



The Commonwealth of Massachusetts

RETURN

OF THE

TEMPLETON MUNICIPAL LIGHTING PLANT

TOWN OF TEMPLETON

TO THE

**DEPARTMENT OF
TELECOMMUNICATION AND ENERGY**

OF MASSACHUSETTS

For the Year Ended December 31, 2011

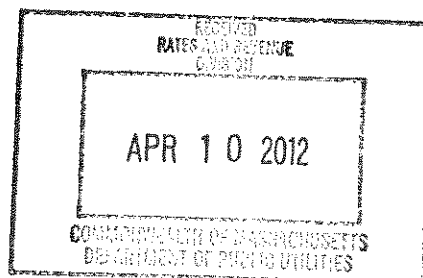
2011

Name of Officer to whom correspondence should
be addressed regarding this report : John M. Driscoll

Official Title: General Manager

Office Address: 86 Bridge Street, P.O. Box 20
Baldwinville, MA 01436

Form Ac19





The Commonwealth of Massachusetts
Department of Public Utilities
Loverett Saltonstall Building, Government Center
100 Cambridge Street, Boston 02202

TO THE MAYORS, SELECTMEN, MUNICIPAL LIGHTS BOARDS AND MANAGERS OF MUNICIPAL LIGHTING IN THE SEVERAL CITIES AND TOWNS IN THIS COMMONWEALTH OPERATING GAS OR ELECTRIC LIGHT PLANTS:

This form of the Annual Return should be filled out and one original and a duplicate copy (which may be a photocopy) should be returned to the Office of the Department of Public Utilities 1 South Station Boston Massachusetts, 02110 by March 31st of the year following the calendar year of the report in accordance with the statutes of the Commonwealth and the regulations of the Department made in pursuance thereof.

Where the word "None" truly and completely states the fact, it should be given as the answer to any particular inquiry or portion of an inquiry.

If respondent so desires, cents may be omitted in the balance sheet, income statement and supporting schedules. All supporting schedules on an even-dollar basis, however, shall agree with even-dollar amounts in the main schedules. Averages and extracted figures, where cents are important, must show cents for reasons which are apparent.

Special attention is called to the legislation in regard to the Returns printed in the last page.

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		78
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GENERAL INFORMATION

1. Name of town (or city) making this report. Templeton

2. If the town (or city) has acquired a plant,
Kind of plant, whether gas or electric. Electric
Owner from whom purchased, if so acquired.

Date of votes to acquire a plant in accordance with the provisions of chapter 164 of the General Laws.

Record of votes: First vote Yes, 119 ; No, 3 Second vote: Yes, 146 ; No, 5

Date when town (or city) began to sell electricity, 1906

3. Name and address of manager of municipal lighting:
John M. Driscoll
76 Eastern Ave.
Leominster, MA

4. Name and address of mayor or selectmen
Chris Stewart Robert Columbus Jeffrey Bennett Julie Farrell Robert Mitchell
Baldwinville Road Main Street Partridgeville Rd. Myrtle Street Royalston Rd.
Templeton, MA Otter River, MA Templeton, MA Baldwinville, MA Baldwinville, MA

5. Name and address of town (or city) treasurer:
Tammy Collier
Orange, MA

6. Name and address of town (or city) clerk:
Carol Harris
Lord Road
Templeton, MA

7. Names and addresses of members of municipal light board:
Dana Blais Gregg Edwards Julie Farrell
Turner Street Otter River Road Myrtle Street
Otter River, MA Templeton, MA Baldwinville, MA

8. Total valuation of estates in town (or city) according to last state valuation \$695,654,470.00 State valuation done every 3 years

9. Tax rate for all purposes during the year: \$12.55 fiscal 2011

10. Amount of manager's salary: \$97,300.07

11. Amount of manager's bond: \$10,000.00

12. Amount of salary paid to members of municipal light board (each) \$1,500.00

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR ENDING DECEMBER 31, NEXT

INCOME FROM PRIVATE CONSUMERS:		
1	FROM SALES OF GAS.....	
2	FROM SALE OF ELECTRICITY	
3	FROM RATE STABILIZATION FUND.....	
4		TOTAL
		\$0.00
5	Expenses:	
6	For operation, maintenance and repairs.....	
7	For interest on bonds, notes or scrip.....	
8	For depreciation fund (3% on \$ 73,300,599.15 as per page 8B).....	
9	For sinking fund requirements.....	
10	For note payments.....	
11	For bond payments.....	
12	For loss in preceding year.....	
13		TOTAL
		\$0.00
15	Cost:	
16	Of gas to be used for municipal buildings.....	
17	Of gas to be used for street lights.....	
18	Of electricity to be used for municipal buildings.....	
19	Of electricity to be used for street lights.....	
20	Total of the above items to be included in the tax levy.....	\$0.00
21		
22	New construction to be included in the tax levy.....	
23	Total amounts to be included in the tax levy.....	

CUSTOMERS

Names of cities of towns in which the plant supplies GAS, with the number of customers' meters in each		Names of cities of towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each	
City or Town	Number of Customers' Meters, December 31.	City or Town	Number of Customers' Meters, December 31.
		TOTAL	0

APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charged direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT:

* At	meeting	19	, to be paid from {	\$ _____
* At	meeting	19	, to be paid from {	\$ _____

FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY TO BE USED BY THE CITY OR TOWN FOR:

- 1. Street Lights.....\$ _____
- 2. Municipal Buildings.....\$ _____

*Date of meeting and whether regular or special { Here insert bonds, notes or tax levy

CHANGES IN THE PROPERTY

1. Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property:

In gas property:

BONDS (Issued on Account of Gas or Electric Lighting)							
When Authorized*	Date of issue	Amount of Original Issue	Period of Payments		Rate	Interest When Payable	Amount Outstanding
			Amounts	When Payable			
10/23/01	6/15/03	\$1,500,000.00					\$ 860,000.00
	Total	\$1,500,000.00	\$0.00				860,000.00

The bonds and notes outstanding at the end of the year should agree with the balance sheet. When bond and notes are repaid, report the first three columns only.

