

The Commonwealth of Massachusetts

Return

of the

Municipal Light Department of

the Town of Paxton

to the

Department of Public Utilities

of Massachusetts

For the Year ended December 31,

2015

Name of officer to whom correspondence should
be addressed regarding this report:
Official title: Manager

Jason A. Lavalley
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Paxton, MA 01612
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GOULET, SALVIDIO & ASSOCIATES, P.C.

CERTIFIED PUBLIC ACCOUNTANTS

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The Board of Commissioners
Paxton Municipal Light Department
Paxton, Massachusetts 01612

Management is responsible for the accompanying financial statements of Paxton Municipal Light Department, which comprise the balance sheet as of December 31, 2015, and the related statements of income and unappropriated retained earnings for the year then ended, included in the accompanying prescribed form. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements included in the accompanying prescribed form nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on these financial statements.

Other Matter

The financial statements included in the accompanying prescribed form are intended to comply with the requirements of the Massachusetts Department of Public Utilities, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

Goulet, Salvidio & Associates P.C.

Goulet, Salvidio & Associates, P.C.

Worcester, Massachusetts
March 30, 2016

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GENERAL INFORMATION**Page 3**

1. Name of town (or city) making report.	Paxton
2. If the town (or city) has acquired a plant, Kind of plant, whether gas or electric. Owner from whom purchased, if so acquired. Date of votes to acquire a plant in accordance with the provisions of chapter 164 of the General Laws. Record of votes: First vote: Yes, ; No, Second vote: Yes, ; No, Date when town (or city) began to sell gas and electricity,	Electric February 15, 1914
3. Name and address of manager of municipal lighting:	
Jason A. Lavallee 44 Sabrina Brook Lane Westfield, MA 01085	
4. Name and address of mayor or selectmen:	
Peter Bogren, Jr. 5 Burtenmar Circle Paxton, MA 01612 Term Expires 5/16 John Malone 10 Lincoln Circle Paxton, MA 01612 Term Expires 5/17 Julie Pingitore 16 Grove Street Paxton, MA 01612 Term Expires 5/18	
5. Name and address of town (or city) treasurer:	
Deirdre L. Malone 10 Lincoln Circle Paxton, MA 01612	
6. Name and address of town (or city) clerk:	
Susan Stone 6 Center Drive Paxton, MA 01612	
7. Names and addresses of members of municipal light board:	
Emerson W. Wheeler III 262 Pleasant Street Paxton, MA 01612 Term Expires 5/16 John P. Crowley 33 Crowningshield Drive Paxton, MA 01612 Term Expires 5/18 John Ahern 135 Pleasant Street Paxton, MA 01612 Term Expires 5/17	
8. Total valuation of estates in town (or city) according to last State valuation (taxable)	\$538,035,800
9. Tax rate for all purposes during the year:	
	Residential \$20.59 Open Space N/A Commercial/Industrial/Personal Property \$20.59
10. Amount of manager's salary:	\$100,100
11. Amount of manager's bond:	\$100,000
12. Amount of salary paid to members of municipal light board (each):	\$600

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.

		Amount
INCOME FROM PRIVATE CONSUMERS:		
1	From sales of gas	0
2	From sales of electricity	3,542,930
3		
4	TOTAL	3,542,930
5	EXPENSES	
6	For operation, maintenance and repairs	3,362,515
7	For interest on bonds, notes or scrip	0
8	For depreciation fund (3.0% % 5,949,506 as per page 8B)	178,485
9	For sinking fund requirements	0
10	For note payments	0
11	For bond payments	0
12	For loss in preceding year	0
13		
14	TOTAL	3,541,000
15	COST:	
16	Of gas to be used for municipal buildings	0
17	Of gas to be used for street lights	0
18	Of electricity to be used for municipal buildings	136,024
19	Of electricity to be used for street lights	21,240
20	Total of above items to be included in the tax levy	157,264
21		
22	New construction to be included in the tax levy	0
23	Total amounts to be included in the tax levy	157,264

CUSTOMERS

Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each.	
City or Town	Number of Customers' Meters, Dec. 31	City or Town	Number of Customers' Meters, Dec. 31
	None	Paxton	1829
		Paxton Off Peak	66
		Total Paxton	1895
		Holden	16
		Leicester	1
TOTAL	0	TOTAL	1,912

Bonds (Issued on Account of Gas or Electric Lighting.)							
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
None							
	TOTAL	0				TOTAL	NONE

The bonds and notes outstanding at end of year should agree with the Balance Sheet.
 When bond and notes are repaid report the first three columns only
 * Date of meeting and whether regular or special
 ** List original issues of bonds and notes including those that have been repaid

Town Notes

(Issued on Account of Gas or Electric Lighting.)

