

The Commonwealth of Massachusetts

Return

of the

TEMPLETON MUNICIPAL LIGHTING PLANT

TOWN OF TEMPLETON

to the

Department of Public Utilities

of Massachusetts

For the Year ended December 31,

2013

Name of officer to whom correspondence should
be addressed regarding this report:

John M. Driscoll

Official title: General Manager

Office address: 86 Bridge St., P.O. Box 20
Baldwinville, MA 01436

Goulet, Salvidio & Associates, P.C.
Certified Public Accountants

James F. Goulet, CPA, MST
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INDEPENDENT ACCOUNTANTS' COMPILATION REPORT

To the Municipal Light Board
Templeton Municipal Light Plant
Templeton, Massachusetts 01436

We have compiled the balance sheet of Templeton Municipal Light Plant as of December 31, 2013 and 2012, and the related statements of income and unappropriated retained earnings for the year ended December 31, 2013 included in the accompanying prescribed form. We have not audited or reviewed the accompanying financial statements included in the accompanying prescribed form and, accordingly, do not express an opinion or provide any assurance about whether the financial statements are in accordance with the form prescribed by the Massachusetts Department of Public Utilities.

Management is responsible for the preparation and fair presentation of the financial statements included in the form prescribed by the Massachusetts Department of Public Utilities and for designing, implementing, and maintaining internal control relevant to the preparation and fair presentation of the financial statements.

Our responsibility is to conduct the compilation in accordance with Statements on Standards for Accounting and Review Services issued by the American Institute of Certified Public Accountants. The objective of a compilation is to assist management in presenting financial information in the form of financial statements without undertaking to obtain or provide any assurance that there are no material modifications that should be made to the financial statements.

The financial statements included in the accompanying prescribed form are presented in accordance with the requirements of the Massachusetts Department of Public Utilities, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

This report is intended solely for the information and use of the Massachusetts Department of Public Utilities and is not intended to be and should not be used by anyone other than these specified parties.

Goulet, Salvidio & Associates P.C.

Goulet, Salvidio & Associates, P.C.

Worcester, Massachusetts
September 11, 2014

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GENERAL INFORMATION**Page 3**

- | | | |
|-----|---|----------------------------------|
| 1. | Name of town (or city) making report. | Templeton |
| 2. | If the town (or city) has acquired a plant,
Kind of plant, whether gas or electric.
Owner from whom purchased, if so acquired.
Date of votes to acquire a plant in accordance with the provisions of
chapter 164 of the General Laws.
Record of votes: First vote: Yes-119; No-3, Second vote: Yes-146, ; No-5,
Date when town (or city) began to sell gas and electricity, | Electric

1906 |
| 3. | Name and address of manager of municipal lighting:

John M. Driscoll 86 Bridge Street Baldwinville, MA | |
| 4. | Name and address of mayor or selectmen:

Doug Morrison Gray Road Templeton, MA
Virginia Wilder Otter River Road Templeton, MA
Kenn Robinson Old North Road Templeton, MA
Jeffrey Bennett Partridgeville Road Templeton, MA
Julie Farrell Myrtle Street Baldwinville, MA | |
| 5. | Name and address of town (or city) treasurer:

Daniel Keeney 12B Memorial Street Baldwinville, MA | |
| 6. | Name and address of town (or city) clerk:

Carol Harris Lord Road Templeton, MA | |
| 7. | Names and addresses of members of municipal light board:

Dana Blais Turner Street Otter River, MA
Gregg Edwards Otter River Road Templeton, MA
Chris Stewart Baldwinville Road Templeton, MA | |
| 8. | Total valuation of estates in town (or city) according to last State valuation | \$ 695,654,470 |
| 9. | Tax rate for all purposes during the year: | \$14.12 |
| 10. | Amount of manager's salary: | \$101,500 |
| 11. | Amount of manager's bond: | \$10,000 |
| 12. | Amount of salary paid to members of municipal light board (each): | \$1,000 |

FURNISH SCHEDULE OF ESTIMATES REQUIRED BY GENERAL LAWS, CHAPTER 164, SECTION 57 FOR GAS AND ELECTRIC LIGHT PLANTS FOR THE FISCAL YEAR, ENDING DECEMBER 31, NEXT.

		Amount
INCOME FROM PRIVATE CONSUMERS:		
1	From sales of gas	0
2	From sales of electricity	8,097,268
3	TOTAL	8,097,268
4		
5	EXPENSES	
6	For operation, maintenance and repairs	7,682,776
7	For interest on bonds, notes or scrip	
8	For depreciation fund (3 % 13,816,403 as per page 9)	414,492
9	For sinking fund requirements	
10	For note payments	
11	For bond payments	
12	For loss in preceding year	
13	TOTAL	8,097,268
14		
15	COST:	
16	Of gas to be used for municipal buildings	
17	Of gas to be used for street lights	
18	Of electricity to be used for municipal buildings	409,461
19	Of electricity to be used for street lights	22,289
20	Total of above items to be included in the tax levy	431,750
21		
22	New construction to be included in the tax levy	
23	Total amounts to be included in the tax levy	431,750

CUSTOMERS

Names of cities or towns in which the plant supplies GAS, with the number of customers' meters in each.		Names of cities or towns in which the plant supplies ELECTRICITY, with the number of customers' meters in each.	
City or Town	Number of Customers' Meters, Dec. 31	City or Town	Number of Customers' Meters, Dec. 31
		Templeton	3,606
TOTAL	0	TOTAL	3,606

APPROPRIATIONS SINCE BEGINNING OF YEAR

(Include also all items charge direct to tax levy, even where no appropriation is made or required.)

FOR CONSTRUCTION OR PURCHASE OF PLANT

*At meeting , to be paid from **

*At meeting , to be paid from **

TOTAL 0**FOR THE ESTIMATED COST OF THE GAS OR ELECTRICITY****TO BE USED BY THE CITY OR TOWN FOR:**

- | | |
|------------------------|---------|
| 1. Street lights | 22,289 |
| 2. Municipal buildings | 409,461 |
| 3. | |

TOTAL 431,750

* Date of meeting and whether regular or special

** Here insert bonds, notes or tax levy

CHANGES IN THE PROPERTY

- Describe briefly all the important physical changes in the property during the last fiscal period including additions, alterations or improvements to the works or physical property retired.

In electric property: Not Applicable**In gas property:** Not applicable

Bonds (Issued on Account of Gas or Electric Lighting.)							
When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
Oct 23, 2001	June 15, 2003	1,500,000	80,000	15-Jun	3.0-3.9%	6/15 & 12/15	\$ 700,000.00
	TOTAL	1,500,000				TOTAL	\$ 700,000.00

The bonds and notes outstanding at end of year should agree with the Balance Sheet.
 When bond and notes are repaid report the first three columns only
 * Date of meeting and whether regular or special
 ** List original issues of bonds and notes including those that have been repaid

Town Notes

(Issued on Account of Gas or Electric Lighting.)

When Authorized*	Date of Issue	Amount of Original Issue **	Period of Payments		Interest		Amount Outstanding at End of Year
			Amounts	When Payable	Rate	When Payable	
	TOTAL	0				TOTAL	0

The bonds and notes outstanding at end of year should agree with the Balance Sheet.

