars concerning interchange power transactions during the year.

2. Provide subheadings and classify purchases as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A Cooperatives, and (7) Other Public

Authorities. For each purchase designate statistical classification in column (b), thus: firm power, FP; dump or surplus power, DP; other, O, and place an "x" in column (c) if purchase involves import across a state line.

3. Report separately firm, dump, and other power purchased from the same company. Describe the nature of any purchases classified as Other Power, column (b).

Line No.	Purchased from (a)	Statistical Classification (b)	Across State Line (c)	Point of Receipt (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1	New York Power Authority	FP	X	TOWN LINE		991		
2	Stonybrook Peaking	O		TOWN LINE		5436		
3	Stonybrook Intermediate	O		TOWN LINE		7776		
4	Nuclear Mix 1(Seabrook)	O	X	TOWN LINE		49		
5	Nuclear Mix 1 (Millstone)	O	X	TOWN LINE		500		
6	Nuclear Project 3 (Millstone)	O	X	TOWN LINE		330		
7	Nuclear Project 4 (Seabrook)	O	X	TOWN LINE		1315		
8	Nuclear Project 5 (Seabrook)	O	X	TOWN LINE		131		
9	Project 6 (Seabrook)	O	X	TOWN LINE		3069		
10	Trasmission Charges							
11	Hydro Quebec	O	X	TOWN LINE				
12	ISO OATT							
13	System Power	DP						
14	Member Services							
15	Berkshire Wind Power Co-op	O		TOWN LINE				
16								
17	Select Settlement Credits	O						
18	June Valuation							
19	Rate Stabilization							
20	National Grid							
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38	Capacity Charges are reduced by Annual Flush of Funds for PSA Power Contracts							
39	* Winter period contract demand.							
40	** Includes transmission and administrative charges and decommissioning							
41								
42								

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n) **	Total (o)		
60 Minutes		1,510,745	10,812	7,370	12,413	30,595	\$0.0260	1
60 Minutes		25,155	31,092	4,368	1,390	36,850	\$0.5653	2
60 Minutes		855,642	93,626	46,864	1,617	142,107	\$0.1661	3
60 Minutes		108,486	13,059	884	11	13,954	\$0.1286	4
60 Minutes		1,402,745	102,466	9,787	506	112,759	\$0.0804	5
60 Minutes		2,103,312	144,603	14,720	758	160,081	\$0.0761	6
60 Minutes		2,164,383	186,493	17,631	216	204,340	\$0.0944	7
60 Minutes		247,159	22,617	2,030	25	24,672	\$0.0998	8
60 Minutes		4,096,051	452,632	33,423	408	486,463	\$0.1188	9
								10
60 Minutes					9,018	9,018	N/A	11
					292,375	292,375	N/A	12
		4,212,076		211,013		211,013	\$0.0501	13
					34,488	34,488	N/A	14
60 MINUTES		2,006,407			157,662	157,662	\$0.0786	15
								16
						0	N/A	17
					(65,000)	(65,000)		18
					12,805	12,805		19
					78,348	78,348		20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
	TOTALS:	18,732,161	1,057,400	348,090	537,040	1,942,530	0.1037	42

INTERCHANGE POWER (Included in Account 555)

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Non-utilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Inter-change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (a)	Delivered (f)	Net Difference (g)	
1	NEPEX				26,030,410	19,289,740	6,740,670	363,181
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12	TOTALS				26,030,410	19,289,740	6,740,670	363,181

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
13	NEPEX	Interchange Expense - Energy	306,827
14		Nepool Expenses	56,354
15			
16			
17			
18			
19			
20			
21	TOTAL		363,181