When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
13-Apr-1913 SP	14-Jan-1914	5,000					
10-Mar-1920 R	17-Dec-1920	2,000					
17-Mar-1921 R	15-May-1921	1,600					
7-Mar-1922 R	11-Sep-1922	316					
5-Mar-1926 R	18-May-1926	3,000					
12-Feb-1929 SP	31-Dec-1929	1,200					
6-Feb-1939 SP	13-Oct-1939	6,000					
15-Mar-1971 R	1-Jun-1971	50,000					
5-Mar-1973 R	15-Sep-1975	125,000					
12-May-1975 R	1-Apr-1976	125,000					
	TOTAL	319,116				TOTAL	NONE

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

* Date of meeting and whether regular or special

** List original issues of bonds and notes including those that have been repaid

TOTAL COST OF PLANT (Concluded)								
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)	
1	4. DISTRIBUTION PLANT							
2	360 Land and Land Rights	319	-				319	
3	361 Structures and Improvements	55,964	832				56,796	
4	362 Station Equipment	1,154,581	421				1,155,002	
5	363 Storage Battery Equipment	-	-				-	
6	364 Poles Towers and Fixtures	754,282	32,184	(3,943)			782,523	
7	365 Overhead Conductors and Devices	784,553	28,870	(3,537)			809,886	
8	366 Underground Conduit	240,917	104				241,021	
9	367 Underground Conductors and Devices	293,265	-				293,265	
10	368 Line Transformers	520,656	8,494	(3,745)			525,405	
11	369 Services	473,386	9,566	(162)			482,790	
12	370 Meters	229,832	700	(5,604)			224,928	
13	371 Installations on Customer's Premises	-	-				-	
14	372 Leased Prop on Customer's Premises	-	-				-	
15	373 Streetlight and Signal Systems	166,397	27,152	(99)			193,450	
16	Total Distribution Plant	4,674,152	108,323	(17,090)	0	0	4,765,385	
17	5. GENERAL PLANT							
18	389 Land and Land Rights	-	-				-	
19	390 Structures and Improvements	358,377	395				358,772	
20	391 Office Furniture and Equipment	54,933	-				54,933	
21	392 Transportation Equipment	663,638	105,491	(144,620)			624,509	
22	393 Stores Equipment	7,063	-				7,063	
23	394 Tools, Shop and Garage Equipment	61,628	-				61,628	
24	395 Laboratory Equipment	2,930	-				2,930	
25	396 Power Operated Equipment	20,239	-				20,239	
26	397 Communication Equipment	53,721	167				53,888	
27	398 Miscellaneous Equipment	478	-				478	
28	399 Other Tangible Property	-	-				-	
29	Total General Plant	1,223,007	106,053	(144,620)	0	0	1,184,440	
30	Total Electric Plant in Service	5,897,159	214,376	(161,710)	0	0	5,949,825	
31	Total Cost of Electric Plant.....							5,949,825
33	Less Cost of Land, Land Rights, Rights of Way.....							319
34	Total Cost upon which Depreciation is based							5,949,506
<p>The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land value, should be taken as a basis for figuring depreciation.</p>								

COMPARATIVE BALANCE SHEET Assets and Other Debits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		UTILITY PLANT			
2	101	Utility Plant - Electric (P. 17)	1,861,218	1,898,688	37,470
3	101	Utility Plant - Gas (P. 20)	0	0	0
4					
5		Total Utility Plant	1,861,218	1,898,688	37,470
6					
7					
8					
9					
10					
11		FUND ACCOUNTS			
12	125	Sinking Funds			
13	126	Depreciation Fund (P. 14)	1,071,861	1,082,767	10,906
14	128	Other Special Funds	0	0	0
15		Total Funds	1,071,861	1,082,767	10,906
16		CURRENT AND ACCRUED ASSETS			
17	131	Cash (P. 14)	1,646,567	1,801,022	154,455
18	132	Special Deposits	39,050	36,250	(2,800)
19	135	Working Funds	200	200	0
20	141	Notes Receivable	0	0	0
21	142	Customer Accounts Receivable	364,270	322,429	(41,841)
22	143	Other Accounts Receivable	103,465	92,405	(11,060)
23	146	Receivables from Municipality	0	0	0
24	151	Materials and Supplies (P. 14)	132,335	107,468	(24,867)
25					
26	165	Prepayments	1,863,900	1,948,556	84,656
27	174	Miscellaneous Current Assets	223	295	72
28		Total Current and Accrued Assets	4,150,010	4,308,625	158,615
29		DEFERRED DEBITS			
30	181	Unamortized Debt Discount			
31	182	Extraordinary Property Losses			
32	185	Other Deferred Debits	97,328	111,767	14,439
33		Total Deferred Debits	97,328	111,767	14,439
34					
35		Total Assets and Other Debits	7,180,417	7,401,847	221,430

COMPARATIVE BALANCE SHEET Liabilities and Other Credits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		APPROPRIATIONS			
2	201	Appropriations for Construction	0	0	0
3		SURPLUS			
4	205	Sinking Fund Reserves	0	0	0
5	206	Loans Repayment	0	0	0
6	207	Appropriations for Construction Repayments	0	0	0
7	208	Unappropriated Earned Surplus (P. 12)	3,496,930	3,519,492	22,562
8		Total Surplus	3,496,930	3,519,492	22,562
9		LONG TERM DEBT			
10	221	Bonds (P. 6)	0	0	0
11	231	Notes Payable (P. 7)	0	0	0
12		Total Bonds and Notes	0	0	0
13		CURRENT AND ACCRUED LIABILITIES			
14	232	Accounts Payable	246,826	277,194	30,368
15	234	Payables to Municipality (Water & Trash)	80,776	84,277	3,501
16	235	Customers' Deposits	39,050	36,250	(2,800)
17	236	Taxes Accrued	0	0	0
18	237	Interest Accrued	0	0	0
19	242	Miscellaneous Current and Accrued Liabilities	16,386	16,665	279
20		Total Current and Accrued Liabilities	383,038	414,386	31,348
21		DEFERRED CREDITS			
22	251	Unamortized Premium on Debt	0	0	0
23	252	Customer Advances for Construction	0	0	0
24	253	Other Deferred Credits	0	0	0
25		Total Deferred Credits	0	0	0
26		RESERVES			
27	260	Reserves for Uncollectible Accounts	0	0	0
28	261	Property Insurance Reserve	0	0	0
29	262	Injuries and Damages Reserves	0	0	0
30	263	Pensions and Benefits Reserves	1,457,494	1,582,783	125,289
	264	Reserve for Rate Stabilization	1,799,944	1,824,647	24,703
31	265	Miscellaneous Operating Reserves	0	0	0
32		Total Reserves	3,257,438	3,407,430	149,992
33		CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271	Contributions in Aid of Construction	43,011	60,539	17,528
35		Total Liabilities and Other Credits	7,180,417	7,401,847	221,430