When bond and notes are repaid report the first three columns only

* Date of meeting and whether regular or special

** List original issues of bonds and notes including those that have been repaid

		TOTAL COST OF PLANT - ELECTRIC					
1. Report below the cost of utility plant in service according to prescribed accounts		preceding year. Such items should be included in column (c) or (d) as appropriate.				effect of such amounts.	
2. Do not include as adjustments, corrections of additions and retirements for the current or the		3. Credit adjustments of plant accounts should be enclosed in parentheses to indicate the negative				4. Reclassifications or transfers within utility plant accounts should be shown in column (f).	
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1							
2	1. INTANGIBLE PLANT	470,229	0	0	0	0	470,229
3							
4		470,229	0	0	0	0	470,229
5	2. PRODUCTION PLANT						
6	A. Steam Production						
7	310 Land and Land Rights						
8	311 Structures and Improvements						
9	312 Boiler Plant Equipment						
10	313 Engines and Engine Driven Generators						
11	314 Turbogenerator Units						
12	315 Accessory Electric Equipment						
13	316 Miscellaneous Power Plant Equipment						
15	Total Steam Production Plant	0	0	0	0	0	0
16	B. Nuclear Production Plant						
17	320 Land and Land Rights						
18	321 Structures and Improvements						
19	322 Reactor Plant Equipment						
20	323 Turbogenerator Units						
21	324 Accessory Electric Equipment						
22	325 Miscellaneous Power Plant Equipment						
	Total Nuclear Production Plant	0	0	0	0	0	0

TOTAL COST OF PLANT - ELECTRIC (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements	192,921	439	0	0	0	193,360
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	192,921	439	0	0	0	193,360
19	Total Production Plant	192,921	439	0	0	0	193,360
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

TOTAL COST OF PLANT (Concluded)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	113,320	-				113,320
3	361 Structures and Improvements	51,879	14,932				66,811
4	362 Station Equipment	3,465,555	6,327				3,471,882
5	363 Storage Battery Equipment	4,028	-				4,028
6	364 Poles Towers and Fixtures	811,928	103,965				915,893
7	365 Overhead Conductors and Devices	1,766,719	48,011				1,814,730
8	366 Underground Conduit	160,328	-				160,328
9	367 Underground Conductors and Devices	254,628	1,943				256,571
10	368 Line Transformers	971,770	8,654				980,424
11	369 Services	804,717	9,838				814,555
12	370 Meters	430,045	9,828	13,104			426,769
13	371 Installations on Customer's Premises	-	-				-
14	372 Leased Prop on Customer's Premises	324,129	7,473				331,602
15	373 Streetlight and Signal Systems	263,171	25,067				288,238
16	Total Distribution Plant	9,422,217	236,038	13,104	0	0	9,645,151
17	5. GENERAL PLANT						
18	389 Land and Land Rights	75,858	-				75,858
19	390 Structures and Improvements	2,194,048	16,990				2,211,038
20	391 Office Furniture and Equipment	230,324	1,953.00				232,277
21	392 Transportation Equipment	698,321	24,173.00				722,494
22	393 Stores Equipment	21,252	-				21,252
23	394 Tools, Shop and Garage Equipment	70,021	-				70,021
24	395 Laboratory Equipment	25,204	-				25,204
25	396 Power Operated Equipment	235,402	-				235,402
26	397 Communication Equipment	67,978	232.00				68,210
27	398 Miscellaneous Equipment	35,085	-				35,085
28	399 Other Tangible Property	-	-				-
29	Total General Plant	3,653,493	43,348	0	0	0	3,696,841
30	Total Electric Plant in Service	13,738,860	279,825	13,104	0	0	14,005,581
31							Total Cost of Electric Plant..... 14,005,581
33							Less Cost of Land, Land Rights, Rights of Way..... 189,178
34							Total Cost upon which Depreciation is based 13,816,403

The above figures should show the original cost of the existing property. In case any part of the property is sold or retired, the cost of such property should be deducted from the cost of the plant. The net cost of the property, less the land value, should be taken as a basis for figuring depreciation.

COMPARATIVE BALANCE SHEET Assets and Other Debits					
Line No.	Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)	
1	UTILITY PLANT				
2	101 Utility Plant - Electric (P. 17)	8,070,827	7,944,160	(126,667)	
3	101 Utility Plant - Gas (P. 20)	0	0	0	
4	105 Property Held for Future Use (P. 17)	0	0	0	
5	107 Construction Work in Progress (P. 17)	71,196	86,699	15,503	
6	Total Utility Plant	8,142,023	8,030,859	(111,164)	
7					
8					
9					
10					
11	FUND ACCOUNTS				
12	125 Sinking Funds			0	
13	126 Depreciation Fund (P. 14)	340,959	558,599	217,640	
14	128 Other Special Funds	973,284	1,092,755	119,471	
15	Total Funds	1,314,243	1,651,354	337,111	
16	CURRENT AND ACCRUED ASSETS				
17	131 Cash (P. 14)	183,281	0	(183,281)	
18	132 Special Deposits	95,551	105,096	9,545	
19	135 Working Funds	800	800	0	
20	141 Notes Receivable	0	0	0	
21	142 Customer Accounts Receivable	375,043	405,757	30,714	
22	143 Other Accounts Receivable	213,589	302,176	88,587	
23	146 Receivables from Municipality	724,470	1,560,298	835,828	
24	151 Materials and Supplies (P. 14)	119,115	127,655	8,540	
25					
26	165 Prepayments	1,421,085	1,246,500	(174,585)	
27	174 Miscellaneous Current Assets	0	0	0	
28	Total Current and Accrued Assets	3,132,934	3,748,282	615,348	
29	DEFERRED DEBITS				
30	181 Unamortized Debt Discount				
31	182 Extraordinary Property Losses				
32	185 Other Deferred Debits	4,689	0	(4,689)	
33	Total Deferred Debits	4,689	0	(4,689)	
34					
35	Total Assets and Other Debits	12,593,889	13,430,495	836,606	

COMPARATIVE BALANCE SHEET Liabilities and Other Credits					
Line No.		Title of Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Increase or (Decrease) (d)
1		APPROPRIATIONS			
2	201	Appropriations for Construction	0	0	0
3		SURPLUS			
4	205	Sinking Fund Reserves			0
5	206	Loans Repayment	0	0	0
6	207	Appropriations for Construction Repayments	0	0	0
7	208	Unappropriated Earned Surplus (P. 12)	8,544,928	9,451,808	906,880
8		Total Surplus	8,544,928	9,451,808	906,880
9		LONG TERM DEBT			
10	221	Bonds (P. 6)	780,000	700,000	(80,000)
11	231	Notes Payable (P. 7)	0	0	0
12		Total Bonds and Notes	780,000	700,000	(80,000)
13		CURRENT AND ACCRUED LIABILITIES			
14	232	Accounts Payable	1,309,403	1,386,535	77,132
15	234	Payables to Municipality	0	0	0
16	235	Customers' Deposits	95,491	104,788	9,297
17	236	Taxes Accrued	1,818	1,685	(133)
18	237	Interest Accrued	0	0	0
19	242	Miscellaneous Current and Accrued Liabilities	341,541	374,338	32,797
20		Total Current and Accrued Liabilities	1,748,253	1,867,346	119,093
21		DEFERRED CREDITS			
22	251	Unamortized Premium on Debt	0	0	0
23	252	Customer Advances for Construction	55,876	25,129	(30,747)
24	253	Other Deferred Credits	0	0	0
25		Total Deferred Credits	55,876	25,129	(30,747)
26		RESERVES			
27	260	Reserves for Uncollectible Accounts	0	0	0
28	261	Property Insurance Reserve	0	0	0
29	262	Injuries and Damages Reserves	0	0	0
30	263	Pensions and Benefits Reserves	0	0	0
31	265	Miscellaneous Operating Reserves	566,211	566,211	0
32		Total Reserves	566,211	566,211	0
33		CONTRIBUTIONS IN AID OF CONSTRUCTION			
34	271	Contributions in Aid of Construction	898,621	820,001	(78,620)
35		Total Liabilities and Other Credits	12,593,889	13,430,495	836,606