*Date of meeting and whether regular or special

TOTAL COST OF PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights.....						
3	331 Structures and Improvements....						
4	332 Reservoirs, Dams and Waterways						
5	333 Water wheels, Turbines and Generators.....						
6	334 Accessory Electric Equipment.....						
7	335 Miscellaneous Power Plant Equipment.....						
8	336 Roads, Railroads and Bridges....						
9	Total Hydraulic Production Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	D. Other Production Plant						
11	340 Land and Land Rights.....	\$855,692.00			(662,771)		192,921
12	341 Structures and Improvements.....						
13	342 Fuel Holders, Producers and Accessories.....						
14	343 Prime Movers.....						
15	344 Generators.....						
16	345 Accessory Electric Equipment.....						
17	346 Miscellaneous Power Plant Equipment.....						
18	Total Other Production Plant	\$ 855,692	\$ -	\$ -	\$ (662,771)	\$ -	\$ 192,921
19	Total Production Plant	\$ 855,692	\$ -	\$ -	\$ (662,771)	\$ -	\$ 192,921
20	3. Transmission Plant						
21	350 Land and Land Rights.....						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements.....						
24	353 Station Equipment.....						
25	354 Towers and Fixtures.....						
26	355 Poles and Fixtures.....						
27	356 Overhead Conductors and Devices...						
28	357 Underground Conduits.....						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails.....						
31	Total Transmission Plant	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TOTAL COST OF PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	113,320					113,320
3	361 Structures and Improvements	51,879					51,879
4	362 Station Equipment	3,363,108	102,369				3,465,477
5	363 Storage Battery Equipment	4,028					4,028
6	364 Poles, Towers and Fixtures	528,956	211,369				740,325
7	365 Overhead Conductors and Devices	1,635,208	33,916				1,669,124
8	366 Underground Conduits	153,140	0				153,140
9	367 Underground Conductors & Devices	251,866	2,762	957			254,628
10	368 Line Transformers	954,955	5,679				959,677
11	369 Services	800,742	459				801,201
12	370 Meters	415,230	8,448	128			423,550
13	371 Installation on Cust's Premises	0					0
14	372 Leased Prop. on Cust's Premises	318,417	2,309				320,726
15	373 Street Light and Signal Systems	205,362	15,987				221,349
16	Total Distribution Plant	8,796,211	383,298	1,085	0	0	9,178,424
17	5. GENERAL PLANT						
18	389 Land and Land rights	75,858					75,858
19	390 Structures and Improvements	2,194,048					2,194,048
20	391 Office Furniture and Equipment	217,562	6,759	0			224,321
21	392 Transportation Equipment	771,683	1,856				773,539
22	393 Stores Equipment	21,252					21,252
23	394 Tools, Shop and Garage Equipment	70,021	0				70,021
24	395 Laboratory Equipment	25,204					25,204
25	396 Power Operated Equipment	235,402					235,402
26	397 Communication Equipment	64,451	1,914				66,365
27	398 Miscellaneous Equipment	35,085	0				35,085
28	399 Other Tangible Property	0					0
29	Total General Plant	3,710,566	10,529	0	0	0	3,721,095
30	Total Electric Plant in Service	13,362,469	393,827	1,085	(562,771)	0	13,092,440
31	TOTAL COST OF PLANT.....						
32	Less Cost of Land, Land Rights, and Rights of Way						
33	Total Cost upon which depreciation is based						
34	189,178						
	12,903,262						

The above figures should show the original cost of existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land values, should be taken as a basis for figuring depreciation.

COMPARATIVE BALANCE SHEET Assets and Other Debits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End Year	Increase or (Decrease)
1	UTILITY PLANT			
2	101 Utility Plant -Electric.....	8,241,628	7,569,352	(672,276)
3	101 Utility Plant- Gas			
4	123 Investment in Associated Companies.....			
5	Total Utility Plant.....	8,241,628	7,569,352	(672,276)
6				
7				
8				
9				
10				
11	FUND ACCOUNTS			
12	125 Sinking Funds.....			
13	126 Depreciation Fund (P. 14).....	161,628	349,335	187,707
14	128 Other Special Funds.....	835,636	890,976	55,340
15	Total Funds.....	997,264	1,240,311	243,047
16	CURRENT AND ACCRUED ASSETS			
17	131 Cash (P. 14).....	72,544	(25,522)	(98,066)
18	132 Special Deposits.....	91,224	92,591	1,367
19	132 Working Funds.....	800	800	0
20	141 Notes and Receivables.....			
21	142 Customer Accounts Receivable.....	545,764	364,770	(180,994)
22	143 Other Accounts Receivable.....	90,630	218,507	127,877
23	146 Receivables from Municipality.....			
24	151 Materials and Supplies (P. 14).....	131,094	136,069	4,975
25				
26	165 Prepayments.....	1,449,001	1,470,788	21,787
27	174 Miscellaneous Current Assets			
28	Total Current and Accrued Assets...	2,381,057	2,258,003	(123,054)
29	DEFERRED DEBITS			
30	181 Unamortized Debt Discount.....			
31	182 Extraordinary Property Debits.....	82,845	724,470	641,625
32	185 Other Deferred Debits.....	5,586	5,137	(449)
33	Total Deferred Debits.....	88,431	729,607	641,176
34				
35	Total Assets and Other Debits.....	11,708,380	11,797,273	88,893

COMPARATIVE BALANCE SHEET Liabilities and Other Credits

Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End Year	Increase or (Decrease)
1	APPROPRIATIONS			
2	201 Appropriations for Construction.....			
3	SURPLUS			
4	205 Sinking Fund Reserves.....			
5	206 Loans Repayment.....	0	0	0
6	207 Appropriations for Construction Repayment..			
7	208 Unappropriated Earned Surplus (P. 12).....	7,419,275	7,377,069	(42,206)
8	Total Surplus.....	7,419,275	7,377,069	(42,206)
9	LONG TERM DEBT			
10	221 Bonds (P. 6).....	940,000	860,000	
11	231 Notes Payable (P 7).....			
12	Total Bonds and Notes.....	940,000	860,000	(80,000)
13	CURRENT AND ACCRUED LIABILITIES			
14	232 Accounts Payable.....	1,067,785	1,181,344	113,559
15	234 Payables to Municipality.....	0	0	0
16	235 Customer Deposits.....	84,842	92,591	7,749
17	236 Taxes Accrued.....	1,799	1,794	(5)
18	237 Interest Accrued.....			
19	242 Miscellaneous Current and Accrued Liabilities	205,459	295,255	89,796
20	Total Current and Accrued Liabilities...	1,359,885	1,570,984	211,099
21	DEFERRED CREDITS			
22	251 Unamortized Premium on Debt.....	0	0	0
23	252 Customer Advance for Construction.....		18,538	
24	253 Other Deferred Credits.....	0	0	
25	Total Deferred Credits	0	18,538	18,538
26	RESERVES			
27	260 Reserves for Uncollectable Accounts.....			
28	261 Property Insurance Reserve.....			
29	262 Injuries and Damages Reserves.....			
30	263 Pensions and Benefits.....			
31	265 Miscellaneous Operating Reserves.....	1,070,211	1,070,211	0
32	Total Reserves.....	1,070,211	1,070,211	0
33	CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271 Contributions in Aid of Construction.....	919,009	900,471	(18,538)
35	Total Liabilities and Other Credits	11,708,380	11,797,273	88,893

State below if any earnings of the Municipal Lighting Plant have been used for any purpose other than discharging indebtedness of the plant, the purpose for which used and the amount thereof.

--

STATEMENT OF INCOME FOR THE YEAR

Line No.	Account (a)	Current Year	Increase or (Decrease) from Preceding Year
1	OPERATING INCOME		
2	400 Operating Revenue (P. 37 and P. 43)	7,706,222	(403,761)
3	Operating Expenses:		
4	401 Operation Expense (P.42).....	7,368,390	301,470
5	402 Maintenance Expense (P. 42).....	162,705	(65,881)
6	403 Depreciation Expense	375,316	15,616
7	407 Amortization of Property Losses.....		
8			
9	408 Taxes (P. 48).....		
10	Total Operating Expenses.....	7,906,411	251,205
11	Operating Income.....		
12	414 Other Utility Operating Income (P.50).....		
13			
14	Total Operating Income.....	(200,189)	(654,966)
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	145,977	66,903
17	419 Interest Income.....	23,106	(1,097)
18	421 Miscellaneous Income.....	39,481	4,952
19	Total Other Income.....	208,564	70,758
20	Total Income.....	8,375	(584,208)
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization.....		
23	426 Other Income Deductions.....	0	(224,807)
24	Total Income Deductions.....	0	(224,807)
25	Income before Interest Charges.....	8,375	(359,401)
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes.....	29,923	(2,240)
28	428 Amortization of Debt Discount and Expense.....	449	0
29	429 Amortization of Premium on Debt.....		0
30	431 Other Interest Expense.....	1,786	(52)
31	432 Interest Charged to Construction-Credit.....		0
32	Total Interest Charges	32,158	(2,292)
33	Net Income.....	(23,783)	(357,109)

