

# The Commonwealth of Massachusetts

## Return

of the

Municipal Light Department of

the Town of Princeton

to the

**Department of Public Utilities**

of Massachusetts

For the Year ended December 31,

**2012**

Name of officer to whom correspondence should  
be addressed regarding this report:

Official title: General Manager

Brian Allen

Office address: 168 Worcester Road

Princeton, MA 01541

# *Goulet, Salvidio & Associates, P.C.*

*Certified Public Accountants*

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## INDEPENDENT ACCOUNTANTS' COMPILATION REPORT

The Board of Commissioners  
Princeton Municipal Light Department  
Princeton, Massachusetts 01541

We have compiled the balance sheet of Princeton Municipal Light Department as of December 31, 2012 and the related statements of income and unappropriated retained earnings for the year then ended included in the accompanying prescribed form. We have not audited or reviewed the accompanying financial statements and, accordingly, do not express an opinion or provide any assurance about whether the financial statements are in accordance with the form prescribed by the Massachusetts Department of Public Utilities.

Management is responsible for the preparation and fair presentation of the financial statements in accordance with requirements prescribed by the Massachusetts Department of Public Utilities and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

These financial statements are presented in accordance with the requirements of the Massachusetts Department of Public Utilities, which differ from accounting principles generally accepted in the United States of America. This report is intended solely for the information and use of the Massachusetts Department of Public Utilities and is not intended to be and should not be used by anyone other than this specified party.

Goulet, Salvidio & Associates P.C.

*Goulet, Salvidio & Associates, P.C.*

Worcester, Massachusetts  
July 31, 2013

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**GENERAL INFORMATION****Page 3**

- |     |  |                                      |
|-----|--|--------------------------------------|
| 1.  | Name of town (or city) making report.  | Princeton                            |
| 2.  | If the town (or city) has acquired a plant,<br>Kind of plant, whether gas or electric.<br>Owner from whom purchased, if so acquired.<br>Date of votes to acquire a plant in accordance with the provisions of<br>chapter 164 of the General Laws.<br>Record of votes: First vote: Yes, ; No,    Second vote: Yes, ; No,<br>Date when town (or city) began to sell gas and electricity, | Electric<br><br><br><br><br><br>1918 |
| 3.  | Name and address of manager of municipal lighting:<br><br>Brian Allen                      168 Worcester Road                      Princeton, MA 01541   |                                      |
| 4.  | Name and address of mayor or selectmen:<br><br>Neil Sulmasy                      243 Thompson Rd                      Princeton, MA 01541<br>Stan Moss                      125 Calamint Hill Rd N                      Princeton, MA 01541<br>Edith Morgan                      33 Thompson Road                      Princeton, MA 01541   |                                      |
| 5.  | Name and address of town (or city) treasurer:<br><br>Jim Dunbar                      6 Town Hall Drive                      Princeton, MA 01541  |                                      |
| 6.  | Name and address of town (or city) clerk:<br><br>Lynne Grettum                      6 Town Hall Drive                      Princeton, MA 01541   |                                      |
| 7.  | Names and addresses of members of municipal light board:<br><br>Chris Conway                      90 Mirick Rd                      Princeton, MA 01541<br>Scott Bigelow                      152 Calamint Hill South                      Princeton, MA 01541<br>Donald Steadman                      79 Wheeler Road                      Princeton, MA 01541                        |                                      |
| 8.  | Total valuation of estates in town (or city) according to last State valuation<br>(taxable)  | \$                      435,891,323  |
| 9.  | Tax rate for all purposes during the year:<br><br>Residential    \$16.84<br>Open Space    \$16.84<br>Commercial/Industrial/Personal Property    \$16.84  |                                      |
| 10. | Amount of manager's salary:  | \$105,000                            |
| 11. | Amount of manager's bond:  | \$25,000                             |
| 12. | Amount of salary paid to members of municipal light board (each):  | \$0                                  |

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.

		Amount
<b>INCOME FROM PRIVATE CONSUMERS:</b>		
1	From sales of gas	0
2	From sales of electricity	2,973,550
3	<b>TOTAL</b>	2,973,550
4		
5	<b>EXPENSES</b>	
6	For operation, maintenance and repairs	2,700,000
7	For interest on bonds, notes or scrip	
8	For depreciation fund ( 3 %                      4,452,890      as per page 9)	133,587
9	For sinking fund requirements	
10	For note payments	
11	For bond payments	
12	For loss in preceding year	
13	<b>TOTAL</b>	2,833,587
14		
15	<b>COST:</b>	
16	Of gas to be used for municipal buildings	
17	Of gas to be used for street lights	
18	Of electricity to be used for municipal buildings	98,844
19	Of electricity to be used for street lights	9,660
20	Total of above items to be included in the tax levy	108,504
21		
22	New construction to be included in the tax levy	
23	Total amounts to be included in the tax levy	108,504

**CUSTOMERS**

Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each.	
City or Town	Number of Customers' Meters, Dec. 31	City or Town	Number of Customers' Meters, Dec. 31
		Princeton	1,530
<b>TOTAL</b>	0	<b>TOTAL</b>	1,530



Bonds (Issued on Account of Gas or Electric Lighting.)							
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
Jan 31, 1984	Nov 11, 1984	550,000					
Dec 21, 2002	Dec 21, 2002	225,000					
	TOTAL	775,000				TOTAL	NONE

The bonds and notes outstanding at end of year should agree with the Balance Sheet.  
 When bond and notes are repaid report the first three columns only  
 \* Date of meeting and whether regular or special  
 \*\* List original issues of bonds and notes including those that have been repaid

**Town Notes**

(Issued on Account of Gas or Electric Lighting.)