STATEMENT OF INCOME FOR THE YEAR			
Line No.	Account (a)	Current Year (b)	Increase or (Decrease) from Preceding Year (c)
1	OPERATING INCOME		
2	400 Operating Revenues (P. 37 and 43)	7,441,272	(211,322)
3	Operating Expenses:		
4	401 Operation Expense (p. 42 and 47)	6,732,411	336,489
5	402 Maintenance Expense	149,655	18,220
6	403 Depreciation Expense	406,490	19,392
7	407 Amortization of Property Losses		0
8			
9	408 Taxes (P. 49)		
10	Total Operating Expenses	7,288,556	374,101
11	Operating Income	152,716	(585,423)
12	414 Other Utility Operating Income (P. 50)		
13			
14	Total Operating Income	152,716	(585,423)
15	OTHER INCOME		
16	415 Income from Merchandising, Jobbing, and Contract Work (P. 51)	75,946	12,172
17	419 Interest Income	12,491	(7,290)
18	421 Miscellaneous Nonoperating Income (P. 21)	0	28,873
19	Total Other Income	88,437	33,755
20	Total Income	241,153	(551,668)
21	MISCELLANEOUS INCOME DEDUCTIONS		
22	425 Miscellaneous Amortization	0	0
23	426 Other Income Deductions	0	0
24	Total Income Deductions	0	0
25	Income Before Interest Charges	241,153	(551,668)
26	INTEREST CHARGES		
27	427 Interest on Bonds and Notes	25,523	(2,260)
28	428 Amortization of Debt Discount and Expense	4,689	4,240
29	429 Amortization of Premium on Debt - Credit	0	0
30	431 Other Interest Expense	964	235
31	432 Interest: Charged to Construction - Credit	0	0
32	Total Interest Charges	31,176	2,215
33	NET INCOME	209,977	(553,883)
EARNED SURPLUS			
Line No.	Account (a)	Debits (b)	Credits (c)
34	208 Unappropriated Earned Surplus (at beginning of period)		8,544,928
35			
36			
37	433 Balance Transferred from Income		209,977
38	434 Miscellaneous Credits to Surplus (P. 21)		846,903
39	435 Miscellaneous Debits to Surplus (P. 21)	0	
40	436 Appropriations of Surplus (P. 21)	150,000	
41	437 Surplus Applied to Depreciation		
42	208 Unappropriated Earned Surplus (at end of period)	9,451,808	
43			
44	TOTALS	9,601,808	9,601,808

CASH BALANCES AT END OF YEAR					
Line No.	Items (a)	Amount (b)			
1	Operation Fund	0			
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12	TOTAL	0			
MATERIALS AND SUPPLIES (Accounts 151-159, 163)					
Summary per Balance Sheet					
Line No.	Account (a)	Amount End of Year			
		Electric (b)	Gas (c)		
13	Fuel (Account 151) (See Schedule, Page 25)	127,655			
14	Fuel Stock Expenses (Account 152)				
15	Residuals (Account 153)				
16	Plant Materials and Operating Supplies (Account 154 (151))				
17	Merchandise (Account 155)				
18	Other Materials and Supplies (Account 156)				
19	Nuclear Fuel Assemblies and Components - In Reactor (Account 157)				
20	Nuclear Fuel Assemblies and Components - Stock Account (Account 158)				
21	Nuclear Byproduct Materials (Account 159)				
22	Stores Expense (Account 163)				
23	Total Per Balance Sheet			127,655	
DEPRECIATION FUND ACCOUNT (Account 126)					
Line No.	(a)	Amount (b)			
24	DEBITS				
25	Balance of account at beginning of year	340,959			
26	Income during year from balance on deposit (interest)	406,491			
27	Amount transferred from income (depreciation)	363			
28					
29	TOTAL	747,813			
30	CREDITS				
31	Amount expended for construction purposes (Sec. 57,C.164 of G.L.)	189,214			
32	Amounts expended for renewals,viz:-				
33	Power Contract Settlement				
34					
35					
36					
37					
38					
39	Balance on hand at end of year	558,599			
40	TOTAL	747,813			

UTILITY PLANT - ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	C. Hydraulic Production Plant						
2	330 Land and Land Rights						
3	331 Structures and Improvements						
4	332 Reservoirs, Dams and Waterways						
5	333 Water Wheels, Turbines and Generators						
6	334 Accessory Electric Equipment						
7	335 Miscellaneous Power Plant Equipment						
8	336 Roads, Railroads and Bridges						
9	Total Hydraulic Production Plant	0	0	0	0	0	0
10	D. Other Production Plant						
11	340 Land and Land Rights						
12	341 Structures and Improvements	159,596	439	(5,788)	-	-	154,247
13	342 Fuel Holders, Producers and Accessories						
14	343 Prime Movers						
15	344 Generators						
16	345 Accessory Electric Equipment						
17	346 Miscellaneous Power Plant Equipment						
18	Total Other Production Plant	159,596	439	(5,788)	0	0	154,247
19	Total Production Plant	159,596	439	(5,788)	0	0	154,247
20	3. Transmission Plant						
21	350 Land and Land Rights						
22	351 Clearing Land and Rights of Way						
23	352 Structures and Improvements						
24	353 Station Equipment						
25	354 Towers and Fixtures						
26	355 Poles and Fixtures						
27	356 Overhead Conductors and Devices						
28	357 Underground Conduit						
29	358 Underground Conductors and Devices						
30	359 Roads and Trails						
31	Total Transmission Plant	0	0	0	0	0	0