State below if any earning of the municipal lighting plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used, and the amount thereof.

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P. 37 and 43)	3,588,964	80,991
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	3,331,237	101,343
5	402 Maintenance Expense	118,680	(1,981)
6	403 Depreciation Expense	176,906	(106,086)
7	407 Amortization of Property Losses	0	0
8			
9	408 Taxes (P. 49)	0	0
10	Total Operating Expenses	3,626,823	(6,724)
11	Operating Income	(37,859)	87,715
12	414 Other Utility Operating Income (P. 50)	0	0
13			
14	Total Operating Income	(37,859)	87,715
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	28,874	(245,567)
17	419 Interest Income	54,108	590
18	421 Miscellaneous Nonoperating Income (P. 21)	4,064	(7,369)
19	Total Other Income	87,046	(252,346)
20	Total Income	49,187	(164,631)
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization	9,390	(4,049)
23	426 Other Income Deductions	17,187	21,758
24	Total Income Deductions	26,577	17,709
25	Income Before Interest Charges	22,610	(182,340)
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	0	0
28	428 Amortization of Debt Discount and Expense	0	0
29	429 Amortization of Premium on Debt - Credit	0	0
30	431 Other Interest Expense	48	(4)
31	432 Interest: Charged to Construction - Credit	0	0
32	Total Interest Charges	48	(4)
33	NET INCOME	22,562	(182,336)
EARNED SURPLUS			
Line No.	Account (a)	Debits (b)	Credits (c)
34	208 Unappropriated Earned Surplus (at beginning of period)		3,496,930
35			
36			
37	433 Balance Transferred from Income		22,562
38	434 Miscellaneous Credits to Surplus (P. 21)		0
39	435 Miscellaneous Debits to Surplus (P. 21)	0	
40	436 Appropriations of Surplus (P. 21)	0	
41	437 Surplus Applied to Depreciation		
42	208 Unappropriated Earned Surplus (at end of period)	3,519,492	
43			
44	TOTALS	3,519,492	3,519,492

CASH BALANCES AT END OF YEAR					
Line No.	Items (a)	Amount (b)			
1	Operation Fund-Cash	1,280,870			
2	Operation Fund-Investments	520,152			
3	Interest Fund	0			
4	Bond Fund	0			
5	Construction Fund	0			
6					
7					
8					
9					
10					
11					
12	TOTAL	1,801,022			
MATERIALS AND SUPPLIES (Accounts 151-159, 163)					
Summary per Balance Sheet					
Line No.	Account (a)	Amount End of Year			
		Electric (b)	Gas (c)		
13	Fuel (Account 151) (See Schedule, Page 25)	107,468			
14	Fuel Stock Expenses (Account 152)				
15	Residuals (Account 153)				
16	Plant Materials and Operating Supplies (Account 154 (151))				
17	Merchandise (Account 155)				
18	Other Materials and Supplies (Account 156)				
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)				
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)				
21	Nuclear Byproduct Materials (Account 159)				
22	Stores Expense (Account 163)				
23	Total Per Balance Sheet			107,468	0
DEPRECIATION FUND ACCOUNT (Account 126)					
Line No.	(a)	Amount (b)			
24	DEBITS				
25	Balance of account at beginning of year	1,071,861			
26	Income during year from balance on deposit (interest)	18,318			
27	Amount transferred from income (depreciation)	176,906			
28					
29	TOTAL	1,267,085			
30	CREDITS				
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)	184,318			
32	Amounts expended for renewals,viz:-				
33					
34					
35					
36					
37					
38					
39	Balance on hand at end of year	1,082,767			
40	TOTAL	1,267,085			