When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
17-Dec-09	17-Dec-09	500,000	500,000	Jul-10			0
09-Jul-10	09-Jul-10	225,000	65,691	Apr-11			0
TOTAL		725,000				TOTAL	0

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

\* Date of meeting and whether regular or special

\*\* List original issues of bonds and notes including those that have been repaid



**TOTAL COST OF PLANT - ELECTRIC**

1. Report below the cost of utility plant in service according to prescribed accounts  
 2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c) or (d) as appropriate.  
 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.  
 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4		0	0	0	0	0	0
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
	Total Nuclear Production Plant	0	0	0	0	0	0

## TOTAL COST OF PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

<b>TOTAL COST OF PLANT (Concluded)</b>							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	-	-				-
3	361 Structures and Improvements	-	-				-
4	362 Station Equipment	233,047	-				233,047
5	363 Storage Battery Equipment	-	-				-
6	364 Poles Towers and Fixtures	1,760,128	27,700	(17,712)			1,770,116
7	365 Overhead Conductors and Devices	218,510	-	(5,194)			213,316
8	366 Underground Conduit	105,297	-				105,297
9	367 Underground Conductors and Devices	75,958	-				75,958
10	368 Line Transformers	430,320	12,376	(27,920)			414,776
11	369 Services	116,015	-				116,015
12	370 Meters	104,556	2,987	(875)			106,668
13	371 Installations on Customer's Premises	-	-				-
14	372 Leased Prop on Customer's Premises	7,489	-				7,489
15	373 Streetlight and Signal Systems	15,062	-				15,062
16	Total Distribution Plant	3,066,382	43,063	(51,701)	0	0	3,057,744
17	5. GENERAL PLANT						
18	389 Land and Land Rights	56,870	-				56,870
19	390 Structures and Improvements	426,364	4,056				430,420
20	391 Office Furniture and Equipment	102,383	-				102,383
21	392 Transportation Equipment	756,390	-				756,390
22	393 Stores Equipment	68	-				68
23	394 Tools, Shop and Garage Equipment	49,081	-				49,081
24	395 Laboratory Equipment	35	-				35
25	396 Power Operated Equipment	-	-				-
26	397 Communication Equipment	6,186	-				6,186
27	398 Miscellaneous Equipment	50,583	-				50,583
28	399 Other Tangible Property	-	-				-
29	Total General Plant	1,447,960	4,056	0	0	0	1,452,016
30	Total Electric Plant in Service	4,514,342	47,119	(51,701)	0	0	4,509,760
31							Total Cost of Electric Plant..... 4,509,760
33							Less Cost of Land, Land Rights, Rights of Way..... 56,870
34							Total Cost upon which Depreciation is based ..... 4,452,890

The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land value, should be taken as a basis for figuring depreciation.

<b>COMPARATIVE BALANCE SHEET Assets and Other Debits</b>					
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)	
1	<b>UTILITY PLANT</b>				
2	101 Utility Plant - Electric (P. 17)	2,775,103	2,688,492	(86,611)	
3	101 Utility Plant - Gas (P. 20)	0	0	0	
4	105 Property Held for Future Use (P. 17)	0	0	0	
5	107 Construction Work in Progress (P. 17)		0	0	
6	Total Utility Plant	2,775,103	2,688,492	(86,611)	
7					
8					
9					
10					
11	<b>FUND ACCOUNTS</b>				
12	125 Sinking Funds			0	
13	126 Depreciation Fund (P. 14)	303,004	88,394	(214,610)	
14	128 Other Special Funds			0	
15	Total Funds	303,004	88,394	(214,610)	
16	<b>CURRENT AND ACCRUED ASSETS</b>				
17	131 Cash (P. 14)	67,736	31,213	(36,523)	
18	132 Special Deposits	36,621	36,146	(475)	
19	135 Working Funds	800	800	0	
20	141 Notes Receivable			0	
21	142 Customer Accounts Receivable	296,114	323,038	26,924	
22	143 Other Accounts Receivable	101,360	103,585	2,225	
23	146 Receivables from Municipality	691,211	1,718,590	1,027,379	
24	151 Materials and Supplies (P. 14)	188,131	175,760	(12,371)	
25					
26	165 Prepayments	26,583	26,583	0	
27	174 Miscellaneous Current Assets	249,081	249,370	289	
28	Total Current and Accrued Assets	1,657,637	2,665,085	1,007,449	
29	<b>DEFERRED DEBITS</b>				
30	181 Unamortized Debt Discount				
31	182 Extraordinary Property Losses				
32	185 Other Deferred Debits	40,726	37,131	(3,595)	
33	Total Deferred Debits	40,726	37,131	(3,595)	
34					
35	Total Assets and Other Debits	4,776,470	5,479,102	702,632	