EARNED SURPLUS

Line No.	Account (a)	Debits (b)	Credits (c)
34	Unappropriated Earned Surplus (at beginning of Period).....		7,419,275
35	Prior year adjustment Conform treatment of wind turbine expenditures to Coop treatment Adjust balance due from Water Dept forgiven by Electric Plant	21,145	102,722
36			
37	433 Balance transferred from Income.....		(23,783)
38	434 Miscellaneous Credits to Surplus.....		0
39	435 Miscellaneous Debits to Surplus.....		
40	436 Appropriations of Surplus (P.21).....	100,000	
41	437 Surplus Applied to Depreciation.....		
42	208 Unappropriated Earned Surplus (at end of period).....		
43			
44	TOTALS	121,145	7,377,069

CASH BALANCES AT END OF YEAR (Account 131)		
Line No.	Items (a)	Amount (b)
1	Operation Fund.....	(25,522)
2	Interest Fund.....	
3	Bond Fund.....	
4	Construction Fund.....	
5		
6		
7		
8		
9		
10		
11		
12	TOTAL	(25,522)

**MATERIALS AND SUPPLIES (Account 151-159, 163)
Summary per Balance Sheet**

Line No.	Account (a)	Amount End of Year	
		Electric (b)	Gas (c)
13	Fuel (Account 151) (See Schedule, Page 25).....		
14	Fuel Stock Expenses (Account 152).....		
15	Residuals (Account 153).....		
16	Plant Materials and Operating Supplies (Account 154).....	136,069	
17	Merchandise (Account 155).....		
18	Other Materials and Supplies (Account 156).....		
19	Nuclear Fuel Assemblies and Components - In Reactor (Acct 157)		
20	Nuclear Fuel Assemblies and Components - Stock Acct (Acct 158)		
21	Nuclear Byproduct Materials (Account 159).....		
22	Stores Expense (Account 163).....		
23	Total per Balance Sheet	136,069	

Depreciation Fund Account (Account 126)

Line No.	(a)	Amount (b)
24	DEBITS	
25	Balance of Account at Beginning of Year.....	161,628
26	Income During Year from Balance on Deposit.....	438
27	Amount Transferred from Income.....	375,316
28	TOTAL	637,382
29		
30	CREDITS	
31	Amount expended for Construction Purposes (Sec. 57C164 of G.L.)	(187,977)
32	Amounts Expended for Renewals.....	
33	Adjustment	(70)
34		
35		
36		
37		
38		
39	Balance on Hand at End of Year.....	(188,047)
40	TOTAL	349,335

UTILITY PLANT -- ELECTRIC

1. Report below the items of utility plant in service according to prescribed accounts
 2. Do not include as adjustments, corrections of additions and retirements for the current or the preceding year. Such items should be included in column (c).
 3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative effect of such amounts.
 4. Reclassifications or transfers within utility plant accounts should be shown in column (f).

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	1. INTANGIBLE PLANT						
2							
3							
4							
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
14	Total Steam Production Plant						
15	B. Nuclear Production Plant						
16	320 Land and Land Rights						
17	321 Structures and Improvements						
18	322 Reactor Plant Equipment						
19	323 Turbogenerator Units						
20	324 Accessory Electric Equipment						
21	325 Miscellaneous Power Plant Equipment						
22	Total Nuclear Production Plant						
23							

UTILITY PLANT - ELECTRIC (continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	c. Hydraulic Production Plant						
2	330 Land and Land Rights.....						
3	331 Structures and Improvements.....						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators.....						
6	334 Accessory Electric Equipment.....						
7	335 Miscellaneous Power Plant Equipment.....						
8	336 Roads, Railroads and Bridges.....						
9	Total Hydraulic Production Plant						
10	D. Other Production Plant						
11	340 Land and Land Rights.....	853,825		25,671		(662,771)	165,383
12	341 Structures and Improvements.....						
13	342 Fuel Holders,Producers and Accessories.....						
14	343 Prime Movers.....						
15	344 Generators						
16	345 Accessory Electric Equipment.....						
17	346 Miscellaneous Power Plant Equipment.....						
18	Total Other Production Plant	853,825	0	25,671	0	(662,771)	165,383
19	Total Production Plant	853,825	0	25,671	0	(662,771)	165,383
20	3. TRANSMISSION PLANT						
21	350 Land and Land Rights.....						
22	351 Clearing Land and Rights of Way..						
23	352 Structures and Improvements..						
24	353 Station Equipment.....						
25	354 Towers and Fixures						
26	355 Poles and Fixtures.....						
27	356 Overhead Conductors and Device..						
28	357 Underground Conduits.....						
29	358 Underground Conductors and Devices.....						
30	359 Roads and Trails.....						
31	Total Transmission Plant						

UTILITY PLANT - ELECTRIC (continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights.....	113,320					113,320
3	361 Structures and Improvements.....	33,101	0	1,556			31,545
4	362 Station Equipment.....	2,300,321	102,369	74,030			2,328,660
5	363 Storage Battery Equipment.....	0		0			0
6	364 Poles and Fixtures.....	264,186	211,367	15,869			459,684
7	365 Overhead Conductors and Devices...	753,320	33,917	39,245			747,992
8	366 Underground Conduits.....	99,150	0	4,594			94,556
9	367 Underground Conductors and Devices	167,693	2,762	7,556			162,899
10	368 Line Transformers.....	455,060	5,680	28,649			432,091
11	369 Services.....	397,195	459	12,011			385,643
12	370 Meters.....	283,199	8,448	12,457			279,190
13	371 Installation on Cust's Premises.....	0	0	0			0
14	372 Leased Prop. on Cust's Premises....	166,112	2,309	9,552			158,869
15	373 Street Light and Signal Systems....	72,675	15,985	4,107			84,553
16	Total Distribution Plant	5,105,332	383,296	209,626	0	0	5,279,002
17	5. GENERAL PLANT						
18	389 Land and Land Rights.....	75,858					75,858
19	390 Structures and Improvements.....	1,736,019	(2)	65,821			1,670,196
20	391 Office Furniture and Equipment....	37,000	6,757	3,700			40,057
21	392 Transportation Equipment.....	278,797	1,855	67,346			213,306
22	393 Stores Equipment.....	9,827		638			9,189
23	394 Tools, Shop and Garage Equipment...	45,353	(1)	2,100			43,252
24	395 Laboratory Equipment.....	0					0
25	396 Power Operated Equipment.....	0		0			0
26	397 Communication Equipment.....	4,846	1,914	179			6,581
27	398 Miscellaneous Equipment.....	2,339	1	234			2,106
28	399 Other Tangible Property.....	0		0			0
29	Total General Plant	2,190,039	10,524	140,018	0	0	2,060,545
30	Total Electric Plant in Service	8,149,196	393,820	375,315	0	(662,771)	7,504,930
31	104 Utility Plant leased to Others.....						
32	105 Property Held for Future Use.....						
33	107 Construction Work in Progress.....	92,432	(28,012)	0		0	64,420
108	Accumulated Depreciation						
34	Total Utility Electric Plant	8,241,628	365,808	375,315	0	(662,771)	7,569,350

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)
 (Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil		
			Quantity (c)	Cost (d)	Quantity (e)
1	On Hand Beginning of year				
2	Received During Year				
3	TOTAL				
4	Used During Year (Note A)				
5					
6					
7					
8					
9					
10					
11	Sold or Transferred				
12	TOTAL DISPOSED OF				
13	BALANCE END OF YEAR				
Kinds of Fuel and Oil – Continued					
Line No.	Item (g)	Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					

MISCELLANEOUS NON-OPERATING INCOME (Account 421)

Line No.	Item (a)	Amount (b)
1	Misc income	300
2	CATV Attachments	39,181
3		
4		
5		
6	TOTAL	39,481

OTHER INCOME DEDUCTIONS (Account 426)

Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	0

MISCELLANEOUS CREDITS TO SURPLUS (Account 434)