UTILITY PLANT -- ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	319	-	-			319
3	361 Structures and Improvements	666	832	(666)			832
4	362 Station Equipment	1,030,096	421	(71,292)			959,225
5	363 Storage Battery Equipment	-	-	-			-
6	364 Poles Towers and Fixtures	227,861	32,184	(22,628)			237,417
7	365 Overhead Conductors and Devices	18,611	28,870	(18,611)			28,870
8	366 Underground Conduit	17,344	104	(7,228)			10,220
9	367 Underground Conductors and Devices	7,904	-	(7,904)			-
10	368 Line Transformers	-	8,494	-			8,494
11	369 Services	-	9,566	-			9,566
12	370 Meters	35,938	700	(6,895)			29,743
13	371 Installations on Customer's Premises	-	-	-			-
14	372 Leased Prop on Customer's Premises	-	-	-			-
15	373 Streetlight and Signal Systems	12,429	27,152	(4,992)			34,589
16	Total Distribution Plant	1,351,168	108,323	(140,216)	0	0	1,319,275
17	5. GENERAL PLANT						
18	389 Land and Land Rights	-	-	-			-
19	390 Structures and Improvements	155,274	395	(10,751)			144,918
20	391 Office Furniture and Equipment	17,431	-	(1,648)			15,783
21	392 Transportation Equipment	321,429	105,491	(20,516)			406,404
22	393 Stores Equipment	1,556	-	(212)			1,344
23	394 Tools, Shop and Garage Equipment	2,873	-	(1,849)			1,024
24	395 Laboratory Equipment	1,331	-	(88)			1,243
25	396 Power Operated Equipment	-	-	-			-
26	397 Communication Equipment	10,092	167	(1,612)			8,647
27	398 Miscellaneous Equipment	64	-	(14)			50
28	399 Other Tangible Property	-	-	-			-
29	Total General Plant	510,050	106,053	(36,690)	0	0	579,413
30	Total Electric Plant in Service	1,861,218	214,376	(176,906)	0	0	1,898,688
31	104 Utility Plant Leased to Others	-	-	-			-
32	105 Property Held for Future Use	-	-	-			-
33	107 Construction Work in Progress	-	-	-			-
34	Total Utility Plant Electric	1,861,218	214,376	(176,906)	0	0	1,898,688

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
1	On Hand Beginning of Year	0				
2	Received During Year	0				
3	TOTAL	0				
4	Used During Year (Note A)	0				
5						
6						
7						
8						
9						
10						
11	Sold or Transferred	0				
12	TOTAL DISPOSED OF	0				
13	BALANCE END OF YEAR	0				
Line No.	Item (g)	Kinds of Fuel and Oil - continued				
		Quantity (h)	Cost (i)	Quantity (j)	Cost (k)	
14	On Hand Beginning of Year					
15	Received During Year					
16	TOTAL					
17	Used During Year (Note A)					
18						
19						
20						
21						
22						
23						
24	Sold or Transferred					
25	TOTAL DISPOSED OF					
26	BALANCE END OF YEAR					

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1	Miscellaneous Nonoperating Income	4,064
2		
3		
4		
5		
6	TOTAL	4,064
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7	Investment Fees	5,496
8	Realized Losses	6,288
9	Unrealized Loss	5,403
10		
11		
12		
13		
14	TOTAL	17,187
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	0
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24		
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	0
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	0

MUNICIPAL REVENUES (Account 482,444) (K.W.H. Sold under the provision of Chapter 269, Acts of 1927)						
Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)	
1						
2						
3						
4		TOTALS				
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)	
5	444-2	Municipal: (Other Than Street Lighting)	113,959	18,403	0.1615	
6	444-3	Municipal Power	995,332	144,498	0.1452	
7						
8						
9						
10						
11						
12		TOTALS	1,109,291	162,901	0.1469	
13	444-1	Street Lighting:	142,397	22,560	0.1584	
14						
15						
16						
17						
18		TOTALS	142,397	22,560	0.1584	
19		TOTALS	1,251,688	185,461	0.1482	
PURCHASED POWER (Account 555)						
Line No.		Names of Utilities from Which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20						
21						
22						
23						
24						
25						
26						
27						
28						
29			TOTALS	0	0	
SALES FOR RESALE (Account 447)						
Line No.		Names of Utilities to Which Electric Energy is sold (a)	Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
30		None				
31						
32						
33						
34						
35						
36						
37						
38						
39			TOTALS	0	0	

<p>ELECTRIC OPERATING REVENUES (Account 400)</p> <p>meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.</p>							
Line No.	Account (a)	Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF ELECTRICITY						
2	440 Residential Sales	2,495,799	69,778	16,237,202	339,072	1,666	1
3	442 Commercial and Industrial Sales						0
4	Small Commercial B Sales	167,208	6,228	1,006,123	31,475	133	2
5	Large Commercial C Sales	709,570	1,554	4,937,262	(16,819)	22	(2)
6	444 Municipal Sales	185,461	10,516	1,251,688	72,926	19	0
7	445 Other Sales to Public Authorities	0	0	0	0		0
8	446 Sales to Railroads and Railways	0	0	0	0		0
9	448 Interdepartmental Sales	0	0	0	0		0
10	449 Miscellaneous Sales (lease lights)	6,594	107	33,914	(1,302)	90	2
11	Total Sales to Ultimate Consumers	3,564,632	88,183	23,466,189	425,352	1,930	3
12	447 Sales for Resale	0	0	0	0	0	0
13	Total Sales of Electricity*	3,564,632	88,183	23,466,189	425,352	1,930	3
14	OTHER OPERATING REVENUES						
15	450 Forfeited Discounts	0	0				
16	451 Miscellaneous Service Revenues	0	0				
17	453 Sales of Water and Water Power	0	0				
18	454 Rent from Electric Property	4,303	0				
19	455 Interdepartmental Rents	0	0				
20	456 Other Electric Revenues	20,029	(7,192)				
21							
22							
23							
24							
25	Total Other Operating Revenues	24,332	(7,192)				
26	Total Electric Operating Revenue	3,588,964	80,991				

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.