<b>COMPARATIVE BALANCE SHEET Liabilities and Other Credits</b>					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		<b>APPROPRIATIONS</b>			
2	201	Appropriations for Construction	0	0	0
3		<b>SURPLUS</b>			
4	205	Sinking Fund Reserves			0
5	206	Loans Repayment	0	0	0
6	207	Appropriations for Construction Repayments	0	0	0
7	208	Unappropriated Earned Surplus (P. 12)	3,396,996	4,122,431	725,435
8		Total Surplus	3,396,996	4,122,431	725,435
9		<b>LONG TERM DEBT</b>			
10	221	Bonds (P. 6)	0	NONE	0
11	231	Notes Payable (P. 7)	0	0	0
12		Total Bonds and Notes	0	0	0
13		<b>CURRENT AND ACCRUED LIABILITIES</b>			
14	232	Accounts Payable	946,608	932,330	(14,278)
15	234	Payables to Municipality	0	0	0
16	235	Customers' Deposits	21,055	21,020	(35)
17	236	Taxes Accrued	0	0	0
18	237	Interest Accrued	0	0	0
19	242	Miscellaneous Current and Accrued Liabilities	190,540	182,050	(8,490)
20		Total Current and Accrued Liabilities	1,158,203	1,135,400	(22,803)
21		<b>DEFERRED CREDITS</b>			
22	251	Unamortized Premium on Debt			0
23	252	Customer Advances for Construction	0	0	0
24	253	Other Deferred Credits	0	0	0
25		Total Deferred Credits	0	0	0
26		<b>RESERVES</b>			
27	260	Reserves for Uncollectible Accounts	5,000	5,000	0
28	261	Property Insurance Reserve			0
29	262	Injuries and Damages Reserves			0
30	263	Pensions and Benefits Reserves			0
31	265	Miscellaneous Operating Reserves	0	0	0
32		Total Reserves	5,000	5,000	0
33		<b>CONTRIBUTIONS IN AID OF CONSTRUCTION</b>			
34	271	Contributions in Aid of Construction	216,271	216,271	0
35		Total Liabilities and Other Credits	4,776,470	5,479,102	702,632

<b>STATEMENT OF INCOME FOR THE YEAR</b>			
Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>OPERATING INCOME</b>		
2	400 Operating Revenues (P. 37 and 43)	2,953,375	(178,197)
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	2,783,434	(142,054)
5	402 Maintenance Expense	124,466	8,142
6	403 Depreciation Expense	133,730	6,307
7	407 Amortization of Property Losses		0
8			
9	408 Taxes (P. 49)	0	0
10	Total Operating Expenses	3,041,630	(127,605)
11	Operating Income	(88,255)	(50,592)
12	414 Other Utility Operating Income (P. 50)	0	0
13			
14	Total Operating Income	(88,255)	(50,592)
15	<b>OTHER INCOME</b>		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	49,855	(77,220)
17	419 Interest Income	1,055	749
18	421 Miscellaneous Nonoperating Income (P. 21)	(11,089)	(360,665)
19	Total Other Income	39,821	(437,136)
20	Total Income	(48,434)	(487,728)
21	<b>MISCELLANEOUS INCOME DEDUCTIONS</b>		
22	425 Miscellaneous Amortization		0
23	426 Other Income Deductions	0	(120,475)
24	Total Income Deductions	0	(120,475)
25	Income Before Interest Charges	(48,434)	(367,253)
26	<b>INTEREST CHARGES</b>		
27	427 Interest on Bonds and Notes		0
28	428 Amortization of Debt Discount and Expense		0
29	429 Amortization of Premium on Debt - Credit		0
30	431 Other Interest Expense	16,032	6,440
31	432 Interest: Charged to Construction - Credit		0
32	Total Interest Charges	16,032	6,440
33	<b>NET INCOME</b>	(64,466)	(373,693)
<b>EARNED SURPLUS</b>			
Line No.	Account (a)	Debits (b)	Credits (c)
34	208 Unappropriated Earned Surplus (at beginning of period)		4,189,432
35			
36			
37	433 Balance Transferred from Income		(64,466)
38	434 Miscellaneous Credits to Surplus (P. 21)		0
39	435 Miscellaneous Debits to Surplus (P. 21)	0	
40	436 Appropriations of Surplus (P. 21)	2,535	
41	437 Surplus Applied to Depreciation		
42	208 Unappropriated Earned Surplus (at end of period)	4,122,431	
43			
44	<b>TOTALS</b>	4,124,966	4,124,966

<b>CASH BALANCES AT END OF YEAR</b>					
Line No.	Items (a)	Amount (b)			
1	Operation Fund	31,213			
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12	<b>TOTAL</b>	31,213			
<b>MATERIALS AND SUPPLIES (Accounts 151-159, 163)</b>					
<b>Summary per Balance Sheet</b>					
Line No.	Account (a)	Amount End of Year			
		Electric (b)	Gas (c)		
13	Fuel (Account 151 ) (See Schedule, Page 25)	175,760			
14	Fuel Stock Expenses (Account 152)				
15	Residuals (Account 153)				
16	Plant Materials and Operating Supplies (Account 154 (151))				
17	Merchandise (Account 155)				
18	Other Materials and Supplies (Account 156)				
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)				
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)				
21	Nuclear Byproduct Materials (Account 159)				
22	Stores Expense (Account 163)				
23	Total Per Balance Sheet			175,760	0
<b>DEPRECIATION FUND ACCOUNT (Account 126)</b>					
Line No.	(a)	Amount (b)			
24	<b>DEBITS</b>				
25	Balance of account at beginning of year	303,004			
26	Income during year from balance on deposit (interest)	578			
27	Amount transferred from income (depreciation)				
28					
29	<b>TOTAL</b>	303,582			
30	<b>CREDITS</b>				
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)	215,188			
32	Amounts expended for renewals,viz:-				
33	Power Contract Settlement				
34					
35					
36					
37					
38					
39	Balance on hand at end of year	88,394			
40	<b>TOTAL</b>	303,582			





UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements						
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	0	0	0	0	0	0
19	Total Production Plant	0	0	0	0	0	0
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

UTILITY PLANT -- ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	-	-	-		-	-
3	361 Structures and Improvements	-	-	-		-	-
4	362 Station Equipment	116,284	-	4,656		-	111,628
5	363 Storage Battery Equipment	-	-	-		-	-
6	364 Poles Towers and Fixtures	1,413,469	27,700	28,357		-	1,412,812
7	365 Overhead Conductors and Devices	68,368	-	4,368		-	64,000
8	366 Underground Conduit	75,898	-	2,100		-	73,798
9	367 Underground Conductors and Devices	39,711	-	1,524		-	38,187
10	368 Line Transformers	400,003	12,376	8,604		-	403,775
11	369 Services	44,814	-	2,316		-	42,498
12	370 Meters	57,709	2,987	3,133		-	57,563
13	371 Installations on Customer's Premises	-	-	-		-	-
14	372 Leased Prop on Customer's Premises	1,652	-	144		-	1,508
15	373 Streetlight and Signal Systems	5,491	-	456		-	5,035
16	Total Distribution Plant	2,223,399	43,063	55,658	-	-	2,210,804
17	5. GENERAL PLANT						
18	389 Land and Land Rights	56,870	-	-		-	56,870
19	390 Structures and Improvements	297,325	4,056	8,532		-	292,849
20	391 Office Furniture and Equipment	14,298	-	7,164		-	7,134
21	392 Transportation Equipment	133,494	-	59,892		-	73,602
22	393 Stores Equipment	-	-	-		-	-
23	394 Tools, Shop and Garage Equipment	34,355	-	1,476		-	32,879
24	395 Laboratory Equipment	-	-	-		-	-
25	396 Power Operated Equipment	-	-	-		-	-
26	397 Communication Equipment	-	-	-		-	-
27	398 Miscellaneous Equipment	15,362	-	1,008		-	14,354
28	399 Other Tangible Property	-	-	-		-	-
29	Total General Plant	551,704	4,056	78,072	-	-	477,688
30	Total Electric Plant in Service	2,775,103	47,119	133,730	-	-	2,688,492
31	104 Utility Plant Leased to Others	-	-	-		-	-
32	105 Property Held for Future Use	-	-	-		-	-
33	107 Construction Work in Progress	-	-	-		-	-
34	Total Utility Plant Electric	2,775,103	47,119	133,730	-	-	2,688,492

**PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)**

(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
			1	On Hand Beginning of Year		
2	Received During Year					
3	TOTAL	0				
4	Used During Year (Note A)					
5						
6						
7						
8						
9						
10						
11	Sold or Transferred					
12	TOTAL DISPOSED OF	0				
13	BALANCE END OF YEAR	0				

  

Line No.	Item (g)	Total Cost (b)	Kinds of Fuel and Oil - continued			
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
			14	On Hand Beginning of Year		
15	Received During Year					
16	TOTAL					
17	Used During Year (Note A)					
18						
19						
20						
21						
22						
23						
24	Sold or Transferred					
25	TOTAL DISPOSED OF					
26	BALANCE END OF YEAR					

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

<b>MISCELLANEOUS NONOPERATING INCOME (Account 421)</b>		
Line No.	Item (a)	Amount (b)
1	Disaster Recovery Revenue	(11,089)
2		
3		
4		
5		
6	<b>TOTAL</b>	(11,089)
<b>OTHER INCOME DEDUCTIONS (Account 426)</b>		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	<b>TOTAL</b>	0
<b>MISCELLANEOUS CREDITS TO SURPLUS (Account 434)</b>		
Line No.	Item (a)	Amount (b)
15		
16		
17		
18		
19		
20		
21		
22		
23	<b>TOTAL</b>	0
<b>MISCELLANEOUS DEBITS TO SURPLUS (Account 435)</b>		
Line No.	Item (a)	Amount (b)
24		
25		
26		
27		
28		
29		
30		
31		
32	<b>TOTAL</b>	0
<b>APPROPRIATIONS OF SURPLUS (Account 436)</b>		
Line No.	Item (a)	Amount (b)
33	Services Rendered in Lieu of Taxes	2,535
34		
35		
36		
37		
38		
39		
40	<b>TOTAL</b>	2,535