Line No.	Item (a)	Amount (b)
15		0
16		
17		
18		
19		
20		
21		
22		
23	TOTAL	0

MISCELLANEOUS DEBITS TO SURPLUS (Account 435)

Line No.	Item (a)	Amount (b)
24		
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	0

APPROPRIATIONS OF SURPLUS (Account 436)

Line No.	Item (a)	Amount (b)
33	Payment in lieu of taxes	100,000
34		
35		
36		
37		
38		
39		
40	TOTAL	100,000

Annual Report of Templeton Municipal Light Plant					22	
					Year ended December 31 2011	
MUNICIPAL REVENUES (Accounts 482,444)						
(K.W.H. Sold under the Provision of Chapter 269, Acts of 1927)						
Line No.	Acct No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue per M.C.F. [\$0.0000] (d)	
1						
2						
3	482					
4		TOTALS				
Line No.		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue per K.W.H. [cents] [\$0.0000] (d)	
5						
6	444	Industrial	1,651,360	198,831	0.1204	
7		Commercial	512,866	71,894	0.1402	
8		TOTALS	2,164,226	270,725	0.1251	
9		Street Lighting	212,652	27,376	0.1287	
10						
11		TOTALS	212,652	27,376	0.1287	
12						
13						
14						
15						
16						
17						
18						
19		TOTALS	2,376,878	298,101	0.1254	
PURCHASED POWER (Account 655)						
Line No.	Names of Utilities from which Electric Energy is Purchased (a)		Where and at What Voltage Received (b)	K.W.H. (c)	Amount (d)	Cost per K.W.H. cents [0.0000] (e)
20	Hydro Quebec and NEPCO			107,433	53,775	n/a
21	NEPEX			14,407,230	1,297,151	0.0900
22	Select Long-Term			0	0	n/a
23	PASNY			2,361,197	60,940	0.0258
24	Millstone #3			3,684,584	364,028	0.0988
25	Seabrook #3,4,5,6			18,961,143	2,030,704	0.1071
26	Massachusetts Electric			37,520	5,418	0.1444
26a	Stony Brook			2,153,882	411,595	0.1911
26b	System Power			12,765,502	683,827	0.0536
26c	Wind Turbine			1,720,260	428,441	0.2491
26d	Berkshire Wind			1,324,224	320,918	
27	Hydro units			2,227,260	158,851	0.0713
28	Seaman Paper Company			3,445,779	227,494	0.0000
29		TOTALS		63,196,014	6,043,142	0.0956
SALES FOR RESALE (Account 447)						
Line No.	Names of Utilities to which Electric Energy is Sold (a)		Where and at What Voltage Received (b)	K.W.H. (c)	Amount (c)	Revenues per K.W.H. [cents] [0.0000] (e)
30						
31						
32						
33						
34						
35						
36						
37						
38						
39		TOTALS		0	0	#DIV/0!

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below the amount of Operating Revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
 2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
 3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.
 5. Classification of Commercial and Industrial Sales, Account 442, according to small (or Commercial) and Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 Kw of demand. See Account 442 of the Uniform System of Accounts. Explain basis of classification.

Line No.	Account (a)	Operating Revenues			Kilowatt-hours Sold			Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)		
	SALES OF ELECTRICITY								
1	440 Residential Sales.....	3,711,806	(119,820)	26,358,037	238,094		0		
2	442 Commercial and Industrial Sales:								
3	Small (or Commercial) see instr. 5.....	587,555	(87,679)	4,253,208	(163,904)		0		
4	Large (or Industrial) see instr. 5.....	3,038,821	(165,714)	26,955,709	(555,609)		0		
5	444 Municipal Sales (P.22)	298,101	(31,983)	2,376,878	(15,218)		0		
6	445 Other Sales to Public Authorities.....	5,306	(943)	40,596	(811)		0		
7	446 Sales to Railroads and Railways.....								
8	448 Interdepartmental Sales.....	59,063	1,928	628,368	66,696		0		
9	449 Miscellaneous Electric Sales.....								
10	Total Sales to Ultimate Consumers.....	7,700,652	(404,211)	60,612,796	(430,752)				
11	447 Sales for Resale.....	0	0	0	0				
12	Total Sales of Electricity*.....	7,700,652	(404,211)	60,612,796	(430,752)				
13	OTHER OPERATING REVENUES								
14	450 Forfeited Discounts.....								
15	451 Miscellaneous Service Revenues.....								
16	453 Sales of Water and Water Power.....								
17	454 Rent from Electric Property.....								
18	455 Interdepartmental Rents.....								
19	456 Other Electric Revenues.....	5,570	450						
20									
21									
22	Miscellaneous Adjustments to Sales	0	0						
23	Total Other Operating Revenues.....	5,570	450						
24	Total Electric Operating Revenues.	7,706,222	(403,761)						
25									
26									

*Includes revenues from application of fuel clauses
 Total KWH to which applied 59,984,428

((\$51,061.00))

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per K.W.H. (cents) *(0.0000) (d)	Number of Customers (per Bills Rendered)	
						July 31 (e)	December 31 (f)
1	440	A1 Residential	26,358,037	3,711,806	0.1408	3,162	3,062
2		A1H Uncontrolled Water Heating					
3		A1C Controlled Water Heating					
4		X1 Co-generation Small Power Prod.					
5	442	E1 Small General Service	4,253,208	587,555	0.1381	364	368
6		G1 Small General Service					
7		G2 Large General Service					
8		H1 Commercial Heating and Cooling					
9		P1 Industrial	26,955,709	3,038,821	0.1127	15	14
10	444	MG1 Municipal					
11		MG2 Municipal					
12		MH1 Municipal					
13		MP1 Municipal	2,164,226	270,725	0.1251	35	34
14		Street Lighting	212,652	27,376	0.1287		
15		L1 Area Lighting					
16	445	Private Area Lighting	628,368	59,063	0.0940	21	20
17		Other Public Authority	40,596	5,306	0.1307	7	7
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48	TOTAL SALES TO ULTIMATE CONSUMERS						
49	(Page 37 Line 11)		60,612,796	7,700,652	0.1270	3,604	3,505

*APPROX. 100 SEASONAL CAMPS BILLED IN JULY BUT NOT DEC. AREA CLOSED FOR WINTER

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year.
 2. If the increases and decreases are not divided from previously reported figures explain in footnote.

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSE		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering.....		
5	501 Fuel.....		
6	502 Steam expense.....		
7	503 Steam from other sources.....		
8	504 Steam transferred -- Cr.....		
9	505 Electric expenses.....		
10	506 Miscellaneous steam power expenses.....		
11	507 Rents.....		
12	Total Operation	0	0
13	Maintenance:		
14	510 Maintenance supervision and engineering.....		
15	511 Maintenance of structures.....		
16	512 Maintenance of boiler plant.....		
17	513 Maintenance of electric plant.....		
18	514 Maintenance of miscellaneous steam plant.....		
19	Total Maintenance	0	0
20	Total power production expenses -- steam power	0	0
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering.....		
24	518 Fuel.....		
25	519 Coolants and water.....		
26	520 Steam expense.....		
27	521 Steam from other sources.....		
28	522 Steam transferred -- Cr.....		
29	523 Electric expenses.....		
30	524 Miscellaneous nuclear power expenses.....		
31	525 Rents.....		
32	Total Operation	0	0
33	Maintenance:		
34	528 Maintenance supervision and engineering.....		
35	529 Maintenance of structures.....		
36	530 Maintenance of reactor plant equipment.....		
37	531 Maintenance of electric plant.....		
38	532 Maintenance of miscellaneous nuclear plant.....		
39	Total Maintenance	0	0
40	Total power production expenses -- nuclear power	0	0
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering.....		
44	536 Water for power.....		
45	537 Hydraulic expenses.....		
46	538 Electric expenses.....		
47	539 Miscellaneous hydraulic power generation expenses.....		
48	540 Rents.....		
49	Total Operation	0	0

