

617-227-7024 | pgromer@gromerllc.com 85 Merrimac Street | BOSTON, MA 02114

December 1, 2017

Mark D. Marini, Secretary Department of Public Utilities One South Station Boston, MA 02110

Re: Town of Natick Municipal Aggregation; D.P.U. 13-131

Dear Secretary Marini:

I have enclosed for filing the Town of Natick Municipal Aggregation Annual Report.

In addition, please note that our address has changed. The new address is:

Paul Gromer, LLC 85 Merrimac St., 3rd Floor Boston, MA 02114

Sincerely yours,

Paul W. Gromer

Enclosures

cc: Sarah Smegal, Department of Public Utilities Service List (electronic)

Town of Natick Municipal Aggregation Annual Report

to the Massachusetts Department of Public Utilities

December 1, 2017

The Natick municipal aggregation program was approved by the Department of Public Utilities on August 5, 2014 in docket no. D.P.U. 13-131. The program launched in January 2015 and is completing its third year.

1. Competitive supplier

The current competitive supplier for the program is NextEra Energy Solutions, Inc.

2. Term of energy services agreement

The term of the current energy services agreement is for the meter readings from July 2017 through January 2018. The Town just signed a new agreement for meter readings from January 2018 through July 2018.

3. Enrollment statistics

Month	Residential accounts	Commercial accounts	Industrial accounts	Total accounts
Sep-16	10,575	1054	11	11,640
Oct-16	10,412	1047	10	11,469
Nov-16	10,213	1050	11	11,274
Dec-16	10,187	1053	11	11,251
Jan-17	10,163	1352	1	11,516
Feb-17	9,810	978	9	10,797
Mar-17	9,923	1012	9	10,944
Apr-17	9,666	1012	9	10,687
May-17	9,587	992	10	10,589
Jun-17	9,663	989	10	10,662
Jul-17	9,747	986	10	10,743
Aug-17	9,807	983	10	10,800

Customer accounts

4. Optional products

The program's default product includes 5% Class I RECs over and above the RPS requirement. The program offers an optional product with no additional RECs beyond the RPS. The incremental cost reduction from the default product to the optional product is 0.085 cents/kWh.

5. Information disclosure

New contract announcements: Natick has signed and announced two 6-month supply contracts since the 2016 report was submitted. As a result, announcements were made in both December 2017 and in June 2017 about those contracts and the associated pricing. In both cases, the announcement was made available on the Natick municipal website and made at a Selectmen's meeting. In December, the price marked a sharp decrease from the previous contract. As a result, that announcement was picked up by the Patch and was also accompanied by a flyer and a public information session at the Senior Center.

Opt-out letters: On a monthly basis, new utility customers in Natick received an opt-out letter informing them of their enrollment in the program, their options, and their right to opt out.

Aggregation website: The program-specific website remains in place, and is updated regularly with current basic service prices and also with energy mix disclosure labels. The site includes robust information about pricing, program options, and online forms for opting out and submitting customer support questions. The program website is available from the Town website and can be accessed at www.masspowerchoice.com/natick.

Energy disclosure label: The current energy disclosure label is available on the aggregation website and was posted in Town Hall. A copy of the current label is attached.