UTILITY PLANT -- ELECTRIC (Continued)							
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Depreciation (d)	Other Credits (e)	Adjustments Transfers (f)	Balance End of Year (g)
1	4. DISTRIBUTION PLANT						
2	360 Land and Land Rights	113,320	-	-			113,320
3	361 Structures and Improvements	29,989	14,932	(1,556)			43,365
4	362 Station Equipment	2,207,050	6,327	(97,173)			2,116,204
5	363 Storage Battery Equipment						
6	364 Poles Towers and Fixtures	509,077	103,965	(24,358)			588,684
7	365 Overhead Conductors and Devices	805,527	48,011	(42,403)			811,135
8	366 Underground Conduit	97,150	-	(4,810)			92,340
9	367 Underground Conductors and Devices	155,261	1,943	(7,639)			149,565
10	368 Line Transformers	416,147	8,654	(29,153)			395,648
11	369 Services	377,141	9,838	(12,070)			374,909
12	370 Meters	273,842	9,828	(12,901)			270,769
13	371 Installations on Customer's Premises						
14	372 Leased Prop on Customer's Premises	152,650	7,473	(9,724)			150,399
15	373 Streetlight and Signal Systems	121,948	25,067	(5,263)			141,752
16	Total Distribution Plant	5,259,102	236,038	(247,050)			5,248,090
17	5. GENERAL PLANT						
18	389 Land and Land Rights	75,858	-	-			75,858
19	390 Structures and Improvements	1,604,375	16,990	(65,821)			1,555,544
20	391 Office Furniture and Equipment	42,055	1,953	(4,206)			39,802
21	392 Transportation Equipment	399,997	24,173	(66,420)			357,750
22	393 Stores Equipment	8,551	-	(638)			7,913
23	394 Tools, Shop and Garage Equipment	41,152	-	(2,101)			39,051
24	395 Laboratory Equipment	-	-	-			-
25	396 Power Operated Equipment	-	-	-			-
26	397 Communication Equipment	8,015	232	(172)			8,075
27	398 Miscellaneous Equipment	1,895	-	(187)			1,708
28	399 Other Tangible Property	-	-	-			-
29	Total General Plant	2,181,898	43,348	(139,545)			2,085,701
30	Total Electric Plant in Service	8,070,825	279,825	(406,490)	-		7,944,160
31	104 Utility Plant Leased to Others	-	-	-			-
32	105 Property Held for Future Use	-	-	-			-
33	107 Construction Work in Progress	71,196	15,503	-			86,699
34	Total Utility Plant Electric	8,142,021	295,328	(406,490)	-	-	8,030,859

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

(Except Nuclear Materials)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons of 2,000 lbs., gal., or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. Show gas and electric fuels separately by specific use.

Line No.	Item (a)	Total Cost (b)	Kinds of Fuel and Oil			
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)
			1	On Hand Beginning of Year		
2	Received During Year					
3	TOTAL	0				
4	Used During Year (Note A)					
5						
6						
7						
8						
9						
10						
11	Sold or Transferred					
12	TOTAL DISPOSED OF	0				
13	BALANCE END OF YEAR	0				

Line No.	Item (g)	Total Cost (b)	Kinds of Fuel and Oil - continued			
			Quantity (h)	Cost (i)	Quantity (j)	Cost (k)
			14	On Hand Beginning of Year		
15	Received During Year					
16	TOTAL					
17	Used During Year (Note A)					
18						
19						
20						
21						
22						
23						
24	Sold or Transferred					
25	TOTAL DISPOSED OF					
26	BALANCE END OF YEAR					

Note A -- Indicate specific purpose for which used, e.g., Boiler Oil, Make Oil, Generator Fuel, etc.

MISCELLANEOUS NONOPERATING INCOME (Account 421)		
Line No.	Item (a)	Amount (b)
1		
2		
3		
4		
5		
6	TOTAL	0
OTHER INCOME DEDUCTIONS (Account 426)		
Line No.	Item (a)	Amount (b)
7		
8		
9		
10		
11		
12		
13		
14	TOTAL	0
MISCELLANEOUS CREDITS TO SURPLUS (Account 434)		
Line No.	Item (a)	Amount (b)
15	Contribution in Aid of Construction	78,621
16	Amounts Recoverable in the Future	719,105
17	Prior Period Adjustment	49,177
18		
19		
20		
21		
22		
23	TOTAL	846,903
MISCELLANEOUS DEBITS TO SURPLUS (Account 435)		
Line No.	Item (a)	Amount (b)
24		
25		
26		
27		
28		
29		
30		
31		
32	TOTAL	0
APPROPRIATIONS OF SURPLUS (Account 436)		
Line No.	Item (a)	Amount (b)
33	Payment in Lieu of Taxes	150,000
34		
35		
36		
37		
38		
39		
40	TOTAL	150,000

MUNICIPAL REVENUES (Account 482,444) (K.W.H. Sold under the provision of Chapter 269, Acts of 1927)						
Line No.	Acct. No.	Gas Schedule (a)	Cubic Feet (b)	Revenue Received (c)	Average Revenue Per MCF (cents) (0.0000) (d)	
1						
2						
3						
4		TOTALS				
		Electric Schedule (a)	K.W.H. (b)	Revenue Received (c)	Average Revenue Per KWH (cents) (0.0000) (d)	
5	444-2	Municipal: (Other Than Street Lighting)	3,133,923	393,890	0.1257	
6						
7						
8						
9						
10						
11						
12		TOTALS	3,133,923	393,890	0.1257	
13	444-1	Street Lighting	187,176	25,422	0.1257	
14						
15						
16						
17						
18		TOTALS	187,176	25,422	0.1358	
19		TOTALS	3,321,099	419,312	0.1263	
PURCHASED POWER (Account 555)						
Line No.		Names of Utilities from Which Electric Energy is Purchased (a)	Where and at What Voltage Received (b)	K.W.H (c)	Amount (d)	Cost per KWH (cents) (0.0000) (e)
20						
21						
22						
23						
24						
25						
26						
26a						
26b						
26c						
26d						
27						
28						
29			TOTALS	0	0	0.0000
SALES FOR RESALE (Account 447)						
Line No.		Names of Utilities to Which Electric Energy is sold (a)	Where and at What Voltage Delivered (b)	K.W.H (c)	Amount (d)	Revenue per KWH (cents) (0.0000) (e)
30						
31						
32						
33						
34						
35						
36						
37						
38						
39			TOTALS	0	0	0.0000

Line No.	Account (a)	Operating Revenues		Kilowatt-hours Sold		Average Number of Customers per Month	
		Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	Amount for Year (d)	Increase or (Decrease) from Preceding Year (e)	Number for Year (f)	Increase or (Decrease) from Preceding Year (g)
1	SALES OF ELECTRICITY						
2	440 Residential Sales	3,699,268	(11,251)	26,417,881	695,968	3,057	(4)
3	442 Commercial and Industrial Sales						
4	Small Commercial B Sales	485,662	(22,662)	3,864,978	13,780	350	(9)
5	Large Commercial C Sales	2,766,484	(158,959)	25,057,014	(1,014,952)	14	0
6	444 Municipal Sales	419,312	(19,452)	3,321,099	70,541	43	1
7	445 Other Sales to Public Authorities	5,046	(295)	39,336	1,038	7	0
8	446 Sales to Railroads and Railways		0		0		
9	448 Interdepartmental Sales		0		0		
10	449 Miscellaneous Sales	60,273	910	595,716	(29,220)	18	(10)
11	Total Sales to Ultimate Consumers	7,436,045	(211,709)	59,296,024	(262,845)	3,489	(22)
12	447 Sales for Resale	0	0	0	0		0
13	Total Sales of Electricity*	7,436,045	(211,709)	59,296,024	(262,845)	3,489	(22)
14	OTHER OPERATING REVENUES						
15	450 Forfeited Discounts		0				
16	451 Miscellaneous Service Revenues		0				
17	453 Sales of Water and Water Power		0				
18	454 Rent from Electric Property		0				
19	455 Interdepartmental Rents		0				
20	456 Other Electric Revenues	5,227	387				
21							
22							
23							
24							
25	Total Other Operating Revenues	5,227	387				
26	Total Electric Operating Revenue	7,441,272	(211,322)				

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.

2. If increases and decreases are not derived from previously reported figures, explain any inconsistencies.

3. Number of customers should be reported on the basis of meters, plus number of late rate accounts except where separate

ELECTRIC OPERATING REVENUES (Account 400)

meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the 12 figures at the close of each month. If the customer count in the residential service classification includes customers counted more than once because of special services, such as water heating, etc., indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below. The details of such sales should be given in a footnote.