5. Classification on Commercial and Industrial Sales, Account 442, Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification

* Includes revenues from application of fuel clauses \$ 582,077

Total KWH to which applied 23,466,189

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	Dec 31 (f)
1	400.000	Domestic A	14,752,193	2,271,282	0.1540	1574	1570
2	440.010	Domestic A Farm	26,247	3,652	0.1391	3	3
3	400.100	Domestic Heat D	1,458,762	220,865	0.1514	94	93
4	442.100	Small Commercial B	964,251	161,027	0.1670	129	129
5	442.110	Small Commercial B Farm	41,872	6,181	0.1476	4	4
6	442.200	Large Commercial C	2,068,382	315,209	0.1524	21	21
7	442.300	Large Commercial C -AMC	2,868,880	394,361	0.1375	1	1
8	444.100	Streetlighting	142,397	22,560	0.1584		
9	444.200	Municipal Power MB	113,959	18,403	0.1615	15	15
10	444.300	Municipal Power MC	995,332	144,498	0.1452	4	4
11	445.000	Protective Lighting	33,914	6,594	0.1944	92	90
12							
13							
14							
15							
16							
17							
18							
19							
20							
TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)			23,466,189	3,564,632	0.1519	1,937	1,930

ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
1. Enter in the space provided the operation and maintenance expenses for the year			
2. If the increases and decreases are not derived from previously reported figures, explain in footnote			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering		0
5	501 Fuel		0
6	502 Steam Expenses		0
7	503 Steam from other sources		0
8	504 Steam transferred -- Cr.		0
9	505 Electric expenses		0
10	506 Miscellaneous steam power expenses		0
11	507 Rents		0
12	Total Operation	0	0
13	Maintenance:		
14	510 Maintenance supervision and engineering		0
15	511 Maintenance of Structures		0
16	512 Maintenance of boiler plant		0
17	513 Maintenance of electric plant		0
18	514 Maintenance of miscellaneous steam plant		0
19	Total Maintenance	0	0
20	Total power production expenses -steam power	0	0
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering		0
24	518 Fuel		0
25	519 Coolants and water		0
26	520 Steam Expenses		0
27	521 Steam from other sources		0
28	522 Steam transferred -- Cr.		0
29	523 Electric expenses		0
30	524 Miscellaneous nuclear power expenses		0
31	525 Rents		0
32	Total Operation	0	0
33	Maintenance:		
34	528 Maintenance supervision and engineering		0
35	529 Maintenance of Structures		0
36	530 Maintenance of reactor plant		0
37	531 Maintenance of electric plant		0
38	532 Maintenance of miscellaneous nuclear plant		0
39	Total Maintenance	0	0
40	Total power production expenses -nuclear power	0	0
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering		0
44	536 Water for power		0
45	537 Hydraulic expenses		0
46	538 Electric expenses		0
47	539 Miscellaneous hydraulic power generation expenses		0
48	540 Rents		0
49	Total Operation	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering		0
4	542 Maintenance of structures		0
5	543 Maintenance or reservoirs, dams and waterways		0
6	544 Maintenance of electric plant		0
7	545 Maintenance of miscellaneous hydraulic plant		0
8	Total maintenance	0	0
9	Total power production expenses - hydraulic power	0	0
10	OTHER POWER GENERATION		0
11	Operation:		0
12	546 Operation supervision and engineering		0
13	547 Fuel		0
14	548 Generation Expenses		0
15	549 Miscellaneous other power generation expense		0
16	550 Rents		0
17	Total Operation	0	0
18	Maintenance:		
19	551 Maintenance supervision and engineering		0
20	552 Maintenance of Structures		0
21	553 Maintenance of generating and electric plant		0
22	554 Maintenance of miscellaneous other power generation plant		0
23	Total Maintenance	0	0
24	Total power production expenses - other power	0	0
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	1,947,057	27,210
27	556 System control and load dispatching		
28	557 Other expenses	553,181	46,693
29	Total other power supply expenses	2,500,238	73,903
30	Total power production expenses	2,500,238	73,903
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering		0
34	561 Load dispatching		0
35	562 Station expenses		0
36	563 Overhead line expenses		0
37	564 Underground line expenses		0
38	565 Transmission of electricity by others		0
39	566 Miscellaneous transmission expenses		0
40	567 Rents		0
41	Total Operation	0	0
42	Maintenance:		
43	568 Maintenance supervision and engineering		
44	569 Maintenance of structures		
45	570 Maintenance of station equipment		
46	571 Maintenance of overhead lines		
47	572 Maintenance of underground lines		
48	573 Maintenance of miscellaneous transmission plant		
49	Total maintenance	0	0
50	Total transmission expenses	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering	0	0
4	581 Load dispatching (Operation Labor)	56,933	(5,144)
5	582 Station expenses	3,523	(1,198)
6	583 Overhead line expenses	0	0
7	584 Underground line expenses	0	0
8	585 Street lighting and signal system expenses	183	(9)
9	586 Meter expenses	1,549	(117)
10	587 Customer installations expenses	0	0
11	588 Miscellaneous distribution expenses	98,937	8,046
12	589 Rents	0	0
13	Total operation	161,125	1,578
14	Maintenance:		
15	590 Maintenance supervision and engineering	0	0
16	591 Maintenance of structures	0	0
17	592 Maintenance of station equipment	0	0
18	593 Maintenance of overhead lines	86,754	13,377
	Major Storm Reimbursement (12/2008)	0	0
19	594 Maintenance of underground lines	4,873	2,551
20	595 Maintenance of line transformers	558	531
21	596 Maintenance of street lighting and signal systems	4,701	(5,282)
22	597 Maintenance of meters	1,022	475
23	598 Maintenance of miscellaneous distribution plant	180	180
24	Total maintenance	98,088	11,832
25	Total distribution expenses	259,213	13,410
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision	0	0
29	902 Meter reading expenses	16,213	5,169
30	903 Customer records and collection expenses	128,282	(19,527)
31	904 Uncollectible accounts	2,102	1,745
32	905 Miscellaneous customer accounts expenses	6,959	729
33	Total customer accounts expenses	153,556	(11,884)
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision	0	0
37	912 Demonstrating and selling expenses	0	0
38	913 Advertising expenses	0	0
39	916 Miscellaneous sales expenses	131	(892)
40	Total sales expenses	131	(892)
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and general salaries	102,478	1,912
44	921 Office supplies and expenses	6,084	1,700
45	922 Administrative expenses transferred - Cr	0	0
46	923 Outside services employed	39,417	(8,053)
47	924 Property insurance	19,587	417
48	925 Injuries and damages	5,583	(245)
49	926 Employee pensions and benefits	322,793	42,622
50	928 Regulatory commission expenses	0	0
51	929 Store Expense	0	0
52	930 Miscellaneous general expenses	19,245	285
53	931 Rents	1,000	0
54	Total operation	516,187	38,638