(continued on page 40)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CONTINUED

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - CONTINUED		
2	Maintenance:		
3	541 Maintenance Supervision and Engineering.....		
4	542 Maintenance of Structures.....		
5	543 Maintenance of Reservoirs, Dams and Waterways.....		
6	544 Maintenance of Electric Plant.....		
7	545 Maintenance of Miscellaneous Hydraulic Plant.....		
8	Total Maintenance	0	0
9	Total Power Production Expenses - Hydraulic Power	0	0
10	OTHER POWER GENERATION		
11	Operation:		
12	546 Operation Supervision and Engineering.....		
13	547 Fuel.....		
14	548 Operation Expenses.....	1,721	
15	549 Miscellaneous Other Power Generation Expenses.....	55,228	
16	550 Rents.....		
17	Total Operation	56,949	56,949
18	Maintenance:		
19	551 Maintenance Supervision and Engineering.....		
20	552 Maintenance of Structure.....		
21	553 Maintenance of Generating and Electric Plant.....		
22	554 Maintenance of Miscellaneous Other Power Generation Plant		
23	Total Maintenance	0	0
24	Total Power Production Expenses - Other Power	56,949	56,949
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased Power.....	6,043,142	494,406
27	556 System Control and Load Dispatching.....		
28	557 Other Expenses.....	87,817	(308,878)
29	Total Other Power Supply Expenses	6,130,959	185,528
30	Total Power Production Expenses	6,187,908	242,477
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation Supervision and Engineering.....		
34	561 Load Dispatching.....		
35	562 Station Expenses.....		
36	563 Overhead Line Expenses.....		
37	564 Underground Line Expenses.....		
38	565 Transmission of Electricity by Others.....		
39	566 Miscellaneous Transmission Expenses.....		
40	567 Rents.....		
41	Total Operation	0	0
42	Maintenance:		
43	568 Maintenance Supervision and Engineering.....		
44	569 Maintenance of Structures.....		
45	570 Maintenance of Station Equipment.....		
46	571 Maintenance of Overhead Lines.....		
47	572 Maintenance of Underground Lines.....		
48	573 Maintenance of Miscellaneous Transmission Plant.....		
49	Total Maintenance	0	0
50	Total Transmission Expenses	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - CONTINUED

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation Supervision and Engineering.....	86,082	(80,120)
4	581 Load Dispatching.....	76,338	76,338
5	582 Station Expenses.....	10,175	8,983
6	583 Overhead Line Expenses.....	28,183	(9,614)
7	584 Underground Line Expenses.....	5,376	2,316
8	585 Street Lighting and Signal System Expenses.....	8,237	1,569
9	586 Meter Expenses.....	4,263	(1,335)
10	587 Customer Installations Expenses.....	165	(310)
11	588 Miscellaneous Distribution Expenses.....	98,181	6,795
12	589 Rents.....		
13	Total Operation	317,000	4,622
14	Maintenance:		
15	590 Maintenance supervision and engineering.....		
16	591 Maintenance of Structures.....		
17	592 Maintenance of Station Equipment.....	597	(14,894)
18	593 Maintenance of Overhead Lines.....	107,036	(57,317)
19	594 Maintenance of Underground Lines.....	1,336	(5,973)
20	595 Maintenance of Line Transformers.....	6,648	4,821
21	596 Maintenance of Street Lighting and Signal Systems....	15,310	5,335
22	597 Maintenance of Meters.....	0	(140)
23	598 Maintenance of Miscellaneous Distribution Plant.....	0	0
24	Total Maintenance	130,927	(68,168)
25	Total Distribution Expenses	447,927	(63,546)
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision.....		
29	902 Meter Reading Expenses.....	39,785	11,663
30	903 Customer Records and Collection Expenses.....	91,896	5,413
31	904 Uncollectable Accounts.....	(47)	(11,930)
32	905 Miscellaneous Customer Accounts Expenses.....		
33	Total Customer Accounts Expenses	131,634	5,146
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision.....		
37	912 Demonstrating and Selling Expenses.....		
38	913 Advertising Expenses.....		
39	916 Miscellaneous Sales Expense.....	0	0
40	Total Sales Expenses	0	0
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and General Salaries.....	131,612	(5,200)
44	921 Office Supplies and Expenses.....	33,030	5,622
45	922 Administrative Expenses Transferred - Cr.....		
46	923 Outside Services Employed.....	38,067	23,661
47	924 Property Insurance.....	34,818	17,616
48	925 Injuries and Damages.....	44,848	(5,828)
49	926 Employees Pensions and Benefits.....	421,233	13,765
50	928 Regulatory Commission Expenses.....		
51	929 Duplicate Charges - Cr.....		
52	930 Miscellaneous General Expenses.....	28,240	(13,440)
53	931 Rents.....		
54	Total Operation	731,848	36,196

ELECTRIC OPERATION AND MAINTENANCE EXPENSES -- Continued

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	ADMINISTRATIVE EXPENSES		
2	Maintenance:		
3	932 Maintenance of General Plant.....	43,353	13,862
4	933 Transportation expense.....	(11,575)	1,454
5	Total Maintenance	31,778	15,316
6	Total Administrative and General Expenses	763,626	51,512
7	Total Electric Operation and Maintenance Expenses	7,531,095	235,589

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Functional Classification (a)	OPERATION (b)	MAINTENANCE (c)	TOTAL (d)
8	Power Production Expenses			
9	Electric Generation			
10	Steam Power.....			
11	Nuclear Power.....			
12	Hydraulic Power.....			
13	Other Power.....			
14	Other Power Supply Expenses.....	6,187,908		6,187,908
15	Total Power Production Expenses	6,187,908	0	6,187,908
16	Transmission Expenses.....			
17	Distribution Expenses.....	317,000	174,280	491,280
18	Customer Accounts Expenses.....	131,634		131,634
19	Sales Expenses.....	0		0
20	Administrative and General Expenses.....	731,848	(11,575)	720,273
21	Power Production Expenses			
22	Total Electric Operation and Maintenance Expenses	7,368,390	162,705	7,531,095

- 23 Ratio of Operating Expenses to Operating Revenues (carry out decimal two places, (e.g. 0.00%)
 Compute by dividing Revenues (acct 400) into the sum of Operation and Maintenance Expenses (Page 42, Line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407))..... 14.22%
- 24 Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.....
- 25 Total number of employees of electric department at end of year including administrative, operating, maintenance and other employees (including part time employees)

OTHER UTILITY OPERATING INCOME (Account 414)

Report below the particulars called for in each column.

Line No.	Property (a)	Amount of Investment (b)	Amount of Revenue (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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21					
22					
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24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS	\$0.00	\$0.00	\$0.00	\$0.00

INCOME FROM MERCHANDISE, JOBBING AND CONTRACT WORK (Account 415)

Report by utility departments the revenues, costs, expenses, and net income from merchandising, jobbing, and contract work during year.

Line No.	Item (a)	Electric Department (c)	Gas Department (d)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandising sales, less discounts,				
3	allowances and returns.....				
4	Contract Work.....	145,977			
5	Commissions.....				
6	Other (List according to major classes)				
7					
8					
9					
10	Total Revenues.....	\$145,977	\$0.00	\$0.00	\$0.00
11					
12					
13	Costs and Expenses:				
14	Cost of Sales (List according to Major				
15	classes of cost).....				
16					
17	Labor				
18	Materials				
19					
20					
21					
22					
23					
24					
25					
26	Sales expenses.....				
27	Customer accounts expenses.....				
28	Administrative and general expenses.....				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	\$0.00	\$0.00	\$0.00	\$0.00
51	Net Profit (or Loss)	\$145,977.00	\$0.00	\$0.00	\$0.00

SALES FOR RESALE (Account 447) - Continued

5 If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f).. The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of Kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.

