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December 1, 2016

Mark D. Marini, Secretary
Department of Public Utilities
One South Station
Boston, MA 02110

Re: Town of Natick Municipal Aggregation Annual Report

Dear Secretary Marini:

I have enclosed the Town of Natick's Municipal Aggregation Annual Report.

Thank you for your assistance.

Sincerely yours,



Paul W. Gromer

Enclosure

cc: Elizabeth Lydon, Department of Public Utilities

**Town of Natick Municipal Aggregation Annual Report
to the Massachusetts Department of Public Utilities
December 1, 2016**

The Natick municipal aggregation program was approved by the Department of Public Utilities on August 5, 2014 in docket no. D.P.U. 13-131. The program launched in January 2015 and is completing its second year.

1. Competitive supplier

The competitive supplier for the program is ConEdison Solutions, Inc.

2. Term of energy services agreement

The term of the energy services agreement is for the meter readings from January 2015 through January 2017.

3. Enrollment statistics

The table below lists the number of active customer accounts by month and customer class.

	Residential	Small Business	Large Business	Total
Oct-15	11,691	1,261	14	12,966
Nov-15	11,575	1,252	13	12,840
Dec-15	11,492	1,244	12	12,748
Jan-16	11,486	1,235	12	12,733
Feb-16	11,247	1,223	12	12,482
Mar-16	10,980	1,181	12	12,173
Apr-16	10,794	1,149	12	11,955
May-16	10,695	1,149	11	11,855
Jun-16	10,650	1,135	11	11,796
Jul-16	10,649	1,120	11	11,780
Aug-16	10,641	1,117	11	11,769
Sep-16	10,599	1,060	11	11,670

4. Optional products

The program offers an optional 100% green energy product. The green product includes 20% Class I RECs over and above the RPS requirement, as well as Maine Class II hydroelectric RECs. The incremental cost for the 100% green product is 1.539 cents/kWh.

5. Information disclosure

Since before program launch, Natick has provided comprehensive information about the aggregation program on the Town website. The information includes pricing, customer opt-out rights, and answers to frequently asked questions. Natick updates the aggregation content on an ongoing basis, and as a result, this website serves as a primary and effective source of information about the program.

The energy disclosure label is available on the aggregation website. The current version of the label is attached.

**Content label for Town of Natick
Community Choice Power Supply Program**



ConEdison Solutions' customers are served through a regional power grid administered by the New England Independent System Operator. ConEdison Solutions supplies its customers with system power from this regional power grid, not from specific generating units. ConEdison Solutions procures renewable energy content to meet the Massachusetts renewable portfolio standard requirements and to supply voluntary green products chosen by customers. Information about ConEdison Solutions' renewable power content is shown below in the table on the right.



Generation Prices (cents per kilowatt hour)

Customer type	Standard Option (cents per kilowatt hour)	Greener Option (cents per kilowatt hour)	Period in effect
Residential	0.1332	0.14859	Jan. 2015 to Jan. 2017 meter read
Commercial	0.1323	0.14769	
Industrial	0.128	0.14339	
Generation prices do not include regulated charges for customer service and delivery. Those charges are billed by your local distribution company.			

ConEdison Solutions October 31, 2016 Disclosure Label

Based on the most Current Data Available at the Time of Filing.

New England System Mix	
Fuel	Percentages
Biodiesel	0.00%
Biomass	2.11%
Coal	2.58%
Diesel	1.43%
Digester gas	0.05%
Efficient Resource (Maine)	0.31%
Energy Storage	0.00%
Fuel cell	0.21%
Geothermal	0.00%
Hydroelectric/Hydropower	6.30%
Hydrokinetic	0.02%
Jet	0.01%
Landfill gas	0.44%
Municipal solid waste	1.11%
Natural Gas	40.84%
Nuclear	28.19%
Oil	9.09%
Solar Photovoltaic	1.42%
Solar Thermal	0.00%
Trash-to-energy	2.10%
Wind	2.15%
Wood	1.63%
Total	100.00%

Con Edison Solutions Power Attribute Content	
Natick Aggregation--Standard Option	
Source	Percentage
MA Renewable Portfolio Standard Requirements (includes Wind, Solar, Biomass, and other renewable resources pursuant to MA regulations)	21.03%
System Mix	78.97%
Total	100.00%
Natick Aggregation--Greener Option (100% green)	
Source	Percentage
MA Renewable Portfolio Standard Requirements (includes Wind, Solar, Biomass, and other renewable resources pursuant to MA regulations)	21.03%
MA Class I Resource (Wind)	20.00%
Maine Class II Resources (Hydroelectric)	58.97%
Total	100.00%

Labor Information: ConEdison Solutions is unable to obtain information on how much of the electricity assigned to this electricity product came from power sources with union contracts with their employees. Additionally, ConEdison Solutions is unable to obtain information on how much of the electricity assigned to this electricity product came from power sources that used employees involving labor disputes during this period.

For further information contact:
Massachusetts Department of Energy Resources • 617-626-7300
• DOER.Energy@State.MA.US
• <http://www.mass.gov/eea/grants-and-tech-assistance/guidance-technical-assistance/agencies-and-divisions/doer/>

Massachusetts Department of Public Utilities 1-877-886-5066

ConEdison Solutions
1-866-469-8361
www.conedisonsolutions.com

Air Emissions

Emissions for each of the following pollutants are based on System Mix data provided by the New England Power Pool (NEPOOL) and ISO New England for the most current annual data available at the time of filing.

System average emission rates are based on the most current annual data available at the time of filing and were prepared for New England Power Pool (NEPOOL) by ISO New England.

Emissions data:

ConEdison Solutions

Emission Type	Lbs. per MWh
Nitrogen Oxides (NO _x)	0.753
Sulfur Dioxide (SO ₂)	0.961
Carbon Dioxide (CO ₂)	824.717

New Unit emissions data for CO₂ is 895 lbs/MWh; for NO_x is 0.055 lbs/MWh; for SO₂ is 0.011 lbs/MWh

Sulfur Dioxide (SO₂) is formed when fuels containing sulfur are burned, primarily coal and oil. Major health effects associated with SO₂ include asthma, respiratory illness and aggravation of existing cardiovascular disease. SO₂ combines with water and oxygen in the atmosphere to form acid rain, which raises the acid level of lakes and streams, and accelerates the decay of buildings and monuments.

Nitrogen Oxide (NO_x) is formed when fossil fuels and biomass are burned at high temperatures. NO_x contributes to acid rain and ground-level ozone (or smog), and may cause respiratory illness in children with frequent high level exposure. NO_x also contribute to oxygen deprivation of lakes and coastal waters which is destructive to fish and other animal life.

Carbon Dioxide (CO₂) is released when fossil fuels (e.g., coal, oil and natural gas) are burned. Carbon dioxide, a greenhouse gas, is a major contributor to global warming.

Notes

The NEPOOL system mix represents all resources used for electricity generation in the region. ConEdison Solutions purchases power from the NEPOOL system.