ELECTRIC ENERGY ACCOUNT								
Report below the information called for concerning the disposition of electric energy generated, purchased and interchanged for the year.								
Line. No.	Item (a)							Kilowatt-hours (b)
1	SOURCES OF ENERGY							
2	Generation							
3	Steam							
4	Nuclear							
5	Hydro							
6	Other							
7	Total Generation							0
8	Purchases							18,732,161
9		(In (gross)	26,030,410					
10	Interchanges	< Out (gross)	19,289,740					
11		(Net (Kwh)					6,740,670	
12		(Received	0					
13	Transmission for/by others (wheeling)	< Delivered	0					
14		(Net (Kwh)					0	
15	TOTAL							25,472,831
16	DISPOSITION OF ENERGY							
17	Sales to ultimate consumers (including interdepartmental sales)							22,828,288
18	Sales for resale							0
19	Energy furnished without charge							60
20	Energy used by the company (excluding station use):							
21	Electric department only							72,796
22	Energy losses							
23	Transmission and conversion losses					252,220		
24	Distribution losses	9.11%				2,319,467		
25	Unaccounted for losses					0		
26	Total energy losses							2,571,687
27	Energy losses as percent of total on line 15	10.10%						
28	TOTAL							25,472,831
<p align="center">MONTHLY PEAKS AND OUTPUT</p> <p>1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.</p> <p>2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation</p> <p>as to the nature of the emergency.</p> <p>3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)</p> <p>4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.</p> <p>5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.</p>								
PAXTON								
Line No.	Month (a)	Monthly Peak						Monthly Output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Coincident Peak	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
29	January	4766		Wednesday	1/4/2012	19:00	60 min	2,325,245
30	February	4762		Sunday	2/12/2012	19:00	60 min	2,091,938
31	March	4501		Thursday	3/1/2012	19:00	60 min	2,003,462
32	April	3828		Sunday	4/1/2012	20:00	60 min	1,855,746
33	May	4404		Tuesday	5/29/2012	21:00	60 min	1,931,179
34	June	5074		Thursday	6/21/2012	18:00	60 min	2,022,906
35	July	5116		Tuesday	7/17/2012	18:00	60 min	2,360,276
36	August	4823		Saturday	8/4/2012	17:00	60 min	2,349,402
37	September	4291		Friday	9/7/2012	20:00	60 min	1,983,297
38	October	4216		Sunday	10/28/2012	19:00	60 min	1,977,997
39	November	4721		Wednesday	11/7/2012	19:00	60 min	2,144,016
40	December	5236		Sunday	12/16/2012	18:00	60 min	2,427,367
41							TOTAL	25,472,831

GENERATING STATIONS						Pages 58 through 66
GENERATING STATION STATISTICS (Large Stations)						Pages 58-59
(Except Nuclear)						
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
STEAM GENERATING STATIONS						Pages 60-61
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
HYDROELECTRIC GENERATING STATIONS						Pages 62-63
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
COMBUSTION ENGINE AND OTHER GENERATING STATIONS						Pages 64-65
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
GENERATING STATION STATISTICS (Small Stations)						Page 66
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						

TRANSMISSION LINE STATISTICS								
Report information concerning transmission line as indicated below.								
Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1								
2					NONE	NONE		
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
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35								
36								
37								
38								
39								
40								
41								
42								
43								
44								
45								
46								
47	TOTALS						0	

* where other than 60 cycle, 3 phase, so indicate.

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve but one industrial or street railway customer should not be listed hereunder.

3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Wentworth Substation Marshall Street at Suomi	Distribution Unattended	115	13.8		12,500	1	1			
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26	TOTALS					12,500	1	1			

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles -- Beginning of Year	31.58		31.58
2	Added During Year	0.03		0.03
3	Retired During Year	0.00		0.00
4	Miles -- End of Year	31.61	0.00	31.61
5	*			
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year:	1,795	2,266	552	13525.0
17	Additions during year				
18	Purchased	0	24	0	0.0
19	Installed	2	0	0	0.0
20	Associated with utility plant acquired	0	0		
21	Total Additions	2	24	0	0.0
22	Reductions during year:				
23	Retirements	1	231	0	0.0
24	Associated with utility plant sold				
25	Total Reductions	1	231	0	0.0
26	Number at end of year	1,796	2,059	552	13525.0
27	In stock		191	64	2125.0
28	Locked meters on customers' premises		1,861	0	0.0
29	Inactive transformers on system		0	0	0.0
30	In customers' use		0	486	11237.5
31	In company's use		7	2	162.5
32	Number at end of year		2,059	552	13525.0