<b>MUNICIPAL REVENUES (Account 482,444)</b> (K.W.H. Sold under the provision of Chapter 269, Acts of 1927)						
Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)	
1						
2						
3						
4		<b>TOTALS</b>				
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)	
5	444-2	Municipal: (Other Than Street Lighting)	495,175	98,844	0.1996	
6						
7						
8						
9						
10						
11						
12		<b>TOTALS</b>	495,175	98,844	0.1996	
13	444-1	Street Lighting	46,871	9,660	0.2061	
14						
15						
16						
17						
18		<b>TOTALS</b>	46,871	9,660	0.2061	
19		<b>TOTALS</b>	542,046	108,504	0.2002	
<b>PURCHASED POWER (Account 555)</b>						
Line No.		Names of Utilities from Which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20						
21						
22						
23						
24						
25						
26						
27						
28						
29			<b>TOTALS</b>	0	0	0.0000
<b>SALES FOR RESALE (Account 447)</b>						
Line No.		Names of Utilities to Which Electric Energy is sold (a)	Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
30						
31						
32						
33						
34						
35						
36						
37						
38						
39			<b>TOTALS</b>	0	0	0.0000

		<b>Operating Revenues</b>		<b>Kilowatt-hours Sold</b>		<b>Average Number of Customers per Month</b>	
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	<b>SALES OF ELECTRICITY</b>						
2	440 Residential Sales	2,454,783	(54,022)	12,361,117	(209,330)	1,424	(6)
3	442 Commercial and Industrial Sales						0
4	Small Commercial B Sales	327,633	13,035	1,583,671	58,814	85	7
5	Large Commercial C Sales	0	0	0	0	0	0
6	444 Municipal Sales	108,504	5,701	542,046	24,874	95	78
7	445 Other Sales to Public Authorities		0		0		0
8	446 Sales to Railroads and Railways		0		0		0
9	448 Interdepartmental Sales		0	0	0		0
10	449 Miscellaneous Sales		0	0	0		0
11	<b>Total Sales to Ultimate Consumers</b>	2,890,920	(35,286)	14,486,834	(125,642)	1,604	79
12	447 Sales for Resale	54,902	(45,407)	720,768	(596,150)		0
13	<b>Total Sales of Electricity*</b>	2,945,822	(80,693)	15,207,602	(721,792)	1,604	79
14	<b>OTHER OPERATING REVENUES</b>						
15	450 Forfeited Discounts		0				
16	451 Miscellaneous Service Revenues		0				
17	453 Sales of Water and Water Power		0				
18	454 Rent from Electric Property	7,553	2,753				
19	455 Interdepartmental Rents		0				
20	456 Other Electric Revenues	0	(100,257)				
21							
22							
23							
24							
25	Total Other Operating Revenues	7,553	(97,504)				
26	Total Electric Operating Revenue	2,953,375	(178,197)				

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.  
 2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.  
 3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate

**ELECTRIC OPERATING REVENUES (Account 400)**  
 meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.  
 5. Classification on Commercial and Industrial Sales, Account 442, Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification

\* Includes revenues from application of fuel clauses \$ \_\_\_\_\_ 0  
 Total KWH to which applied \_\_\_\_\_

**SALES OF ELECTRICITY TO ULTIMATE CONSUMERS**

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	Dec 31 (f)
1		Residential	12,361,117	2,454,783	0.1986	1,431	1,424
2		Commercial	1,583,671	327,633	0.2069	85	85
3		Industrial	0	0	0.0000	0	0
4		Municipal Building	495,175	98,844	0.1996	17	16
5		Municipal Street Lighting	46,871	9,660	0.2061	77	79
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)			14,486,834	2,890,920	0.1996	1,610	1,604

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

1. Enter in the space provided the operation and maintenance expenses for the year  
 2. If the increases and decreases are not derived from previously reported figures, explain in footnote

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>POWER PRODUCTION EXPENSES</b>		
2	<b>STEAM POWER GENERATION</b>		
3	Operation:		
4	500 Operation supervision and engineering		0
5	501 Fuel		0
6	502 Steam Expenses		0
7	503 Steam from other sources		0
8	504 Steam transferred -- Cr.		0
9	505 Electric expenses		0
10	506 Miscellaneous steam power expenses		0
11	507 Rents		0
12	Total Operation	0	0
13	Maintenance:		
14	510 Maintenance supervision and engineering		0
15	511 Maintenance of Structures		0
16	512 Maintenance of boiler plant		0
17	513 Maintenance of electric plant		0
18	514 Maintenance of miscellaneous steam plant		0
19	Total Maintenance	0	0
20	Total power production expenses -steam power	0	0
21	<b>NUCLEAR POWER GENERATION</b>		
22	Operation:		
23	517 Operation supervision and engineering		0
24	518 Fuel		0
25	519 Coolants and water		0
26	520 Steam Expenses		0
27	521 Steam from other sources		0
28	522 Steam transferred -- Cr.		0
29	523 Electric expenses		0
30	524 Miscellaneous nuclear power expenses		0
31	525 Rents		0
32	Total Operation	0	0
33	Maintenance:		
34	528 Maintenance supervision and engineering		0
35	529 Maintenance of Structures		0
36	530 Maintenance of reactor plant		0
37	531 Maintenance of electric plant		0
38	532 Maintenance of miscellaneous nuclear plant		0
39	Total Maintenance	0	0
40	Total power production expenses -nuclear power	0	0
41	<b>HYDRAULIC POWER GENERATION</b>		
42	Operation:		
43	535 Operation supervision and engineering		0
44	536 Water for power		0
45	537 Hydraulic expenses		0
46	538 Electric expenses		0
47	539 Miscellaneous hydraulic power generation expenses		0
48	540 Rents		0
49	Total Operation	0	0