Information Disclosure Label

Natick Power Choice

Electricity Disclosure Label - Residential

NextEra Energy Services Massachusetts, LLC

Generation Price Average unit price per kWh at different levels of use.	Average Monthly Use (kWh)	250	500	1,000	2,000			
	Standard Average Price per kWh:	10.7¢						
	. .	· ·	10.7¢	10.7¢	10.7¢			
	Green Average Price per kWh:	10.6¢	10.6¢	10.6¢	10.6¢			
	The price is in effect for July 1, 2017 - December 31, 2017 Prices do not include regulated charges for customer service and delivery. Those charges are billed by your local distribution company.							
Power Choice Standard	MA Renewable Portfolio Standard Requirements (includes Wind, Solar, Bio-Mass, and other renewable resources pursuant to MA regulations) 22.34%							
	MA Class 1 Resource 5.00%							
Power Choice Green	MA Renewable Portfolio Standard Requirements (includes Wind, Solar, Bio-Mass, and other renewable resources pursuant to MA regulations) 22.34%							
	Power Source	Known Resources S		n Power	Total			
	Biomass	0.0%	2.0	0%	2.0%			
	Coal	0.0%	3.5	3%	3.3%			
	Diesel	0.0%	1.:	2%	1.2%			
	Digester Gas	0.0%	0.	1%	0.1%			
Power Sources	Efficient Resource (Maine)	0.0%	0.3	3%	0.3%			
I Ower Sources	Fuel Cell	0.0%	0.0% 0.3%		0.3%			
Demand for this	Hydroelectric/Hydropower	0.0%	.0% 5.4%		5.4%			
electricity product was assigned from the	Hydrokinetic	0.0%	0.0% 0.0%		0.0%			
following sources through	Jet	0.0% 0.0%		0%	0.0%			
1Q2017: (Actual total may vary slightly from	Landfill Gas	0.0%	0.	6%	0.6%			
100% due to rounding)	Municipal Solid Waste	0.0%	1.	1%	1.1%			
, , , , , , , , , , , , , , , , , , ,	Natural Gas	0.0%	40	4%	40.4%			
	Nuclear	0.0%	30	.0%	30.0%			
	Oil	0.0%	7.	5%	7.5%			
	Solar Photovoltaic	0.0%	1.	7%	1.7%			
	Solar Thermal	0.0%	0.	0%	0.0%			
	Trash-to-energy	0.0%	2.	0%	2.0%			
	Wind	0.0%	2.	6%	2.6%			
	Wood	0.0%	1.1	7%	1.7%			
	Other	0.0%	0.	0%	0.0%			
Air Emissions	System average emission rates are b	average emission rates are based on data through the First Quarter 2017.						
$\begin{array}{llllllllllllllllllllllllllllllllllll$	Emission Type Lbs. per MWh Percentage of NEPOOL System Average							
Dioxide (SO ₂) emission rates from these sources are	Nitrogen Oxides (No _x)	0.7476	100%					
presented as a percent of the region's average emission rate	Sulfur Dioxide (SO ₂)	0.8975	100%					
based on the System Mix	Carbon Dioxide (CO ₂)	837.33	100%					
Labor Information	76% of electricity associated with NextEra Energy Services Massachusetts, LLC came from power sources with union contracts with their employees. Labor information based on information provided by ISO New England, Inc. for the period Jan. 1, 1998 through December 31, 1998. Information regarding labor disputes is not available.							
Notos	1. Electricity customers in New England are served by an integrated power grid, not particular generating units. The above information is based on the most recently available information provided via the NEPOOL Generation Information System and the Massachusetts Department of Telecommunications and Energy. NextEra Energy Services procures its electricity supply through system power contracts, not from specific generating units.							
	 See your contract terms and conditions for further information on this label. You may contact NextEra Energy Services toll free at 1-855-259-1181, the Massachusetts Department of Energy Resources at 1-617-626-7300 or the Massachusetts Department of Public Utilities at 1-877-886-5066. 							
	3. The effective price above applies to usage between Jul 2017 meter read dates and Jan 2018 meter read dates.							

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Information Disclosure Label

Natick Power Choice

Electricity Disclosure Label - Commercial and Industrial

NextEra Energy Services Massachusetts, LLC

Generation Price	Average Monthly Use (kWh)	1,000	10.000	20,000	40,000				
	Standard Average Price per kWh:	10.7¢	10.7¢	10.7¢	10.7¢				
	Green Average Price per kWh:	10.6¢		,	10.6¢				
at different levels of use.	Green Average Price per kWh: 10.6¢ 10.6¢ 10.6¢ The price is in effect for July 1, 2017 - December 31, 2017 Prices do not include regulated charges for customer service and delivery. Those charges are billed by your local distribution company.								
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	MA Class 1 Resource 5.00%								
Power Choice Green	MA Renewable Portfolio Standard Requirements (includes Wind, Solar, Bio-Mass, and other renewable resources pursuant to MA regulations) 22.34%								
	Power Source	Known Reso	urces System	n Power	Total				
	Biomass	0.0%	0.0% 2.0%		2.0%				
	Coal	0.0%	3.3	3%	3.3%				
	Diesel	0.0%	1.1	2%	1.2%				
	Digester Gas	0.0% 0.1%		1%	0.1%				
D	Efficient Resource (Maine)	0.0%	0.3	3%	0.3%				
Power Sources	Fuel Cell	0.0%	0.3%		0.3%				
Demand for this	Hydroelectric/Hydropower	0.0%	5.4	4%	5.4%				
electricity product was assigned from the	Hydrokinetic	0.0%	0.0	0%	0.0%				
following sources through	Jet	0.0% 0.0%		0%	0.0%				
1Q2017: (Actual total may vary slightly from	Landfill Gas	0.0% 0.6%		6%	0.6%				
100% due to rounding)	Municipal Solid Waste	0.0% 1.1%		1%	1.1%				
	Natural Gas	0.0% 4		.4%	40.4%				
	Nuclear	0.0%		.0%	30.0%				
	Oil	0.0%		5%	7.5%				
	Solar Photovoltaic	0.0%		7%	1.7%				
	Solar Thermal	0.0%		0%	0.0%				
	Trash-to-energy	0.0%		0%	2.0%				
	Wind	0.0%		6%	2.6%				
	Wood	0.0%	1.	7%	1.7%				
	Other	0.0% 0.		0%	0.0%				
Air Emissions	System average emission rates are based on data through the First Quarter 2017.								
Carbon Dioxide (CO ₂), Nitrogen Oxide (NO _X), and Sulfur Dioxide (SO ₂) emission rates	Emission Type Lbs. per MWh Percentage of NEPOOL System Average								
from these sources are	Nitrogen Oxides (No _x)	0.7476	100%						
presented as a percent of the region's average emission rate	Sulfur Dioxide (SO ₂)	0.8975	100%						
based on the System Mix	Carbon Dioxide (CO ₂)	837.33	100%						
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