*

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)						
Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.						
Line	Designation of Underground System	Miles of Conduit Bank (All Sizes and Types)		Underground Cable		Submarine Cable
No.	(a)	(b)	Miles *	Operating Voltage	Feet *	Operating Voltage
			(c)	(d)	(e)	(f)
1	Arrowhead Drive	0.20 miles 3" PVC	0.20			
	Asnebumskit (#51 Zanotti)	0.12 miles 3" PVC	0.12			
2	Baxter Drive (Fox Run Development)	0.30 miles 3" PVC	0.30			
3	Bumbo Brook	0.10 miles 3" PVC	0.10			
4	Camelot Drive	None	0.20			
5	Cancelmo (Grove Street)	None	0.10			
	Cantley Lane (end of Keep)	0.08 miles 3" PVC	0.08			
6	Crocker Hill Road	0.15 miles 3" PVC	0.15			
7	Crowningshield Drive	0.52 miles 3" PVC	0.52			
8	Davis Hill Road (North)	0.15 miles 3" PVC	0.15			
9	Davis Hill Road (South)	0.05 miles 3" PVC	0.05			
10	Dunanberry Way	0.30 miles 3" PVC	0.30			
11	Dunkin Donuts (607 Pleasant Street)	0.04 miles 4" PVC	0.04	*3 phase		
12	Forestdale Road Extention	0.07 miles 3" PVC	0.07			
13	Grove Street (Leicester Water Works)	0.08 miles 4" PVC	0.08	*3 phase		
14	Hemlock Street	0.30 miles 3" PVC	0.30			
15	Hill Street (ROW)	0.10 miles 3" PVC	0.10			
16	Holden Road (Highway-Water Primary)	0.05 miles 3" PVC	0.05	*3 phase		
17	Iron Forge Road	0.10 miles 3" PVC	0.10			
18	Keep Ave	0.30 miles 3" PVC	0.30			
19	Lancelot Drive	0.20 miles 3" PVC	0.50			
20	Lincoln Circle	0.40 miles 3" PVC	0.40			
	Major Moore Circle (Hines 5 Major Moore)	0.10 miles 3" PVC	0.10			
	Marshall Street - Boisclair	0.16 miles 3" PVC	0.16			
21	Marshall Street - Kettlebrook Pump Station	0.75 miles 4" PVC	0.75	*3 phase		
22	Marshall Street - Kettlebrook Maintenance Building	0.04 miles 3" PVC	0.04			
23	McCann Place	0.20 miles 3" PVC	0.20			
	Mill Street - Moore State Park	0.18 miles 3" PVC	0.18			
24	Mountview Drive	0.15 miles 3" PVC	0.15			
25	Nipmuc Road	0.08 miles 3" PVC	0.08			
26	Old Lantern Circle	0.40 miles 3" PVC	0.40			
27	Pierce Circle	0.36 miles 3" PVC	0.36			
28	Pleasant North (causeway)	0.30 miles 3" PVC	0.30			
	Pleasant South (PMLD 578 Pleasant St)	0.71 miles 4" PVC	0.10	6 runs - Wire to be pulled in 2009		
	Pleasant South (Wittmer 202 Pleasant St)	0.10 miles 3" PVC	0.06			
	Pleasant South (Gigliotti 204 Pleasant St)	0.06 miles 3" PVC	0.20			
30	Red Oak Street	0.20 miles 3" PVC	0.20			
31	Richards Ave (Porras Service 74 Richards)	0.18 miles 3" PVC	0.18			
	Richards Ave (WCMP Service 217 Richards)	0.10 miles 3" PVC	0.10	*3 phase		
32	Rollingridge Road	0.10 miles 3" PVC	0.10			
33	Shanandoah Drive	0.30 miles 3" PVC	0.30			
34	Sherbrooke Drive	None	0.20			
35	Simon (Nanigan Road)	0.50 miles 3" PVC	0.20			
36	Sunset Lane	0.43 miles 4" PVC	0.43	*3 phase		
	Stereo Lane WSR& Media flow 2008	0.57 miles 4" PVC	0.57	*3 phase		
37	Suomi Street	0.06 miles 4" PVC	0.06	*3 phase		
38	Thistledown Lane	None	0.10			
	Village Road (Highland Village) Pump Station	0.15 miles 4" PVC	0.15	*3 phase		
	Village Road (Highland Village)	0.35 miles 3" PVC	0.35			
	West Street (Country Bank)	0.06 miles 4" PVC	0.06	*3 phase		
39	Wildewood Road	0.50 miles 3" PVC	0.50			
40						
41	Distribution 8 KV Total	10.70 miles 3" PVC	10.59	8000 KV		
42						
43						
44	Streetlighting		8.22	120 volts		
45	*					
46						
47	Streetlighting (Sunset Lane)	0.23 miles 1-1/4 PVC	0.40	240 volts		
48						
49	TOTALS	10.93 Miles	19.21		0	0
50	*indicate number of conductors per cable					

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type							
			Incandescent		Mercury Vapor		Florescent & Quartz		Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	Paxton									
2	Town Streetlighting	514							514	
3	Protective Lighting	87				1		1		85
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52	TOTALS	601	0	0	0	1	0	1	514	85

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		No Rate Changes in 2012		

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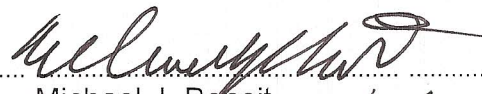
THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

Mayor



Gregory D. DeStasi

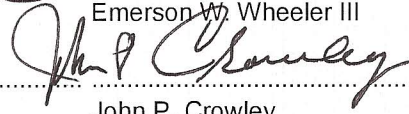
Manager of Electric Light



Michael J. Benoit



Emerson W. Wheeler III



John P. Crowley

Selectmen
or
Members
of the
Municipal
Light
BoardSIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF
MASSACHUSETTS MUST BE PROPERLY SWORN TO

SS

19

Then personally appeared

And severally made oath to the truth of the foregoing statement by them
subscribed according to their best knowledge and belief.Notary Public or
Justice of the Peace