5. Classification on Commercial and Industrial Sales, Account 442, Large (or Industrial) may be according to the basis of classification regularly used by the respondent if such basis of classification is not greater than 1000 KW. See Account 442 of the Uniform System of Accounts. Explain basis of Classification

* Includes revenues from application of fuel clauses \$ 0

Total KWH to which applied 59,296,024

SALES OF ELECTRICITY TO ULTIMATE CONSUMERS

Report by account number the K.W.H. sold, the amount derived and the number of customers under each filed schedule or contract. Municipal sales, contract sales and unbilled sales may be reported separately in total.

Line No.	Account No.	Schedule (a)	K.W.H. (b)	Revenue (c)	Average Revenue per KWH (cents) (0.0000) (d)	Number of Customers (per Bills rendered)	
						July 31 (e)	Dec 31 (f)
1	440	A1 Residential	26,417,881	3,699,268	0.1400	3,154	3,057
2		A1H Uncontrolled Water Heating					
3		A1C Controlled Water Heating					
4		X1 Co-generation Small Power Prod.					
5	442	E1 Small General Service	3,864,978	485,662	0.1257	357	350
6		G1 Small General Service					
7		G2 Large General Service					
8		H1 Commercial Heating and Cooling					
9		P1 Industrial	25,057,014	2,766,484	0.1104	14	14
10	444	MG1 Municipal					
11		MG2 Municipal					
12		MH1 Municipal					
13		MP1 Municipal	3,133,923	393,890	0.1257	42	43
14		Street Lighting	187,176	25,422	0.1358		
15		L1 Area Lighting					
16	445	Private Area Lighting	595,716	60,273	0.1012	22	18
17		Other Public Authority	39,336	5,046	0.1283	7	7
18							
19							
20							
TOTAL SALES TO ULTIMATE CONSUMERS (page 37 Line 11)			59,296,024	7,436,045	0.1254	3,596	3,489

*Approximately 100 Seasonal Camps Billed in July not December closed for Winter.

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year

2. If the increases and decreases are not derived from previously reported figures, explain in footnote

Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	POWER PRODUCTION EXPENSES		
2	STEAM POWER GENERATION		
3	Operation:		
4	500 Operation supervision and engineering		0
5	501 Fuel		0
6	502 Steam Expenses		0
7	503 Steam from other sources		0
8	504 Steam transferred -- Cr.		0
9	505 Electric expenses		0
10	506 Miscellaneous steam power expenses		0
11	507 Rents		0
12	Total Operation	0	0
13	Maintenance:		
14	510 Maintenance supervision and engineering		0
15	511 Maintenance of Structures		0
16	512 Maintenance of boiler plant		0
17	513 Maintenance of electric plant		0
18	514 Maintenance of miscellaneous steam plant		0
19	Total Maintenance	0	0
20	Total power production expenses -steam power	0	0
21	NUCLEAR POWER GENERATION		
22	Operation:		
23	517 Operation supervision and engineering		0
24	518 Fuel		0
25	519 Coolants and water		0
26	520 Steam Expenses		0
27	521 Steam from other sources		0
28	522 Steam transferred -- Cr.		0
29	523 Electric expenses		0
30	524 Miscellaneous nuclear power expenses		0
31	525 Rents		0
32	Total Operation	0	0
33	Maintenance:		
34	528 Maintenance supervision and engineering		0
35	529 Maintenance of Structures		0
36	530 Maintenance of reactor plant		0
37	531 Maintenance of electric plant		0
38	532 Maintenance of miscellaneous nuclear plant		0
39	Total Maintenance	0	0
40	Total power production expenses -nuclear power	0	0
41	HYDRAULIC POWER GENERATION		
42	Operation:		
43	535 Operation supervision and engineering		0
44	536 Water for power		0
45	537 Hydraulic expenses		0
46	538 Electric expenses		0
47	539 Miscellaneous hydraulic power generation expenses		0
48	540 Rents		0
49	Total Operation	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	HYDRAULIC POWER GENERATION - Continued		
2	Maintenance:		
3	541 Maintenance Supervision and engineering		0
4	542 Maintenance of structures		0
5	543 Maintenance or reservoirs, dams and waterways		0
6	544 Maintenance of electric plant		0
7	545 Maintenance of miscellaneous hydraulic plant		0
8	Total maintenance	0	0
9	Total power production expenses - hydraulic power	0	0
10	OTHER POWER GENERATION		0
11	Operation:		0
12	546 Operation supervision and engineering		0
13	547 Fuel		0
14	548 Generation Expenses	8,570	3,186
15	549 Miscellaneous other power generation expense	59,614	27,367
16	550 Rents		0
17	Total Operation	68,184	30,553
18	Maintenance:		
19	551 Maintenance supervision and engineering		0
20	552 Maintenance of Structures		0
21	553 Maintenance of generating and electric plant		0
22	554 Maintenance of miscellaneous other power generation plant		0
23	Total Maintenance	0	0
24	Total power production expenses - other power	68,184	30,553
25	OTHER POWER SUPPLY EXPENSES		
26	555 Purchased power	5,416,074	305,769
27	556 System control and load dispatching		
28	557 Other expenses	86,867	(4,029)
29	Total other power supply expenses	5,502,941	301,740
30	Total power production expenses	5,571,125	301,740
31	TRANSMISSION EXPENSES		
32	Operation:		
33	560 Operation supervision and engineering		0
34	561 Load dispatching		0
35	562 Station expenses		0
36	563 Overhead line expenses		0
37	564 Underground line expenses		0
38	565 Transmission of electricity by others		0
39	566 Miscellaneous transmission expenses		0
40	567 Rents		0
41	Total Operation	0	0
42	Maintenance:		
43	568 Maintenance supervision and engineering		
44	569 Maintenance of structures		
45	570 Maintenance of station equipment		
46	571 Maintenance of overhead lines		
47	572 Maintenance of underground lines		
48	573 Maintenance of miscellaneous transmission plant		
49	Total maintenance	0	0
50	Total transmission expenses	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continued			
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)
1	DISTRIBUTION EXPENSES		
2	Operation:		
3	580 Operation supervision and engineering	89,618	2,516
4	581 Load dispatching (Operation Labor)	64,590	(25,043)
5	582 Station expenses	8,064	4,098
6	583 Overhead line expenses	2,982	(44,061)
7	584 Underground line expenses	4,771	(1,244)
8	585 Street lighting and signal system expenses	7,337	257
9	586 Meter expenses	5,985	(383)
10	587 Customer installations expenses	174	174
11	588 Miscellaneous distribution expenses	71,122	(2,992)
12	589 Rents		0
13	Total operation	254,643	(66,678)
14	Maintenance:		
15	590 Maintenance supervision and engineering		0
16	591 Maintenance of structures		0
17	592 Maintenance of station equipment	2,297	953
18	593 Maintenance of overhead lines	103,445	14,699
19	594 Maintenance of underground lines	150	150
20	595 Maintenance of line transformers	76	(2,571)
21	596 Maintenance of street lighting and signal systems	6,359	(1,246)
22	597 Maintenance of meters	0	0
23	598 Maintenance of miscellaneous distribution plant		0
24	Total maintenance	112,327	11,985
25	Total distribution expenses	366,970	(54,693)
26	CUSTOMER ACCOUNTS EXPENSES		
27	Operation:		
28	901 Supervision		0
29	902 Meter reading expenses	44,966	359
30	903 Customer records and collection expenses	84,489	(3,765)
31	904 Uncollectible accounts		0
32	905 Miscellaneous customer accounts expenses		0
33	Total customer accounts expenses	129,455	(3,406)
34	SALES EXPENSES		
35	Operation:		
36	911 Supervision		0
37	912 Demonstrating and selling expenses		0
38	913 Advertising expenses		0
39	916 Miscellaneous sales expenses		0
40	Total sales expenses	0	0
41	ADMINISTRATIVE AND GENERAL EXPENSES		
42	Operation:		
43	920 Administrative and general salaries	133,359	(1,314)
44	921 Office supplies and expenses	39,137	6,667
45	922 Administrative expenses transferred - Cr		0
46	923 Outside services employed	80,065	29,190
47	924 Property insurance	13,818	185
48	925 Injuries and damages	82,312	25,574
49	926 Employee pensions and benefits	374,027	(15,161)
50	928 Regulatory commission expenses		0
51	929 Store Expense		0
52	930 Miscellaneous general expenses	54,470	29,139
53	931 Rents		0
54	Total operation	777,188	74,280