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont.			
2	Maintenance:			
3	932 Maintenance of general plant	20,592	(13,813)	
4	Total administrative and general expenses	536,779	24,825	
5	Total Electric Operation and Maintenance Expenses	3,449,917	99,362	
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	Power Production Expenses			
7	Electric Generation:			
8	Steam Power:			
9	Nuclear Power			
10	Hydraulic Power			
11	Other Power			
12	Other Power Supply Expenses	2,500,238	0	2,500,238
13	Total power production expenses	2,500,238		2,500,238
14	Transmission Expenses	0		0
15	Distribution Expenses	161,125	98,088	259,213
16	Customer Accounts Expenses	153,556		153,556
17	Sales Expenses	131		131
18	Administrative and General Expenses	516,187	20,592	536,779
19	Total Electric Operation and			
20	Maintenance Expenses	3,331,237	118,680	3,449,917
21	Ratio of operating expenses to operating revenues (carry out decimal two places, (e.g.. 0.00%) Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)			96.13%
22	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.		\$	493,830
23	Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees)			7

OTHER UTILITY OPERATING INCOME (Account 414)					
Report below the particulars called for in each column					
Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2	NONE				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS				

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)					
Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing, and contract work during the year.					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts,				
3	allowances and returns	0			0
4	Contract work	28,874			28,874
5	Commissions				
6	Other (list according to major classes)				
7					
8					
9					
10	Total Revenues	28,874	0	0	28,874
11					
12					
13	Costs and Expenses:				
14	Cost of sales (list according to major				0
15	classes of cost)				
16					
17	Materials				0
18	Outside Service Labor				
19					
20	Labor - Spencer Contract	0			0
21	Truck - Spencer Contract	0			0
22	Materials - Spencer Contract	0			0
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expenses				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	0	0	0	0
51	Net Profit (or loss)	28,874	0	0	28,874

SALES FOR RESALE (Account 447)

1. Report sales during year to other electric utilities and to cities or other public authorities for distribution to ultimate consumers.
 2. Provide subheadings and classify sales as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Municipalities, (4) R.E.A. Cooperatives, and (5) Other Public Authorities. For each sale designate statistical classification in column (b) thus: firm power, FP; dump or surplus power, DP; other, G,

and place an "x" in column (c) if sale involves export across a state line.
 3. Report separately firm, dump, and other power sold to the same utility. Describe the nature of any sales classified as Other Power, column (b).
 4. If delivery is made at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; customer owned or leased, CS.

Line No.	Sales to: (a)	Statistical Classification (b)	Export Across State Line (c)	Point of Delivery (d)	Sub Station (e)	Kw or Kva of Demand		
						Contract Demand (f)	Avg mo. Maximum Demand (g)	Annual Maximum Demand (h)
1								
2	None							
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
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32								
33								
34								
35								
36								
37								
38								
39								
40								
41								
42								

* Winter period contract demand.

SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes

integrated).

6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
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								25
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								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
	TOTALS:	0	0.00	0.00		0.00		42

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n) **	Total (o)		
60 MINUTES		1,703,741	12,495	8,382	33,426	54,303	\$0.0260	1
60 MINUTES		23,163	31,061	4,531	1,630	37,222	\$0.5653	2
60 MINUTES		1,468,499	189,599	111,743	1,643	302,985	\$0.2063	3
60 MINUTES		125,640	4,011	839	10	4,860	\$0.0387	4
60 MINUTES		1,389,877	41,353	9,317	1,000	51,670	\$0.0372	5
60 MINUTES		2,084,016	151,772	14,007	1,500	167,279	\$0.0803	6
60 MINUTES		2,506,603	154,406	16,716	200	171,322	\$0.0683	7
60 MINUTES		286,237	18,784	1,916	23	20,723	\$0.0724	8
60 MINUTES		4,743,543	407,816	31,666	379	439,861	\$0.0927	9
								10
					9,923	9,923	N/A	11
					370,538	370,538	N/A	12
		5,164,378		368,693	0	368,693	\$0.0714	13
					46,707	46,707	N/A	14
60 MINUTES		2,081,265		0	175,685	175,685	\$0.0844	15
60 MINUTES		413,943		21,856	67	21,923	\$0.0530	16
					1,073	1,073	N/A	17
					(55,106)	(55,106)		18
					24,703	24,703		19
					126,013	126,013		20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
	TOTALS:	21,990,905	1,011,297	589,666	739,414	2,340,377	0.1064	42

INTERCHANGE POWER (Included in Account 555)

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.