<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued</b>			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>HYDRAULIC POWER GENERATION - Continued</b>		
2	Maintenance:		
3	541 Maintenance Supervision and engineering		0
4	542 Maintenance of structures		0
5	543 Maintenance or reservoirs, dams and waterways		0
6	544 Maintenance of electric plant		0
7	545 Maintenance of miscellaneous hydraulic plant		0
8	Total maintenance	0	0
9	Total power production expenses - hydraulic power	0	0
10	<b>OTHER POWER GENERATION</b>		0
11	Operation:		0
12	546 Operation supervision and engineering		0
13	547 Fuel		0
14	548 Generation Expenses	0	0
15	549 Miscellaneous other power generation expense	0	0
16	550 Rents		0
17	Total Operation	0	0
18	Maintenance:		
19	551 Maintenance supervision and engineering		0
20	552 Maintenance of Structures		0
21	553 Maintenance of generating and electric plant		0
22	554 Maintenance of miscellaneous other power generation plant		0
23	Total Maintenance	0	0
24	Total power production expenses - other power	0	0
25	<b>OTHER POWER SUPPLY EXPENSES</b>		
26	555 Purchased power	1,628,433	(233,048)
27	556 System control and load dispatching		
28	557 Other expenses	204,513	25,926
29	Total other power supply expenses	1,832,946	(207,122)
30	Total power production expenses	1,832,946	(207,122)
31	<b>TRANSMISSION EXPENSES</b>		
32	Operation:		
33	560 Operation supervision and engineering		0
34	561 Load dispatching		0
35	562 Station expenses		0
36	563 Overhead line expenses		0
37	564 Underground line expenses		0
38	565 Transmission of electricity by others	77,666	(31,749)
39	566 Miscellaneous transmission expenses		0
40	567 Rents		0
41	Total Operation	77,666	(31,749)
42	Maintenance:		
43	568 Maintenance supervision and engineering		
44	569 Maintenance of structures		
45	570 Maintenance of station equipment		
46	571 Maintenance of overhead lines		
47	572 Maintenance of underground lines		
48	573 Maintenance of miscellaneous transmission plant		
49	Total maintenance	0	0
50	Total transmission expenses	77,666	(31,749)

<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued</b>			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	<b>DISTRIBUTION EXPENSES</b>		
2	Operation:		
3	580 Operation supervision and engineering		0
4	581 Load dispatching (Operation Labor)	64,296	17,297
5	582 Station expenses	68,358	4,261
6	583 Overhead line expenses	129,077	45,823
7	584 Underground line expenses	0	0
8	585 Street lighting and signal system expenses	0	0
9	586 Meter expenses	0	0
10	587 Customer installations expenses	0	0
11	588 Miscellaneous distribution expenses	0	0
12	589 Rents		0
13	Total operation	261,731	67,381
14	Maintenance:		
15	590 Maintenance supervision and engineering	3,703	(8,798)
16	591 Maintenance of structures		0
17	592 Maintenance of station equipment	0	0
18	593 Maintenance of overhead lines	0	0
19	594 Maintenance of underground lines	0	0
20	595 Maintenance of line transformers	2,616	1,147
21	596 Maintenance of street lighting and signal systems	3,579	(468)
22	597 Maintenance of meters	3,402	(1,131)
23	598 Maintenance of miscellaneous distribution plant		0
24	Total maintenance	13,300	(9,250)
25	Total distribution expenses	275,031	58,131
26	<b>CUSTOMER ACCOUNTS EXPENSES</b>		
27	Operation:		
28	901 Supervision		0
29	902 Meter reading expenses	13,521	2,990
30	903 Customer records and collection expenses	64,259	19,447
31	904 Uncollectible accounts	691	691
32	905 Miscellaneous customer accounts expenses		0
33	Total customer accounts expenses	78,471	23,128
34	<b>SALES EXPENSES</b>		
35	Operation:		
36	911 Supervision	0	0
37	912 Demonstrating and selling expenses	0	0
38	913 Advertising expenses	775	(510)
39	916 Miscellaneous sales expenses	6,471	(1,478)
40	Total sales expenses	7,246	(1,988)
41	<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		
42	Operation:		
43	920 Administrative and general salaries	172,530	8,573
44	921 Office supplies and expenses	26,227	5,688
45	922 Administrative expenses transferred - Cr	0	0
46	923 Outside services employed	39,585	(2,123)
47	924 Property insurance	43,662	7,325
48	925 Injuries and damages	26,408	(29,874)
49	926 Employee pensions and benefits	212,387	20,213
50	928 Regulatory commission expenses	0	0
51	929 Store Expense	0	0
52	930 Miscellaneous general expenses	4,575	(1,506)
53	931 Rents	0	0
54	Total operation	525,374	8,296