ELECTRIC OPERATION AND MAINTENANCE EXPENSES - Continuer				
Line No.	Account (a)	Amount for Year (b)	Increase or (Decrease) from Preceding Year (c)	
1	ADMINISTRATIVE AND GENERAL EXPENSES - Cont			
2	Maintenance:			
3	932 Maintenance of general plant	47,827	10,106	
4	933 Transportation	(10,499)	(3,871)	
5	Total administrative and general expenses	814,516	80,515	
	Total Electric Operation and Maintenance Expenses	6,882,066	324,156	
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
6	Power Production Expenses			
7	Electric Generation:			
8	Steam Power:			
9	Nuclear Power			
10	Hydraulic Power			
11	Other Power	68,184		
12	Other Power Supply Expenses	5,502,941	0	5,502,941
13	Total power production expenses	5,571,125		5,571,125
14	Transmission Expenses	0		0
15	Distribution Expenses	254,643	112,327	366,970
16	Customer Accounts Expenses	129,455		129,455
17	Sales Expenses	0		0
18	Administrative and General Expenses	777,188	37,328	814,516
19	Total Electric Operation and			
20	Maintenance Expenses	6,732,411	149,655	6,882,066
21	Ratio of operating expenses to operating revenues (carry out decimal two places, (e.g.. 0.00%) Compute by dividing Revenues (Acct 400) into the sum of Operation and Maintenance Expenses (Page 42, line 20 (d), Depreciation (Acct 403) and Amortization (Acct 407)			97.95%
22	Total salaries and wages of electric department for year, including amounts charged to operating expenses, construction and other accounts.			\$714,867
23	Total number of employees of electric department at end of year including administrative, operating, maintenance, construction and other employees (including part-time employees)			14

OTHER UTILITY OPERATING INCOME (Account 414)					
Report below the particulars called for in each column					
Line No.	Property (a)	Amount of Investment (b)	Amount of Department (c)	Amount of Operating Expenses (d)	Gain or (Loss) from Operation (e)
1					
2					
3	NONE				
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
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40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50					
51	TOTALS				

INCOME FROM MERCHANDISE, JOBBING, AND CONTRACT WORK (Account 415)					
Report by utility departments the revenue, costs, expenses, and net income from merchandising, jobbing and contract work during the year					
Line No.	Item (a)	Electric Department (b)	Gas Department (c)	Other Utility Department (d)	Total (e)
1	Revenues:				
2	Merchandise sales, less discounts				
3	allowances and returns				
4	Contract work	75,946			75,946
5	Commissions				
6	Other (list according to major classes)				
7	Shared Pole Cos				
8					
9					
10	Total Revenues	75,946	0	0	75,946
11					
12					
13	Costs and Expenses				
14	Cost of sales (list according to major				
15	classes of cost)				
16	Jobbing/Contract Costs				
17	Materials				
18	Outside Service Labor				
19					
20					
21					
22					
23					
24					
25					
26	Sales Expenses				
27	Customer accounts expenses				
28	Administrative and general expense				
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
50	TOTAL COSTS AND EXPENSES	0	0	0	0
51	Net Profit (or loss)	75,946	0	0	75,946

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SALES FOR RESALE (Account 447) - Continued

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billings to the customer this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in column (g) and (h) should be actual based on monthly readings and should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).
 6. The number of kilowatt-hours sold should be the quantities shown by the bills rendered to the purchasers.
 7. Explain any amounts entered in column (n) such as fuel or other adjustments.
 8. If a contract covers several points of delivery and small amounts of electric energy are delivered at each point, such sales may be grouped.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Revenue (Omit Cents)					Revenue per kwh (CENTS) (0.0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)	Total (o)		
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
								29
								30
	TOTALS:	-	-	-	-	-	-	31

Annual Report of:

TEMPLETON MUNICIPAL LIGHTING PLANT

Year Ended December 31, 2013

PURCHASED POWER (Account 555)
(EXCEPT INTERCHANGE POWER)

4. If receipt of power is at a substation indicate ownership in column (e), thus: respondent owned or leased, RS; seller owned or leased, SS.

5. If a fixed number of kilowatts of maximum demand is specified in the power contract as a basis of billing, this number should be shown in column (f). The number of kilowatts of maximum demand to be shown in columns (g) and (h) should be actual based on monthly readings and

should be furnished whether or not used in the determination of demand charges. Show in column (i) type of demand reading (instantaneous, 15, 30, or 60 minutes integrated).

6. The number of kilowatt hours purchased should be the quantities shown by the power bills.

7. Explain any amount entered in column (n) such as fuel or other adjustments.

Type of Demand Reading (i)	Voltage at Which Delivered (j)	Cost of Energy (Omit Cents)					KWH (CENTS) (0:0000) (p)	Line No.
		Kilowatt-Hours (k)	Capacity Charges (l)	Energy Charges (m)	Other Charges (n)**	Total (o)		
60 MINUTES		2,519,035	24,247	12,234	48,500	84,981	\$0.0337	1
60 MINUTES		55,441	73,780	9,105	2,920	85,805	\$1.5477	2
60 MINUTES		1,569,751	176,539	153,172	3,185	332,896	\$0.2121	3
60 MINUTES		401,042	29,021	3,289	28	32,338	\$0.0806	4
60 MINUTES		3,441,401	220,325	24,842	2,670	247,837	\$0.0720	5
60 MINUTES		3,220,109	229,169	23,333	2,498	255,000	\$0.0792	6
60 MINUTES		6,296,479	382,445	51,530	434	434,409	\$0.0690	7
60 MINUTES		777,461	48,966	6,370	54	55,390	\$0.0712	8
60 MINUTES		13,572,441	1,052,199	111,456	935	1,164,590	\$0.0858	9
					75,782	75,782		10
60 MINUTES					31,758	31,758	NA	11
60 MINUTES					646,968	646,968	NA	12
		8,930,200		454,471	0	454,471	\$0.0509	13
60 MINUTES		2,835,227		0	271,320	271,320		14
		944,786			232,289	232,289		15
					(26,014)	(26,014)		16
		32,060			4,589	4,589		17
		45,160			2,144	2,144		18
		1,936,870			91,963	91,963		19
		2,337,781			156,571	156,571		20
					77,544	77,544		21
								22
								23
								24
								25
								26
								27
	TOTALS:	48,915,244	2,236,691	849,802	1,626,138	4,712,631		28