7. Explain any amounts entered in column (n) such as fuel or other adjustments.

8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sale may be grouped.

Type of Demand Reading (i)	Voltage at which Delivered (j)	Kilowatt-hours (k)	Revenue (Omit Cents)				Revenue per Kwh (cents) [0.0000] (p)	Line No.
			Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
								31
								32
								33
								34
TOTALS		0	\$0.00	\$0.00	\$0.00	\$0.00	0.0000	35

PURCHASED POWER (Account 555) - Continued

(except interchange power)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS. should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at which Delivered (j)	Kilowatt-hours (k)	Cost of Energy (Omit Cents)				Cents per KWH (cents) [0.0000] (p)	Line No.
			Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
		107,433				53,775	0.5005	1
		37,520				5,418	0.1444	2
		14,407,230				1,297,151	0.0900	3
		2,361,197				60,940	0.0258	4
		3,684,584				364,028	0.0988	5
		18,961,143				2,030,704	0.1071	6
		2,153,882				411,595	0.1911	7
		2,227,260				158,851	0.0713	8
		12,765,502				683,827	0.0536	9
		3,445,779				227,494	0.0660	10
		1,720,260				428,441	0.2491	11
		1,324,224				320,918	0.2423	12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
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								26
								27
								28
								29
								30
								31
								32
								33
								34
								35
								36
	TOTALS	63,196,014	\$0.00	\$0.00	\$0.00	6,043,142	0.0956	37

Annual Report of Templeton Municipal Light Plant

INTERCHANGE POWER (Included in Account 555)

1. Report below the Kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.
 2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A., Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "X" in column (b).
 3. Particulars of settlements for interchange power

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Interchange Lines Across State (b)	Point of Interchange (c)	Voltage at Which Interchanged (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (e)	Delivered (f)	Net Difference (g)	
1	NEPEX							
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12				TOTALS	64,854,590	(50,447,360)	14,407,230	736,481

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
13		INTERCHANGE EXPENSE	640,248
14		NEPOOL EXPENSE	96,233
15			
16			
17			
18			
19			
20			
21		TOTALS	736,481

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric generated, purchased, and interchanged during the year.

Line No.	Item (a)	Kilowatt-hours (b)
1	SOURCES OF ENERGY	
2	Generation (excluding station use):	
3	Steam..... Gas Turbine Combined Cycle	
4	Nuclear.....	
5	Hydro.....	
6	Other..... Diesel	
7	Total generation.....	0
8	Purchases.....	48,788,784
9	{ In (gross) 14,407,230	
10	{ Out (gross) 0	
11	{ Net (Kwh).....	14,407,230
12	{ Received.....	
13	{ Delivered.....	
14	{ Net (kwh).....	
15	TOTAL	63,196,014
16	DISPOSITION OF ENERGY	
17	Sales to ultimate consumers (including interdepartmental sales).....	60,612,796
18	Sales for resale.....	0
19	Energy furnished without charge	
20	Energy used by the company (excluding station use).....	
21	Electric department only.....	132,540
22	Energy losses:	
23	Transmission and conversion losses.....	297,177
24	Distribution losses.....	
25	Unaccounted for losses.....	2,153,501
26	Total energy losses.....	
27	Energy losses as percent of total on line 15..... 3.88%	
28	TOTAL	63,196,014

MONTHLY PEAKS AND OUTPUT

- Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.
- Monthly peak col. (b) should be respondent's maximum Kw load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange minus temporary deliveries (not interchange) or emergency power to another system. (Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation as to the nature of the emergency.)
- State type of monthly peak reading (instantaneous 15, 30, or 60 minute integrated.)
- Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.
- If the respondent has two or more power systems and physically connected, the information called for below should be furnished for each system.

Monthly Peak

Line No.	Month (a)	Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	Monthly Output (kwh) See Instr. 4 (g)
29	JANUARY	10,590	MONDAY	10	6PM	60 MINUTES	5,991,953
30	FEBRUARY	10,322	WEDNESDAY	2	6PM	60 MINUTES	5,116,131
31	MARCH	9,571	THURSDAY	3	7PM	60 MINUTES	5,519,407
32	APRIL	8,508	FRIDAY	1	12PM	60 MINUTES	4,775,631
33	MAY	8,435	TUESDAY	31	9PM	60 MINUTES	4,968,201
34	JUNE	9,582	WEDNESDAY	8	9PM	60 MINUTES	5,093,967
35	JULY	10,245	FRIDAY	22	6PM	60 MINUTES	5,530,959
36	AUGUST	9,399	SUNDAY	7	9PM	60 MINUTES	5,390,402
37	SEPTEMBER	8,941	MONDAY	26	8PM	60 MINUTES	4,865,428
38	OCTOBER	9,222	SUNDAY	30	7PM	60 MINUTES	5,099,993
39	NOVEMBER	9,104	WEDNESDAY	30	6PM	60 MINUTES	5,074,070
40	DECEMBER	10,353	SUNDAY	18	6PM	60 MINUTES	5,659,608
41						TOTAL	63,085,760

GENERATING STATION STATISTICS (Large Stations)
(Except Nuclear, See Instruction 10)

1. Large stations for the purpose of this schedule are steam and hydro stations of 2,500 Kw* or more of installed capacity and other stations of 500 Kw* or more of installed capacity (name plate ratings). (*10,000 Kw and 2,500 Kw, respectively, if annual electric operating revenues of respondent are \$25,000,000 or more.)

2. If any plant is leased, operated under a license from the Federal Power Commission, or operated as a joint facility, indicate such facts by the use of asterisks and footnotes.

3. Specify if total plant capacity is reported in kva instead of kilowatts as called for on line 5.

4. If peak demand for 60 minutes is not available, give that which is available, specifying period.

5. If a group of employees attends more than one generating station, report on line 11 the approximate average number of employees assignable to each station.

6. If gas is used and purchased on a term basis, the B.t.u. content of the gas should be given and the quantity of fuel consumed converted to M cu. ft.

7. Quantities of fuel consumed and the average cost per unit of fuel consumed should be consistent with charges to expense 501 and

Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)
1	Kind of plant (steam, hydro, int. com., gas turbine)			
2	Type of plant construction (conventional, outdoor boiler, full outdoor, etc.)			
3	Year originally constructed			
4	Year last unit was installed			
5	Total installed capacity (maximum generator name plate ratings in kw)			
6	Net peak demand on plant-kilowatts (60 min.)			
7	Plant hours connected to load			
8	Net continuous plant capability, kilowatts:			
9	(a) When not limited by condenser water			
10	(b) When limited by condenser water			
11	Average number of employees			
12	Net generation, exclusive of station use			
13	Cost of plant (omit cents):			
14	Land and land rights			
15	Structures and improvements			
16	Reservoirs, dams, and waterways			
17	Equipment costs			
18	Roads, railroads, and bridges			
19	Total cost	\$0	\$0	\$0
20	Cost per kw of installed capacity	\$0	\$0	\$0
21	Production expenses:			
22	Operation supervision and engineering			
23	Station labor			
24	Fuel			
25	Supplies and expenses, including water			
26	Maintenance			
27	Rents			
28	Steam from other sources			
29	Steam transferred -- Credit			
30	Total production expenses	\$0.00	\$0.00	\$0.00
31	Expenses per net Kwh (5 places)	0.0000	0.0000	0.0000
32	Fuel: Kind			
33	Unit: (Coal-tons of 2,000 lb.) (Oil-barrels of 42 gals.) (Gas-M cu. ft.) (Nuclear, indicate)			
34	Quantity (units) of fuel consumed			
35	Average heat content of fuel (B.t.u. per lb. of coal, per gal. of oil, or per cu. ft. of gas)			
36	Average cost of fuel per unit, del. f.o.b. plant			
37	Average cost of fuel per unit consumed			
38	Average cost of fuel consumed per million B.t.u.			
39	Average cost of fuel consumed per kwh net gen.			
40	Average B.t.u. per kwh net generation			
41				
42				

GENERATING STATION STATISTICS (Large Stations) -- Continued
(Except Nuclear, See Instruction 10)

547 as shown on Line 24

8. The items under cost of plant and production expenses represents accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production expenses, however, do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

9. If any plant is equipped with combinations of steam, hydro, internal combustion engine or gas turbine equipment, each should be reported as a separate plant. However, if a gas turbine unit functions in a combined

operations with a conventional steam unit, the gas turbine should be included with the steam station.