<b>ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continuer</b>				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	<b>ADMINISTRATIVE AND GENERAL EXPENSES - Cont</b>			
2	Maintenance:			
3	932 Maintenance of general plant	81,339		18,282
4	933 Transportation	29,827		(890)
5	Total administrative and general expenses	636,540		25,688
	Total Electric Operation and Maintenance Expenses	2,907,900		(133,912)
<b>SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES</b>				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	<b>Power Production Expenses</b>			
7	Electric Generation:			
8	Steam Power:			
9	Nuclear Power			
10	Hydraulic Power			
11	Other Power	0		
12	Other Power Supply Expenses	1,832,946	0	1,832,946
13	Total power production expenses	1,832,946		1,832,946
14	Transmission Expenses	77,666		77,666
15	Distribution Expenses	261,731	13,300	275,031
16	Customer Accounts Expenses	78,471		78,471
17	Sales Expenses	7,246		7,246
18	Administrative and General Expenses	525,374	111,166	636,540
19	Total Electric Operation and			
20	Maintenance Expenses	2,783,434	124,466	2,907,900
21	Ratio of operating expenses to operating revenues (carry out decimal two places, (e.g.. 0.00%) Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)			102.99%
22	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.			\$560,618
23	Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees)			9



OTHER UTILITY OPERATING INCOME (Account 414)					
Report below the particulars called for in each column					
Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3	NONE				
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
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26					
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36					
37					
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39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS				

<b>INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)</b>					
Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing and contract work during the year					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts				
3	allowances and returns				
4	Contract work	49,855			49,855
5	Commissions				
6	Other (list according to major classes)				
7	Shared Pole Cos				
8					
9					
10	Total Revenues	49,855	0	0	49,855
11					
12					
13	Costs and Expenses				
14	Cost of sales (list according to major				
15	classes of cost)				
16	Jobbing/Contract Costs				
17	Materials				
18	Outside Service Labor				
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expense				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	0	0	0	0
51	Net Profit (or loss)	49,855	0	0	49,855



SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).  
 6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.  
 7. Explain any amounts entered in column (n) such as fuel or other adjustments.  
 8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
Capacity Credit	13.8kV	720,768	-	54,902	-	-	0.0762	1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
	TOTALS:	720,768	-	54,902	-	-	0.0762	31





PURCHASED POWER (Account 555)  
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0:0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)**	Total (o)		
60 MINUTES		1,294,923	9,268	6,317	10,708	26,293	\$0.0203	1
60 MINUTES					358	358	N/A	2
					203,817	203,817	N/A	3
		3,400,001		156,620		156,620	\$0.0461	4
60 MINUTES		259,625		13,779		13,779	\$0.0531	5
60 MINUTES		848,628		47,809		47,809	\$0.0563	6
60 MINUTES		333,281		16,594		16,594	\$0.0498	7
								8
								9
								10
					29	29		11
					297	297		12
					77,666	77,666		13
					40	40		14
					22,078	22,078		15
		3,988,192		899,273		899,273	\$0.2255	16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
	TOTALS:	10,124,650	9,268	1,140,392	314,993	1,464,653		28

INTERCHANGE POWER (Included in Account 555)

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.  
 2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).  
 3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Inter-change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (e)	Delivered (f)	Net Difference (g)	
1	NEPEX		PRINCETON		16,557,410	9,508,110	7,049,300	445,959
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15	TOTALS				16,557,410	9,508,110	7,049,300	445,959

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
16	NEPEX	INTERCHANGE EXPENSE	403,135
17		NEPOOL EXPENSES	42,824
18			
19			
20			
21			
22			
23			
24	TOTAL		445,959

**ELECTRIC ENERGY ACCOUNT**

Report below the information called for concerning the disposition of electric energy generated, purchased and interchanged for the year.

Line No.	Item (a)		Kilowatt-hours (b)
1	<b>SOURCES OF ENERGY</b>		
2	Generation		
3	Steam		
4	Nuclear		
5	Hydro		
6	Other		
7	Total Generation		0
8	Purchases		10,124,650
9		( In (gross) 0	
10	Interchanges	< Out (gross) 7,049,300	
11		( Net (Kwh)	7,049,300
12		( Received 0	
13	Transmission for/by others (wheeling)	< Delivered 0	
14		( Net (Kwh)	0
15	<b>TOTAL</b>		<b>17,173,950</b>
16	<b>DISPOSITION OF ENERGY</b>		
17	Sales to ultimate consumers (including interdepartmental sales)		14,486,834
18	Sales for resale		720,768
19	Energy furnished without charge		0
20	Energy used by the company (excluding station use):		
21	Electric department only		45,785
22	Energy losses		
23	Transmission and conversion losses	804,060	
24	Distribution losses 6.50%	1,116,503	
25	Unaccounted for losses		
26	Total energy losses		1,920,563
27	Energy losses as percent of total on ltr	11.18%	
28	<b>TOTAL</b>		<b>17,173,950</b>

**MONTHLY PEAKS AND OUTPUT**

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.

2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation

as to the nature of the emergency.

3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)  
4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.