INTERCHANGE POWER (Included in Account 555)

1. Report below the kilowatt-hours received and delivered during the year and the net charge or credit under interchange power agreements.
 2. Provide subheadings and classify interchanges as to (1) Associated Utilities, (2) Nonassociated Utilities, (3) Associated Nonutilities, (4) Other Nonutilities, (5) Municipalities, (6) R.E.A. Cooperatives, and (7) Other Public Authorities. For each interchange across a state line place an "x" in column (b).
 3. Particulars of settlements for interchange power

shall be furnished in Part B, Details of Settlement for Interchange Power. If settlement for any transaction also includes credit or debit amounts other than for increment generation expenses, show such other component amounts separately, in addition to debit or credit for increment generation expenses, and give a brief explanation of the factors and principles under which such other component amounts were determined. If such settlement represents the net of debits and credits under an interconnection, power pooling,

coordination, or other such arrangement, submit a copy of the annual summary of transactions and billings among the parties to the agreement. If the amount of settlement reported in this schedule for any transaction does not represent all of the charges and credits covered by the agreement, furnish in a footnote a description of the other debits and credits and state the amounts and accounts in which such other amounts are included for the year.

A. Summary of Interchange According to Companies and Points of Interchange

Line No.	Name of Company (a)	Inter-change Across State Lines (b)	Point of Interchange (c)	Voltage at Which Inter-changed (d)	Kilowatt-hours			Amount of Settlement (h)
					Received (e)	Delivered (f)	Net Difference (g)	
1	NEPEX				64,055,320	50,799,990	13,255,330	858,494
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
TOTALS					64,055,320	50,799,990	13,255,330	858,494

B. Details of Settlement for Interchange Power

Line No.	Name of Company (i)	Explanation (j)	Amount (k)
16	NEPEX	INTERCHANGE EXPENSE	755,476
17		NEPOOL EXPENSES	103,018
18			
19			
20			
21			
22			
23			
24	TOTAL		858,494

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased and interchanged for the year.

Line No.	Item (a)			Kilowatt-hours (b)
1	SOURCES OF ENERGY			
2	Generation			
3	Steam			
4	Nuclear			
5	Hydro			
6	Other			
7	Total Generation			0
8	Purchases			48,915,244
9		(In (gross)	0	
10	Interchanges	< Out (gross)	13,255,330	
11		(Net (Kwh)		13,255,330
12		(Received	0	
13	Transmission for/by others (wheeling)	< Delivered	0	
14		(Net (Kwh)		0
15	TOTAL			62,170,574
16	DISPOSITION OF ENERGY			
17	Sales to ultimate consumers (including interdepartmental sales)			59,296,024
18	Sales for resale			0
19	Energy furnished without charge			0
20	Energy used by the company (excluding station use):			
21	Electric department only			121,037
22	Energy losses			
23	Transmission and conversion losses	0.48%	295,216	
24	Distribution losses	3.95%	2,458,297	
25	Unaccounted for losses			
26	Total energy losses			2,753,513
27	Energy losses as percent of total on lir	4.43%		
28			TOTAL	62,170,574

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in kilowatts) and monthly output (in kilowatt-hours) for the combined sources of electric energy of respondent.
 2. Monthly peak col. (b) should be respondent's maximum kw load as measured by the sum of its coincidental net generation and purchase plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system. Monthly peak including such emergency deliveries should be shown in a footnote with a brief explanation as to the nature of the emergency.
 3. State type of monthly peak reading (instantaneous 15, 30, or 60 minutes integrated.)
 4. Monthly output should be the sum of respondent's net generation and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with line 15 above.
 5. If the respondent has two or more power systems not physically connected, the information called for below should be furnished for each system.

Town of Templeton

Line No.	Month (a)	Monthly Peak					Monthly Output (kwh) (See Instr. 4) (g)
		Kilowatts (b)	Day of Week (c)	Day of Month (d)	Hour (e)	Type of Reading (f)	
29	January	10,364	Thursday	1/3/2013	19:00:00 PM	60 min	5,869,927
30	February	9,858	Wednesday	2/6/2013	19:00:00 PM	60 min	5,141,038
31	March	9,480	Sunday	3/3/2013	19:00:00 PM	60 min	5,442,646
32	April	8,412	Tuesday	4/2/2013	20:00:00 PM	60 min	4,819,336
33	May	8,563	Friday	5/31/2013	16:00:00 PM	60 min	4,626,429
34	June	9,638	Monday	6/24/2013	19:00:00 PM	60 min	5,008,468
35	July	10,417	Thursday	7/18/2013	21:00:00 PM	60 min	5,727,116
36	August	8,639	Tuesday	8/27/2013	21:00:00 PM	60 min	5,061,122
37	September	9,949	Wednesday	9/11/2013	20:00:00 PM	60 min	4,695,010
38	October	8,932	Sunday	10/27/2013	17:00:00 PM	60 min	4,963,182
39	November	10,082	Sunday	11/24/2013	19:00:00 PM	60 min	5,174,788
40	December	11,212	Tuesday	12/17/2013	19:00:00 PM	60 min	5,641,512
41						TOTAL	62,170,574

GENERATING STATIONS						Pages 58 through 66
GENERATING STATION STATISTICS (Large Stations)						Pages 58-59
(Except Nuclear)						
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
STEAM GENERATING STATIONS						Pages 60-61
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
HYDROELECTRIC GENERATING STATIONS						Pages 62-63
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
COMBUSTION ENGINE AND OTHER GENERATING STATIONS						Pages 64-65
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						
GENERATING STATION STATISTICS (Small Stations)						Page 66
Line No.	Item (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
1	NONE					
2						
3						
4						
5						
6						

TRANSMISSION LINE STATISTICS								
Report information concerning transmission line as indicated below								
Line No.	Designation		Operating Voltage (c)	Type of Supportive Structure (d)	Length (Pole Miles)		Number of Circuits (g)	Size of Conductors and Material (h)
	From (a)	To (b)			On Structures of Line Designated (e)	On Structures of Another Line (f)		
1								
2					NONE	NONE		
3								
4								
5								
6								
7								
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40								
41								
42								
43								
44								
45								
46								
47	TOTALS				0		0	

* where other than 60 cycle, 3 phase, so indicate

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
 2. Substations which serve but one industrial or street railway customer should not be listed hereunder.
 3. Substations with capacities of less than 5000 kva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.
 5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
 6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give

name of lessor, date and period of lease and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses of other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation (b)	Voltage			Capacity of Substation in kva (In Service) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
			Primary (c)	Secondary (d)	Tertiary (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (k)
1	Templeton	Distribution Substation	69 KV	13.8 KV	0	36,000	2	0	0	0	0
2											
3											
4											
5											
6											
7											
8											
9											
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12											
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15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26	TOTALS					36,000	2	0			

OVERHEAD DISTRIBUTION LINES OPERATED

Line No.		Length (Pole Miles)		
		Wood Poles	Steel Towers	Total
1	Miles -- Beginning of Year	97.43		97.43
2	Added During Year			0.15
3	Retired During Year			0.00
4	Miles -- End of Year	97.43	0.00	97.58
5	*			
6				
7				
8	Distribution System Characteristics - AC, 3 Phase, 60 cycles and 13800/7970 operating voltages			
9	for Light and Power			
10				
11				
12				
13				
14				
15				