10. If the respondent operates a nuclear power generating station submit: (a) a brief explanatory statement concerning accounting for the cost of power generated including any attribution of excess costs to research and development expenses; (b) a brief explanation of the fuel accounting specifying the accounting methods and types of cost units used with respect to the various components of the fuel cost, and (c) such additional information as may be informative concerning the type of plant, kind of fuel used, and other physical and operating characteristics of the plant.

Plant (e)	Plant (f)	Plant (g)	Plant (h)	Plant (i)	Plant (j)	Line No.
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
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						41
						42

STEAM GENERATING STATIONS

1. Report the information called for concerning generating stations and equipment at end of year.
 2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
 3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of

lessor, date and term of lease, and annual rent. For any generating station, other than a leased station or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output,

Line No.	Name of Station (a)	Location of Station (b)	Number and Year Installed (c)	Boilers			
				Kind of Fuel and Method of Firing (d)	Rated Pressure in lbs. (e)	Rated Steam Temperature* (f)	Rated Max. Continuous M lbs. Steam per Hour (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
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34							
35							
36							
37							

Note Reference:

* Indicates reheat boilers thusly, 1050/1000.

STEAM GENERATING STATIONS -- Continued

expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
 4. Designate any generating station or portion thereof leased to another company and give name or lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

5. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Turbine-Generators*

Year Installed (h)	Type (i)	Steam Pressure at Throttle p.s.i.g. (j)	R.P.M. (k)	Name Plate Rating in Kilowatts		Hydrogen Pressure**		Power Factor (p)	Voltage K.v.++ (q)	Station Capacity Maximum Name Plate Rating*+ (r)	Line No.
				At Minimum Hydrogen Pressure (l)	At Maximum Hydrogen Pressure (m)	Min. (n)	Max. (o)				
											1
											2
											3
											4
											5
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											36
TOTALS											37

Note references:

- *Report cross-compound turbine-generator units on two lines -- H.P. section and L.P. section.
- + Indicate tandem-compound (T.C.); cross-compound (C.C.); all single casing (S.C.); topping unit (T), and noncondensing (N.C.). Show back pressures.
- ** Designate air cooled generators.
- ++ If other than 3 phase, 60 cycle, indicate other characteristics.
- *+ Shoule agree with column (m).

HYDROELECTRIC GENERATING STATIONS

1. Report the information called for concerning generating stations and equipment at end of year. Show associated prime movers and generators on the same line.
 2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
 3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such

property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as

Line No.	Name of Station (a)	Location (b)	Name of Stream (c)	Water Wheels			
				Attended or Unattended (d)	Type of Unit* (e)	Year Installed (f)	Gross Static Head with Pond Full (g)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11	*** NONE ***						
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
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36							
37							

* Horizontal or vertical. Also indicate type of runner -- Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I).

HYDROELECTRIC GENERATING STATIONS -- Continued

percent of ownership by respondent, name of co-owner basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

4. Designate any generating station or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined.

Specify whether lessee is an associated company.

5. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Water Wheels -- Continued			Generators						Total Installed Generating Capacity in Kilowatts (name plate ratings) (q)	Line No.
Design Head (h)	R.P.M. (i)	Maximum hp. Capacity of Unit at Design Head (j)	Year Installed (k)	Voltage (l)	Phase (m)	Frequency or d.c. (n)	Name Plate Rating of Unit in Kilowatts (o)	Number of Units In Station (p)		
		*** NONE ***								1
										2
										3
										4
										5
										6
										7
										8
										9
										10
										11
										12
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										37
TOTALS										38
										39

COMBUSTION ENGINE AND OTHER GENERATING STATIONS
(except nuclear stations)

1. Report the information called for concerning generating stations and equipment at end of year. Show associated prime movers and generators on the same line.
 2. Exclude from this schedule, plant, the book cost of which is included in Account 121, Nonutility Property.
 3. Designate any generating station or portion thereof for which the respondent is not the sole owner. If such

property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating station, other than a leased station, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars as to such matters as percent owner-

Line No.	Name of Station (a)	Location of Station (b)	Prime Movers				
			Diesel or Other Type Engine (c)	Name of Maker (d)	Year Installed (e)	2 or 4 Cycle (f)	Belted or Direct Connected (g)
1							
2							
3							
4							
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COMBUSTION ENGINE AND OTHER GENERATING STATIONS -- Continued

(except nuclear stations)

ship by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
 4. Designate any generating station or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined.

Specify whether lessee is an associated company.
 5. Designate any plant or equipment owned, not operated and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers -- Continued			Generators				Total Installed Generating Capacity In Kilowatts (name plate ratings) (q)	Line No.
Rated hp. of Unit (h)	Total Rated hp. of Station Prime Movers (l)	Year Installed (j)	Voltage (k)	Phase (l)	Frequency or d.c. (m)	Name Plate Rating of Unit in Kilowatts (n)		
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
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TOTALS								39

Annual Report of Templeton Municipal Light Plant

GENERATING STATION STATISTICS (Small Stations)

1. Small generating stations, for the purpose of this schedule, are steam and hydro stations of less than 2,500 KW* and other stations of less than 500 KW* installed capacity (name plate ratings). (*10,000 KW and 2,500 KW, respectively, if annual electric operating revenues of respondent are \$25,000,000 or more.
 2. Designate any plant leased from others, operated under a license from the Federal Power Commission.

3. List plants appropriately under subheadings for steam, hydro, nuclear internal combustion engine and gas turbine stations. For nuclear, see instructions 10 page 59.
 4. Specify if total plant capacity is reported in kva instead of kilowatts.

5. If peak demand for 60 minutes is not available, give that which is available, specifying period.
 6. If any plant is equipped with combustions of steam, hydro, internal combustion engine or gas turbine equipment, each should be reported as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, report as one plant.

Line No.	Name of Plant (a)	Year Const. (b)	Installed Capacity Name Plate Rating - KW (c)	Peak Demand KW (60 Min.) (d)	Net Generation Excluding Station Use (e)	Cost of Plant (Omit Cents) (f)	Plant Cost Per KW Inst. Capacity (g)	Production Expenses Exclusive of Depreciation and Taxes (Omit Cents)			Kind of Fuel (k)	Fuel Cost Per KWH Net Generation (Cents) 0.00 (l)
								Labor (h)	Fuel (i)	Other (j)		
1												
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14	**** NOT APPLICABLE ****											
15												
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24												
25												
26												
27												
28												
TOTALS												

TRANSMISSION LINE STATISTICS

Report information concerning transmission lines as indicated below.

Line No.	Designation		Operating Voltage (c)	Type of Supporting Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductor and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
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41								
42								
43								
44								
45								
46								
47	TOTALS				0.00		0	

* Where other than 60 cycle, 3 phase, so indicate.