5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

**Town of Princeton**

Line No.	Month (a)	Monthly Peak					Monthly Output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
29	January	3,497	Sunday	1/15/2012	7:00 PM	60 min	1,659,213
30	February	3,234	Sunday	2/12/2012	7:00 PM	60 min	1,424,511
31	March	3,090	Thursday	3/1/2012	7:00 PM	60 min	1,359,662
32	April	2,593	Sunday	4/22/2012	7:00 PM	60 min	1,224,015
33	May	2,544	Tuesday	5/29/2012	9:00 PM	60 min	1,293,869
34	June	3,382	Thursday	6/21/2012	9:00 PM	60 min	1,373,766
35	July	3,418	Tuesday	7/17/2012	9:00 PM	60 min	1,598,142
36	August	3,327	Saturday	8/4/2012	6:00 PM	60 min	1,555,520
37	September	2,715	Wednesday	9/5/2012	8:00 PM	60 min	1,292,486
38	October	2,900	Sunday	10/28/2012	7:00 PM	60 min	1,307,404
39	November	3,215	Sunday	11/25/2012	6:00 PM	60 min	1,427,663
40	December	3,653	Sunday	12/16/2012	6:00 PM	60 min	1,657,699
41		37,568				<b>TOTAL</b>	<b>17,173,950</b>

<b>GENERATING STATIONS</b>						<b>Pages 58 through 66</b>
<b>GENERATING STATION STATISTICS (Large Stations)</b> (Except Nuclear)						<b>Pages 58-59</b>
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	<b>NONE</b>					
2						
3						
4						
5						
6						
<b>STEAM GENERATING STATIONS</b>						<b>Pages 60-61</b>
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	<b>NONE</b>					
2						
3						
4						
5						
6						
<b>HYDROELECTRIC GENERATING STATIONS</b>						<b>Pages 62-63</b>
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	<b>NONE</b>					
2						
3						
4						
5						
6						
<b>COMBUSTION ENGINE AND OTHER GENERATING STATIONS</b>						<b>Pages 64-65</b>
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	<b>NONE</b>					
2						
3						
4						
5						
6						
<b>GENERATING STATION STATISTICS (Small Stations)</b>						<b>Page 66</b>
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	<b>NONE</b>					
2						
3						
4						
5						
6						

<b>TRANSMISSION LINE STATISTICS</b>								
Report information concerning transmission line as indicated below								
Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1								
2					NONE	NONE		
3								
4								
5								
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43								
44								
45								
46								
47	<b>TOTALS</b>				0		0	

\* where other than 60 cycle, 3 phase, so indicate

**SUBSTATIONS**

1. Report below the information called for concerning substations of the respondent as of the end of the year.  
 2. Substations which serve but one industrial or street railway customer should not be listed hereunder.  
 3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.  
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.  
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment			
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)	
1												
2		Mountain Road	13.8	13.8		750 kva	0	0	regulators	3	750	
3		Mirick Road	13.8	4.8		1500 kva	0	0	transformer	1	1,500	
4		Boylston Avenue	13.8	4.8		1500 kva	0	0	transformer	1	1,500	
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26	TOTALS						0	0	0			

**OVERHEAD DISTRIBUTION LINES OPERATED**

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles -- Beginning of Year	79.53		79.53
2	Added During Year			0.00
3	Retired During Year			0.00
4	Miles -- End of Year	79.53	0.00	79.53
5	*			
6				
7				
8	Distribution System Characteristics - AC, 3 Phase, 60 cycles and 13800/7970 operating voltages			
9	for Light and Power			
10				
11				
12				
13				
14				
15				

**ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS**

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year:	1,525	1,497	705	25,020
17	Additions during year				
18	Purchased			0	0
19	Installed	0	0	0	0
20	Associated with utility plant acquired				
21	Total Additions	0	0	0	0
22	Reductions during year:				
23	Retirements	0	0	0	0
24	Associated with utility plant sold				
25	Total Reductions	0	0	0	0
26	Number at end of year	1,525	1,497	705	25,020
27	In stock		80	97	5,909
28	Locked meters on customers' premises		0	0	0
29	Inactive transformers on system		0	0	0
30	In customers' use		1,417	588	9,266
31	In company's use		0	20	9,845
32	Number at end of year		1,497	705	25,020
	*				



**CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)**

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground System (a)	Miles of Conduit Bank (All Sizes and Types) (b)	Underground Cable		Submarine Cable	
			Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
1	Underground Distribution System	5.800	5.800	13.8KVA	0	0
2						
3						
4						
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46						
47						
48						
49	TOTALS	5.800	5.800	-	0	0

\*indicate number of conductors per cable

**STREET LAMPS CONNECTED TO SYSTEM**

Line No.	City or Town (a)	Total (b)	Type							
			Incandescent		Mercury Vapor		Florescent & Quartz		Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	Princeton	192	15	0	0	0	0	0	75	102
2										
3										
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5										
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48										
49										
50										
51										
52	TOTALS	192	15	0	0	0	0	0	75	102

**RATE SCHEDULE INFORMATION**

1. Attach copies of all Filed Rates for General Consumers
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations.

Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		No new rates for 2012.		

**THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY**

.....

*Brian Allen*

.....

Brian Allen

*Chris Conway*

.....

Chris Conway

*Scott Bigelow*

.....

Scott Bigelow

*Donald Steadman*

.....

Donald Steadman

.....

.....

.....

.....

Mayor

Manager of Electric Light

Selectmen  
or  
Members  
of the  
Municipal  
Light  
Board

**SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO**

..... SS

..... 19 .....

Then personally appeared .....

And severally made oath to the truth of the foregoing statement by them subscribed according to their best knowledge and belief.

Notary Public or  
..... Justice of the Peace

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