ELECTRIC DISTRIBUTION SERVICES, METERS AND LINE TRANSFORMERS

Line No.	Item	Electric Services	Number of Watt-hour Meters	Line Transformers	
				Number	Total Capacity (kva)
16	Number at beginning of year:	3,437	4,237	1,252	43,249
17	Additions during year				
18	Purchased		138	9	276
19	Installec	50	103	17	458
20	Associated with utility plant acquirec				
21	Total Additions	50	241	26	734
22	Reductions during year:				
23	Retirements	32	252	0	0
24	Associated with utility plant solc				
25	Total Reductions	32	252	0	0
26	Number at end of year	3,455	4,226	1,278	43,983
27	In stock		765	96	2,933
28	Locked meters on customers' premises		0	0	0
29	Inactive transformers on systerr		0	2	2,668
30	In customers' use		3,457	1,175	38,277
31	In company's use		4	5	105
32	Number at end of year		4,226	1,278	43,983
	*				

CONDUIT, UNDERGROUND CABLE AND SUBMARINE CABLE - (Distribution System)

Report below the information called for concerning conduit, underground cable, and submarine cable at end of year.

Line No.	Designation of Underground System (a)	Miles of Conduit Bank (All Sizes and Types) (b)	Underground Cable		Submarine Cable	
			Miles * (c)	Operating Voltage (d)	Feet * (e)	Operating Voltage (f)
1	Airport Road	2500 ft (3)	0.473	13,800		
2	Alexandria Drive	800 ft (1)	0.152	8,000		
3	April Circle	750 ft (1)	0.142	8,000		
4	Baldwin Drive (Heatherwood Apts.)	250 ft (1)	0.047	8,000		
5	Baldwinville Road (NRHS)	80 ft (3)	0.015	13,800		
6	Baldwinville Road (Wind Turbine)	1300 ft (3)	0.246	13,800		
7	Baldwinville Road (Xinetics)	50 ft (3)	0.009	13,800		
8	Barre Road	400 ft (1)	0.076	8,000		
9	Branch Street	150 ft (1)	0.028	8,000		
10	Brandin Drive	600 ft (1)	0.114	8,000		
11	Brenda Lane	825 ft (1)	0.156	8,000		
12	Bridge Street (Pineview Housing)	450 ft (3)	0.085	13,800		
13	Bridge Street (Templeton Housing Authority)	400 ft (3)	0.076	13,800		
14	Chrusciel Drive	100 ft (1)	0.019	8,000		
15	Daymill Drive	680 ft (3)	0.129	13,800		
16	Daymill Drive	1290 ft (1)	0.244	8,000		
17	Depot Road (W.J. Graves Const. Co)	650 ft (3)	0.123	13,800		
18	Eagle Lane	400 ft (1)	0.076	8,000		
19	Fern Drive	1940 ft (1)	0.367	8,000		
20	Gary Road	370 ft (1)	0.070	8,000		
21	Gristmill Crossing	450 ft (1)	0.085	8,000		
22	Hospital Road (Baldwinville Nursing Home)	75 ft (3)	0.014	13,800		
23	Kyle Drive	1600 ft (1)	0.303	8,000		
24	Lafayette Road	850 ft (1)	0.16	8,000		
25	Ledge Drive	1290 ft (1)	0.24	8,000		
26	Manty Court	500 ft (1)	0.10	8,000		
27	Meadow Lane	550 ft (1)	0.10	8,000		
28	Michael's Lane	3,750 ft (1)	0.71	8,000		
29	Millbrook Drive	420 ft (1)	0.08	8,000		
30	Millstone Circle	200 ft (1)	0.04	8,000		
31	Millstone Lane	400 ft (1)	0.08	8,000		
32	Minuteman Drive	2,200 ft (1)	0.42	8,000		
33	Mitchell Road	360 ft (1)	0.07	8,000		
34	Mountainview Road	300 ft (1)	0.06	8,000		
35	Musket Drive	750 ft (1)	0.14	8,000		
36	Old Mill Lane	850 ft (1)	0.16	8,000		
37	Old North Road	675 ft (1)	0.128	8,000		
38	Old Winchendon Road	300 ft (1)	0.06	8,000		
39	Otter River Road (Ridgely Club)	1,100 ft (1)	0.21	8,000		
40	Pail Factory Road	600 ft (1)	0.11	8,000		
41	Patriots Road (JBM Services Inc.)	200 ft (3)	0.04	13,800		
42	Patriots Road (under Route 2)	650 ft (3)	0.12	13,800		
43	Pheasant Lane	1,500 ft (1)	0.28	8,000		
44	Plant Road (Earthtech Corp)	300 ft (3)	0.06	13,800		
45	Rice Road	250 ft (1)	0.05	8,000		
46	Sandy Pine Road	750 ft (1)	0.14	8,000		
47	Sawyer Street	125 ft (3)	0.02	13,800		
48	Senior Center Drive	750 ft (1)	0.14	8,000		
49	Shaw Road (Youth Opportunity Upheld, Inc.)	900 ft (3)	0.17	13,800		
50	Stephen's Way	300 ft (1)	0.06	8,000		
51	Sunrise Drive	1,400 ft (1)	0.27	8,000		
52	Victoria Lane	5,210 ft (1)	0.99	8,000		
53	Ware Drive	3,750 ft (1)	0.71	8,000		
54	Waterwheel Circle	600 ft (1)	0.11	8,000		
55	West Road	3,225 ft (1)	0.61	8,000		
56	White Circle	675 ft (1)	0.13	8,000		
TOTALS		51,790 ft	9.807			

*indicate number of conductors per cable

STREET LAMPS CONNECTED TO SYSTEM

Line No.	City or Town (a)	Total (b)	Type							
			Incandescent		Mercury Vapor		Florescent & Quartz		Sodium	
			Municipal (c)	Other (d)	Municipal (e)	Other (f)	Municipal (g)	Other (h)	Municipal (i)	Other (j)
1	Templeton	1,106	14	0	0	0	181	34	325	552
2										
3										
4										
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49										
50										
51										
52	TOTALS	1106	14	0	0	0	181	34	325	552

RATE SCHEDULE INFORMATION

1. Attach copies of all Filed Rates for General Consumers:
2. Show below the changes in rate schedules during year and the estimated increase or decrease in annual revenues predicted on the previous year's operations:

Effective Date	M.D.P.U. Number	Rate Schedule	Estimated Effect on Annual Revenues	
			Increases	Decreases
		No revised rates for year ending 12/31/13		

THIS RETURN IS SIGNED UNDER THE PENALTIES OF PERJURY

..... Mayor

John Driscoll
John Driscoll

..... Manager of Electric Light

Dana Blais
Dana Blais

.....)
.....)
.....)
.....)
.....)
.....)
.....)
.....)
.....)
.....)
.....)

Selectmen
or
Members
of the
Municipal
Light
Board

..... Gregg Edwards

Chris Stewart
Chris Stewart

SIGNATURES OF ABOVE PARTIES AFFIXED OUTSIDE THE COMMONWEALTH OF MASSACHUSETTS MUST BE PROPERLY SWORN TO

..... SS

..... 19

Then personally appeared

.....
.....
.....
.....

And severally made oath to the truth of the foregoing statement by them
subscribed according to their best knowledge and belief.

..... Notary Public or
..... Justice of the Peace

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