2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).

3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Inter-change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (a)	Delivered (f)	Net Difference (g)	
1	NEPEX				25,687,780	22,964,690	2,723,090	159,861
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12	TOTALS				25,687,780	22,964,690	2,723,090	159,861

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
13	NEPEX	Interchange Expense - Energy	96,564
14		Nepool Expenses	63,297
15			
16			
17			
18			
19			
20			
21	TOTAL		159,861

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased and interchanged for the year.

Line. No.	Item (a)	Kilowatt-hours (b)
1	SOURCES OF ENERGY	
2	Generation	
3	Steam	
4	Nuclear	
5	Hydro	
6	Other	
7	Total Generation	0
8	Purchases	21,990,905
9	(In gross)	25,687,780
10	Interchanges	
11	< Out (gross)	22,964,690
12	(Net (Kwh)	2,723,090
13	Transmission for/by others (wheeling)	
14	(Received	0
15	< Delivered	0
16	(Net (Kwh)	0
17	TOTAL	24,713,995
18	DISPOSITION OF ENERGY	
19	Sales to ultimate consumers (including interdepartmental sales)	23,466,189
20	Sales for resale	0
21	Energy furnished without charge	57
22	Energy used by the company (excluding station use):	
23	Electric department only	72,292
24	Energy losses	
25	Transmission and conversion losses	244,690
26	Distribution losses	3.77% 930,767
27	Unaccounted for losses	0
28	Total energy losses	1,175,457
29	Energy losses as percent of total on line 15	4.76%
30	TOTAL	24,713,995

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.
 2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation

as to the nature of the emergency.
 3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)
 4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.
 5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

PAXTON

Line No.	Month (a)	Monthly Peak						Monthly Output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Coincident Peak	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
29	January	4868	4594	Monday	1/26/2015	19:00	60 min	2,419,803
30	February	5039	4742	Monday	2/2/2015	18:00	60 min	2,282,095
31	March	4376	4213	Sunday	3/1/2015	19:00	60 min	2,204,669
32	April	3883	3765	Wednesday	4/8/2015	20:00	60 min	1,831,339
33	May	3809	3445	Wednesday	5/27/2015	20:00	60 min	1,813,632
34	June	3987	3765	Tuesday	6/23/2015	19:00	60 min	1,856,948
35	July	4687	4590	Monday	7/20/2015	19:00	60 min	2,175,538
36	August	4557	4252	Monday	8/17/2015	19:00	60 min	2,193,418
37	September	5357	4934	Tuesday	9/8/2015	20:00	60 min	2,016,965
38	October	4057	3775	Sunday	10/18/2015	19:00	60 min	1,913,296
39	November	4239	4078	Monday	11/30/2015	19:00	60 min	1,914,335
40	December	4351	4351	Tuesday	12/29/2015	18:00	60 min	2,091,957
41							TOTAL	24,713,995

GENERATING STATIONS						Pages 58 through 66
GENERATING STATION STATISTICS (Large Stations)						Pages 58-59
(Except Nuclear)						
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
STEAM GENERATING STATIONS						Pages 60-61
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
HYDROELECTRIC GENERATING STATIONS						Pages 62-63
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
COMBUSTION ENGINE AND OTHER GENERATING STATIONS						Pages 64-65
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
GENERATING STATION STATISTICS (Small Stations)						Page 66
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						

<p align="center">TRANSMISSION LINE STATISTICS</p> <p align="center">Report information concerning transmission line as indicated below.</p>								
Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1								
2					NONE	NONE		
3								
4								
5								
6								
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41								
42								
43								
44								
45								
46								
47	TOTALS						0	

* where other than 60 cycle, 3 phase, so indicate.

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
 3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment			
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
1	Wentworth Substation Marshall Street at Suomi	Distribution Unattended	115	13.8		12,500	1	1				
2												
3												
4												
5												
6												
7												
8												
9												
10												
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16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26	TOTALS						12,500	1	1			

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles -- Beginning of Year	31.95		31.95
2	Added During Year	0.23		0.23
3	Retired During Year	0.00		0.00
4	Miles -- End of Year	32.18	0.00	32.18
5	*			
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year:	1,851	2,068	546	14260.0
17	Additions during year:				
18	Purchased	0	0	4	312.5
19	Installed	8	4	14	385.0
20	Associated with utility plant acquired				
21	Total Additions	8	4	18	697.5
22	Reductions during year:				
23	Retirements	0	19	9	190.0
24	Associated with utility plant sold	0	0	0	0.0
25	Total Reductions	0	19	9	190.0
26	Number at end of year	1,859	2,053	555	14767.5
27	In stock		112	52	2045.0
28	Locked meters on customers' premises		0	1	0.0
29	Inactive transformers on system		0	0	0.0
30	In customers' use		1,914	488	11900.0
31	In company's use		7	2	162.5
32	Number at end of year		2,033	543	14107.5
	*				