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
 3. Substations with capacities of less than 5000 Kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character or each substation, designating whether transmission or distribution and whether attended or unattended.
 5. Show in columns (f), (g), and (k) special equipment such as rotary converters, reflectors, condensers, etc. and auxiliary equipment for increasing capacity.
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by

reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE			Capacity of Substation in Kva (in Service) (f)	Number Of Transformers in Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment			
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number Of Units (j)	Total Capacity (k)	
1												
2												
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
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22												
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26												
27												
28												
29												
30												
31												
32												
TOTALS						0	0	0	0			

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	TOTAL
1	Miles - Beginning of Year	97.131		97.131
2	Added During Year			0.300
3	Retired During Year			
4	Miles - End of Year			97.431
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (Kva)
16	Number at beginning of year.....	3,411	3,944	1,239	43,349.5
17	Additions during year:				
18	Purchased.....		103	10	202.5
19	Installed.....	14	102	31	915.0
20	Associated with utility plant acquired.....	0	0	0	0.0
21	Total additions.....	14	205	41	1,117.5
22	Reduction during year:				
23	Retirements.....	8	54	33	1,080.0
24	Associated with utility plant sold.....		0	0	0.00
25	Total reductions.....	8	54	33	1,080.0
26	Number at End of Year.....	3,417	4,095	1,247	43,387.0
27	In Stock.....		129	109	3,657.5
28	Locked Meters' on customers' premises.....		0	0	0.0
29	Inactive Transformers on System.....		0	2	2,667.5
30	In Customers' Use.....		3,962	1,131	36,957.0
31	In Companys' Use.....		4	5	105.0
32	Number at End of Year.....		4,095	1,247	43,387.0

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE -- (Distribution System)

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground Distribution System (a)	Miles of Conduit Bank (All sizes and Types) (b)	Underground Cable		Submarine Cable	
			Miles* (c)	Operating voltage (d)	Feet* (e)	Operating Voltage (f)
1	Airport Road	2500 ft (3)	0.473	13,800		
2	Alexandria Drive	800 ft (1)	0.152	8,000		
3	April Circle	750 ft (1)	0.142	8,000		
4	Baldwin Drive (Heatherwood Apts.)	250 ft (1)	0.047	8,000		
5	Baldwinville Road (NRHS)	80 ft (3)	0.015	13,800		
6	Baldwinville Road (Wind Turbine)	1300 ft (3)	0.246	13,800		
7	Baldwinville Road (Xinetics)	50 ft (3)	0.009	13,800		
8	Barre Road	400 ft (1)	0.076	8,000		
9	Branch Street	150 ft (1)	0.028	8,000		
10	Brandin Drive	600 ft (1)	0.114	8,000		
11	Brenda Lane	825 ft (1)	0.156	8,000		
12	Bridge Street (Pineview Housing)	450 ft (3)	0.085	13,800		
13	Bridge Street (Templeton Housing Authority)	400 ft (3)	0.076	13,800		
14	Chrusciel Drive	100 ft (1)	0.019	8,000		
15	Daymill Drive	680 ft (3)	0.129	13,800		
16	Daymill Drive	1290 ft (1)	0.244	8,000		
17	Depot Road (W.J. Graves Const. Co)	650 ft (3)	0.123	13,800		
18	Eagle Lane	400 ft (1)	0.076	8,000		
19	Fern Drive	1940 ft (1)	0.367	8,000		
20	Gary Road	370 ft (1)	0.070	8,000		
21	Gristmill Crossing	450 ft (1)	0.085	8,000		
22	Hospital Road (Baldwinville Nursing Home)	75 ft (3)	0.014	13,800		
23	Kyle Drive	1600 ft (1)	0.303	8,000		
24	Lafayette Road	850 ft (1)	0.161	8,000		
25	Ledge Drive	1290 ft (1)	0.244	8,000		
26	Manty Court	500 ft (1)	0.095	8,000		
27	Meadow Lane	550 ft (1)	0.104	8,000		
28	Michael's Lane	3,750 ft (1)	0.710	8,000		
29	Milbrook Drive	420 ft (1)	0.080	8,000		
30	One Circle	200 ft (1)	0.038	8,000		
31	Stone Lane	400 ft (1)	0.076	8,000		
32	Minuteman Drive	2,200 ft (1)	0.417	8,000		
33	Mitchell Road	360 ft (1)	0.068	8,000		
34	Mountainview Road	300 ft (1)	0.057	8,000		
35	Musket Drive	750 ft (1)	0.142	8,000		
36	Old Mill Lane	850 ft (1)	0.161	8,000		
37	Old North Road	675 ft (1)	0.128	8,000		
38	Old Winchendon Road	300 ft (1)	0.057	8,000		
39	Otter River Road (Ridgely Club)	1,100 ft (1)	0.208	8,000		
40	Pail Factory Road	600 ft (1)	0.114	8,000		
41	Patriots Road (JBM Services Inc.)	200 ft (3)	0.038	13,800		
42	Patriots Road (under Route 2)	650 ft (3)	0.123	13,800		
43	Pheasant Lane	1,500 ft (1)	0.284	8,000		
44	Plant Road (Earltech Corp)	300 ft (3)	0.057	13,800		
45	Rice Road	250 ft (1)	0.047	8,000		
46	Sandy Pine Road	750 ft (1)	0.142	8,000		
47	Sawyer Street	125 ft (3)	0.024	13,800		
48	Shaw Road (Youth Opportunity Upheld, Inc.)	900 ft (3)	0.170	13,800		
49	Stephen's Way	300 ft (1)	0.057	8,000		
50	Sunrise Drive	1,400 ft (1)	0.265	8,000		
51	Victoria Lane	5,210 ft (1)	0.987	8,000		
52	Ware Drive	3,750 ft (1)	0.710	8,000		
53	Waterwheel Circle	600 ft (1)	0.114	8,000		
54	West Road	3,225 ft (1)	0.611	8,000		
55	White Circle	675 ft (1)	0.128	8,000		
TOTALS		51040 ft	9.667			

*Indicate number of conductors per cable.

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	TYPE							
			Incandescent		Mercury Vapor		LED		High Press. Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	TEMPLETON		14	TRAFFIC			27	8	472	587
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52	TOTALS	0	0		0				472	

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers.
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenue predicted on the previous year's operations.

Date Effective	M.D.P.U. Number	Rate Schedule	Estimated Effect of Annual Revenues	
			Increases	Decrease
		***** SEE ATTACHED WORKSHEETS *****		

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

.....

Mayor

John M. Surrin
.....

Manager of Electric Light

.....

.....

Don Frank
.....

John Smith
.....

Julia Daniels
.....

Selectmen
or
Members
of the
Municipal
Light
Board



The Commonwealth of Massachusetts

DEPARTMENT OF TELECOMMUNICATIONS AND ENERGY

OFFICE OF UTILITY ACCOUNTING

1 South Station

Boston MA 02202

REVENUE STATEMENT

Company Name: Templeton Municipal Light and Water Plant

D/B/A _____

Address: 86 Bridge Street, P.O. Box 20

Baldwinville, MA 01436

2011

Massachusetts Gross Revenue (Intrastate)	\$ <u>7,706,222</u>
Other Revenues (Outside Massachusetts)	\$ _____
Total Revenues as per Annual Return	\$ <u>7,706,222</u>

I hereby certify under penalties of perjury, that the foregoing statement is true to the best of my knowledge and belief.

John M. Driscoll

General Manager

Title

Instructions to the Department

If invoices or correspondence are to be addressed to a particular individual or department, please insert name and address below.

The purpose of this statement is to provide the Department with the amount of Intra-State Revenues for the assessment of taxes.