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)							
Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.							
Line No.	Designation of Underground System (a)	Miles of Conduit Bank (All Sizes and Types) (b)		Underground Cable		Submarine Cable	
				Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
1	Arrowhead Drive	0.20	miles 3" PVC	0.20			
	Asnebumskit (#51 Zanotti)	0.12	miles 3" PVC	0.12			
2	Baxter Drive (Fox Run Development)	0.30	miles 3" PVC	0.30			
3	Bumbo Brook	0.10	miles 3" PVC	0.10			
4	Camelot Drive	0.20	None	0.20			
5	Cancelmo (Grove Street)	0.10	None	0.10			
	Cantley Lane (end of Keep)	0.08	miles 3" PVC	0.08			
6	Crocker Hill Road	0.15	miles 3" PVC	0.15			
	3 Crocker Hill Road	0.01	miles 2-1/2" PVC	0.01			
7	Crowningshield Drive	0.52	miles 3" PVC	0.52			
8	Davis Hill Road (North)	0.15	miles 3" PVC	0.15			
9	Davis Hill Road (South)	0.05	miles 3" PVC	0.05			
10	Dunanberry Way	0.30	miles 3" PVC	0.30			
11	Dunkin Donuts (607 Pleasant Street)	0.04	miles 4" PVC	0.04	*3 phase		
12	Forestdale Road Extention	0.07	miles 3" PVC	0.07			
13	Grove Street (Leicester Water Works)	0.08	miles 4" PVC	0.08	*3 phase		
14	Hemlock Street	0.30	miles 3" PVC	0.30			
15	Hill Street (ROW)	0.10	miles 3" PVC	0.10			
16	Holden Road (Highway-Water Primary)	0.05	miles 3" PVC	0.05	*3 phase		
	Holden Road (Senior Housing Development)	0.26	miles 4" PVC	0.26	*3 phase		
17	Iron Forge Road	0.10	miles 3" PVC	0.10			
18	Keep Ave	0.30	miles 3" PVC	0.30			
19	Lancelot Drive	0.20	miles 3" PVC	0.20			
20	Lincoln Circle	0.40	miles 3" PVC	0.40			
	Major Moore Circle (Hines 5 Major Moore)	0.10	miles 3" PVC	0.10			
	Marshall Street - Boisclair	0.16	miles 3" PVC	0.16			
	60 Marshall Street	0.03	miles 2-1/2" PVC	0.03			
21	Marshall Street - Kettlebrook Pump Station	0.75	miles 4" PVC	0.75	*3 phase		
22	Marshall Street - Kettlebrook Maintenance Building	0.04	miles 3" PVC	0.04			
23	McCann Place	0.20	miles 3" PVC	0.20			
	Mill Street - Moore State Park	0.18	miles 3" PVC	0.18			
24	Mountview Drive	0.15	miles 3" PVC	0.15			
25	Nipmuc Road	0.08	miles 3" PVC	0.08			
26	Old Lantern Circle	0.40	miles 3" PVC	0.40			
27	Pierce Circle	0.36	miles 3" PVC	0.36			
28	Pleasant North (causeway)	0.30	miles 3" PVC	0.30			
	Pleasant South (PMLD 578 Pleasant St)	0.71	miles 4" PVC	0.71	6 runs - Wire to be pulled in 2009		
	Pleasant South (Wittmer 202 Pleasant St)	0.10	miles 3" PVC	0.10			
	Pleasant South (Gigliotti 204 Pleasant St)	0.06	miles 3" PVC	0.06			
30	Red Oak Street	0.20	miles 3" PVC	0.20			
31	Richards Ave (Porras Service 74 Richards)	0.18	miles 3" PVC	0.18			
	Richards Ave (WCMP Service 217 Richards)	0.10	miles 3" PVC	0.10	*3 phase		
32	Rollingridge Road	0.10	miles 3" PVC	0.10			
33	Shanandoah Drive	0.30	miles 3" PVC	0.30			
34	Sherbrooke Drive	0.20	None	0.20			
35	Simon (Nanigan Road)	0.50	miles 3" PVC	0.50			
36	Sunset Lane	0.43	miles 4" PVC	0.43	*3 phase		
	Stereo Lane WSR& Media flow 2008	0.57	miles 4" PVC	0.57	*3 phase		
37	Suomi Street	0.06	miles 4" PVC	0.06	*3 phase		
	137 Suomi Street	0.02	miles 2-1/2" PVC	0.02			
38	Thistledown Lane	0.10	None	0.10			
	Village Road (Highland Village) Pump Station	0.15	miles 4" PVC	0.15	*3 phase		
	Village Road (Highland Village)	0.35	miles 3" PVC	0.35			
	11 Village Road	0.01	miles 2-1/2" PVC	0.01			
	West Street (Country Bank)	0.06	miles 4" PVC	0.06	*3 phase		
39	Wildewood Road	0.50	miles 3" PVC	0.50			
40							
41	Distribution 8 KV Total	11.63	miles 3" PVC	11.63	8000 KV		
42							
43							
44	Streetlighting			8.96	120 volts		
45	*						
46							
47	Streetlighting (Sunset Lane)	0.23	miles 1-1/4 PVC	0.40	240 volts		
48							
49	TOTALS	11.86	Miles	20.99		0	0
50	*indicate number of conductors per cable						

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type							
			Incandescent		Mercury Vapor		Florescent & Quartz		Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	Paxton									
2	Town Streetlighting	515			214					301
3	Protective Lighting	88				12			76	
4										
5										
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51										
52	TOTALS	603	0	0	214	12	0	76	301	0

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		No Rate Changes in 2015		

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